

Meeting Notes Project 2006-06 Reliability Coordination Standard Drafting Team

April 4-6, 2012

New Orleans, LA

Administrative

1. Introductions and Chair's Remarks

Jim Case accepted Mike Hardy's request to conduct the meeting in his absence on April 4, 2012. Mr. Hardy conducted the meeting the remaining days.

2. Attendance – A Quorum Was Achieved

Name	Company	Member or Observer	In-person or Conference Call/Web		
			4/4	4/5	4/6
William M. Hardy (Chair)	Southern Company	Member		In-person	
Earl A. Barber	National Grid	Member	In-person		
Scott Barfield-McGinnis (Advisor)	North American Electric Reliability Corporation	NERC Staff Observer	In-person		
James S. Case	Entergy Services, Inc.	Member	In-person		
Stephen Crutchfield	North American Electric Reliability Corporation	NERC Staff Observer	In-person		
Albert M. DiCaprio	PJM Interconnection	Member	In-person		
Michael Gandolfo	Federal Energy Regulatory Commission	FERC Staff Observer	Call/Web		
Nick E. Henery	Federal Energy Regulatory Commission	FERC Staff Observer	Call/Web		
Anthony P. Jankowski	WE Energies	Member	In-person		

Name	Company	Member or Observer	In-person or Conference Call/Web		
			4/4	4/5	4/6
H. Steven Myers	ERCOT	Member	In-person		
Darrell Piatt	Federal Energy Regulatory Commission	FERC Staff Observer	In-person		
Robert C. Rhodes	Southwest Power Pool, Inc.	Member	In-person		
Eric Senkowicz	Florida Reliability Coordinating Council	Member	In-person		

3. NERC Antitrust Compliance Guidelines and Public Announcement

The Advisor read the guidelines and public announcement. There were no questions.

4. Review Current Team Roster

The Advisor noted there were no updates or revisions to the roster.

5. Review Meeting Agenda and Objectives

The Advisor reviewed the meeting agenda.

Agenda

1. Day 1 (Half Day) – Respond to Comments

- a. COM-001-2
- b. COM-002-3
- c. IRO-001-3

The team completed individual responses to comments. The most significant issues in the comments were concerning COM-001-2 about the use of “Adjacent” in the requirement parts and the phrase “synchronously within the same interconnection.” Other issues were concerning the communication capability where several stakeholders suggested the use of terms like “primary,” “backup,” “medium,” and “device.” Team consensus was that the use of these terms introduced issues such as having a tertiary capability and would only create an additional compliance burden and cost to the entity.

2. Day 2 (Full Day) – Make Responsive Edits to Standards

a. COM-001-2

The team added “Each” in front of the term “Adjacent” to eliminate the appearance of a defined glossary term. For the phrase “synchronously within the same interconnection,” the team removed the portion “within the same interconnection” and created additional requirement parts to include “asynchronously” to capture the DC tie conditions.

Other than the substantive changes above, this standard also received cosmetic updates to bring various sections up to the current language. Examples include employing the singular of words over the plural based on stakeholder comments and removing the “R” off of the requirement parts. The first section included the “Effective Date.” The measures were reformatted for clarity by drawing attention to one of the two bullets, which was asset based while the others were document based. Also, the measures employing “dated and time-stamped” were incorrectly applied to non-time requirements and only “dated” applied to time (i.e., minutes, hours, etc.) to time-based requirements. Those measures affected by the addition of the requirement parts were updated accordingly. The Compliance Enforcement Authority was updated to current language. The Data Retention section was updated to more clearly reference the requirements according to practice. The Violation Severity Levels (VSLs) were updated from “responsible entity” to the actual named functions of each requirement according to practice as well as accounting for the requirement part additions and changes. The standard version section was updated as well.

b. COM-002-3

This standard mainly received cosmetic updates to bring various sections up to the current language. The first section included the “Effective Date” that also included making it the “second calendar quarter” consistent with the other two standards. Measure M2 had additional phrasing from Requirement R2 added for consistency with the requirement. The Compliance Enforcement Authority was updated to current language. The Data Retention section was updated to more clearly reference the requirements according to practice. The VSLs were updated from “responsible entity” to the actual named functions of each requirement according to practice. The standard version section was updated as well.

c. IRO-001-3

This standard mainly received cosmetic updates to bring various sections up to the current language. The first section included the “Effective Date.” Measure M1 was made past tense according to practice and the word “Emergency” was added for consistency with R1. Measure M2 had “physically” added to the text from Requirement R2 for consistency with the requirement. The Compliance Enforcement Authority was updated to current language. The Data Retention section was updated to more clearly reference the requirements according to practice. The VSLs were updated from “responsible entity” to the actual named functions of each requirement according to practice and R2 VSL was updated to have pertinent information

from the requirement included. The R2 High VSL was removed as it was covered by the Severe VSL . The standard version section was updated as well.

3. Review Project Schedule

The Advisor reviewed the schedule with the team.

4. Action items – Advisor

- a. Advisor – Review and clean up documents for quality review and posting. The standard COM-001-2 will be posted for a 30-day comment period and undergo a second successive ballot. The standards COM-002-3 and IRO-001-3 will be posted for a 10-day recirculation ballot.
- b. Mr. Jankowski – Prepare meeting arrangements and forward those to the Advisor for posting to the NERC calendar.

5. Future Meeting(s)

We Energies

Milwaukee, Wisconsin

July 18, 2012 | 8:00 a.m. to 5:00 p.m. CT

July 19, 2012 | 8:00 a.m. to noon CT

6. Adjourn