

Notes

Project 2007-03 Real-time Operations

Thursday, June 30, 2011 | 8:00 a.m. - 5:00 p.m. CT

Friday, July 1, 2011 | 8:00 a.m. – 12:00 p.m. CT

Meeting Location: Entergy, Loyola & Girod Sts., New Orleans, LA

Administration

1. Introductions

The Chair called the meeting to order at 8:00 a.m. CT on Thursday, June 30, 2011 at the Entergy offices in New Orleans, LA. Meeting participants were:

Jim Case, Entergy, Chair	Al DiCaprio, PJM	Jason Marshall, ACES
Steve Myers, ERCOT	Ed Dobrowolski, NERC Coordinator	

2. NERC Anti-trust Guidelines and Conference Call Warning – Ed Dobrowolski

The NERC Anti-trust Guidelines were presented and no questions were raised. The open conference call warning was delivered.

3. Review Agenda and Meeting Objectives – Jim Case

The goal for the meeting was to finalize the comment responses.

Agenda

1. Update on Meeting with FERC Staff – Jim Case

Jim presented an overview of the meeting topics.

The SDT researched a comment from FERC staff questioning consistency between the TOP standards and the recently approved IRO-008-1, Requirement R1. The SDT believes that Operational Planning Analysis includes contingencies due to ties to FAC-011. Therefore, the SDT declined to change the wording of the proposed TOP-002-3, Requirement R1 to match that of IRO-008-1, Requirement R1. This will need to be fully explained in the eventual filing document.

2. Respond to Industry Comments

Jim Case led the SDT through his straw man responses for question 1. Steve Myers did the same for his draft responses for question 2. Al DiCaprio handled question 3 while Jason Marshall presented responses for question 4.

Responses were edited as needed on the fly and the respective authors will now craft final responses by July 15, 2011.

AI – SDT members will submit their finalized responses to Ed Dobrowolski no later than Friday, July 15, 2011.

The SDT decided to eliminate the bullets in TOP-003-1, Requirement R1, Part 1.1. The general feeling of the SDT is that they were not needed since the main body of Requirement R1 says a Transmission operator or Balancing Authority can ask for any data that they need to fulfill their responsibilities. The two bullet items can obviously be included in the data request if they are necessary. This will clear up numerous industry concerns about the two bulleted items.

Jason will continue to review the inclusion of percentages in the VSLs. He will delete them where appropriate.

AI – Jason Marshall will review whether percentages should be retained in the VSLs. This will be accomplished as part of the comment response process by Friday July 15, 2011.

3. Revise Standards

Standards revisions needed to accommodate industry concerns as expressed in the comments were made as the comment responses were finalized. No major changes were made – the changes were basically clarifications.

4. Next Steps – Jim Case

The next step in the process is to submit the revised documents and comment responses to NERC staff to start the successive ballot process.

5. Action Items & Schedule – Ed Dobrowolski

The following action items were developed during the meeting:

- SDT members will submit their finalized responses to Ed Dobrowolski no later than Friday, July 15, 2011.
- Jason Marshall will review whether percentages should be retained in the VSLs. This will be accomplished as part of the comment response process by Friday July 15, 2011.

With the failure to meet consensus on the first ballot, the schedule is no longer accurate and the project will not make the expected delivery date. Ed Dobrowolski will revise the schedule to show the successive ballot steps.

6. Adjourn

The SDT thanked Entergy for their hospitality and the Chair adjourned the meeting at 5:15 p.m. on Thursday, June 30, 2011.