

Minutes Frequency Response SDT— Project 2007-12

May 24, 2010 | 10:00 A.M. – 5:00 P.M. EPT

May 25, 2010 | 8:00 A.M. - 3:00 P.M. EPT

Midwest ISO Office
720 City Center Drive
Carmel, IN

Administrative

1. Introductions/Attendees

A. Bill Herbsleb opened the meeting with introductions.

B. The following people attended the meeting:

Team members

Bill Herbsleb

Mike Potishniak

Sydney Neimeyer

Dave Lemmons

Clyde Loutan

Terry Bilke

Don Badley

Tom Washburn (conf call)

Howard Illian (conf call)

Carlos Martinez (conf call)

Darrel Richardson

Observers

Gerry Beckerle (conf call)

Leroy Patterson (conf call)

Robert Blohm (conf call)

Scott Sells (conf call)

Doug Hils

Bob Cummings

2. Review NERC Antitrust Compliance Guidelines
 - A. Darrel Richardson read the NERC Antitrust Guidelines
3. Approve and Set Timing for this Agenda.
 - A. The agenda was approved with one addition – Bob Cummings Generator Survey.

Standard Development

1. Review, discuss and modify draft standard (see attached draft standard)
 - a) Purpose Statement reviewed with no modifications suggested.
 - b) Applicability section reviewed
 - i) Don Badley wanted to add Generator Operators to Applicability. Team did not agree although did feel a standard needed to be developed for Generator Operators.
 - c) Requirements reviewed
 - i) The Team discussed Terry Bilke’s suggested wording for all requirements. The Team was generally in disagreement with his proposed wording.
 - ii) The Team modified Requirements R2 and R3.
 - (1) R2 modified – reference to Appendix B was removed based on Bob Cummings advice that it should actually be referenced in the NERC Rules of Procedure. Bob will check with NERC legal. Other modifications made for clarity.
 - (2) R3 modified – mainly to provide for further clarity. Bill Herbsleb and Mike Potshiniak will check with those entities using “variable bias” to see if there are any commonalities. Howard Illian will provide language for qualifiers on use of variable bias.
 - d) Compliance
 - i) Darrel Richardson will have someone from NERC Compliance look over the compliance (VRFs, VSLs, Horizons and Measures) to gain their input.
2. Review Attachment A (see attached)
 - a) The Team briefly reviewed the attachment but decided to hold off on any modifications until the next meeting.
3. Review Attachment B (see attached)
 - a) The Team briefly reviewed the attachment but decided to hold off on any modifications until the next meeting.
4. Finalize Implementation Period and Plan
 - a) Deferred
5. Finalize Comment Form
 - a) Deferred

6. **Bob Cummings Presentation** (see attached Survey)
 - a) Bob Cummings presented the Team with a preliminary version of the Generator Survey NERC will be sending out to all Generator Owners/Operators. The Team offered several suggested modifications to Bob's survey which he accepted.
7. **The Team looked at FERC Order 693 to ensure the directives were being covered.**

Future Meetings/Conference Call(s)

1. Set date for next meeting
 - a) The Team agreed to the following conference calls:
 - i) Monday June 7, 2010 2:00 P.M. – 5:00 P.M. EPT
 - ii) Friday June 18, 2010 2:00 P.M. – 5:00 P.M. EPT (Tentative)