



NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

## Standards Announcement

### Initial Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

#### **Project 2006-02: Assess Transmission Future Needs**

The initial ballot for proposed standard TPL-001-1 — Transmission System Planning Performance Requirements and its associated implementation plan ended on March 1, 2010.

#### **Ballot Results**

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum: 91.38%

Approval: 35.36%

Since at least one negative ballot included a comment, these results are not final. A second (or recirculation) ballot must be conducted. Ballot criteria are listed at the end of the announcement.

#### **Next Steps**

As part of the recirculation ballot process, the drafting team must draft and post responses to voter comments. The drafting team will also determine whether or not to make revisions to the balloted item(s). Should the team decide to make revisions, the revised item(s) will return to the initial ballot phase.

#### **Project Background**

The purpose of the proposed standard is to establish transmission system planning performance requirements within the planning horizon to develop a bulk electric system that will operate reliably over a broad spectrum of system conditions and following a wide range of probable contingencies. TPL-001-1 — Transmission System Planning Performance Requirements is an update and consolidation of the following standards:

- TPL-001-0 — System Performance under Normal Conditions
- TPL-002-0 — System Performance Following Loss of a Single BES Element
- TPL-003-0 — System Performance Following Loss of Two or More BES Elements
- TPL-004-0 — System Performance Following Extreme BES Events
- TPL-005-0 — Regional and Interregional Self-Assessment Reliability Reports
- TPL-006-0 — Data from the Regional Reliability Organization Needed to Assess Reliability

More information is available on the project page: <http://www.nerc.com/filez/standards/Assess-Transmission-Future-Needs.html>

#### **Applicability of Standards in Project**

Planning Coordinator  
Transmission Planner

#### **Proposed Additions to Glossary of Terms**

Bus-tie Breaker  
Consequential Load Loss  
Long-Term Transmission Planning Horizon  
Near-Term Transmission Planning Horizon  
Non-Consequential Load Loss  
Planning Assessment  
Year One

### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

### **Ballot Criteria**

Approval requires both a (1) quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention, and (2) A two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses. If there are no negative votes with reasons from the first ballot, the results of the first ballot shall stand. If, however, one or more members submit negative votes with reasons, a second ballot shall be conducted.

*For more information or assistance,  
please contact Shaun Streeter at [shaun.streeter@nerc.net](mailto:shaun.streeter@nerc.net) or at 609.452.8060.*