



NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

## Standards Announcement

### Ballot Pool and Pre-ballot Window

May 21–June 21, 2010

Now available at: <https://standards.nerc.net/BallotPool.aspx>

#### **Project 2006-08: Reliability Coordination — Transmission Loading Relief**

The proposed standard IRO-006-5 — Reliability Coordination — Transmission Loading Relief and IRO-006-EAST-1 — TLR Procedure for the Eastern Interconnection and its associated implementation plan are posted for a 30-day pre-ballot review **until 8 a.m. Eastern on June 21, 2010.**

#### **Instructions**

Registered Ballot Body members may join the ballot pool to be eligible to vote in the upcoming ballot at the following page: <https://standards.nerc.net/BallotPool.aspx>. Members who join the ballot pool to vote on the standard will automatically be entered in a separate pool to participate in the non-binding poll of the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs). (As a reminder, this new approach for VRFs and VSLs is one of the updates reflected in the most recently approved Reliability Standards Development Procedure.)

During the pre-ballot window, members of the ballot pool may communicate with one another by using their “ballot pool list server.” (Once the balloting begins, ballot pool members are prohibited from using the ballot pool list servers.) The list server for this ballot pool is: [bp-2006-08\\_IRO-006\\_TLR\\_in@nerc.com](mailto:bp-2006-08_IRO-006_TLR_in@nerc.com)

#### **Next Steps**

Voting will begin shortly after the pre-ballot review closes.

#### **Project Background**

The drafting team has developed IRO-006-5 and IRO-006-EAST-1 as iterative and incremental improvements to IRO-006-4. This is one of three phases of Project 2006-08. The first phase, the split of the IRO-006-3 and its associated Attachment 1 into NERC and NAESB standards, was completed and approved by the NERC Board of Trustees on October 23, 2007, and filed with regulatory authorities on December 21, 2007. The second phase, which is intended to address any needed modifications to the standards based on the PJM, MISO, and SPP waivers, is currently undergoing field testing. This third phase is intended to improve the quality of the standards.

#### **Applicability of Standards in Project**

Reliability Coordinator  
Balancing Authority

Project page: <http://www.nerc.com/filez/standards/Reliability-Coordination-Transmission-Loading-Relief.html>

#### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

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