

### Resolution of Issues Associated with MOD-024-1

Source	Reference No.	Standard No.	Project No	Language	Resolution
Fill in the Blank Team		MOD-024-1	2007-09	Review MOD-024 and MOD-025 concurrently to transition to uniform North American standards.	The SDT has decided to issue both MOD-024 and MOD-025 concurrently for Balloting.
Fill in the Blank Team		MOD-024-1	2007-09	Remove the fill-in-the-blank aspects (correct reference to "...Regional Reliability Organization's procedures...").	The SDT is addressing the fill-in-the-blank issue through its drafting of proposed revisions to MOD-024; the proposed revisions include the verification requirements within the body of the standard.
Fill in the Blank Team		MOD-024-1	2007-09	Goal is uniform North American standards for real and reactive power verification. Look at regional requirements and identify the best practice, commonalities and differences, and whether differences are needed for reliability.	The SDT reviewed the results of field testing of these standards – the field tests were conducted over multiple regions without the need for any regional variances. The GV SDT does not make any distinction in its proposed revision of MOD-024 between regional location of generator. This will be a continent-wide Standard.
Phase III/IV Team		MOD-024-1	2007-09	No requirement for the RRO to demonstrate that its procedures result in accurate information of gross and net real power capability of generators for steady state models	The GV SDT does not make any distinction in proposed revision of MOD-024 between regions and has developed language to permit the use of ambient data collection method.
Phase III/IV Team		MOD-024-1	2007-09	It is not clear in R3 to whom the Generator Owner will report the information.	The proposed revision of MOD-024 clarifies this issue by specifying the recipients of the information.
Phase III/IV Team		MOD-024-1	2007-09	Non compliance levels are too strict. A small utility with 15-20 units will be L4 non-compliant if they miss one unit	Compliance elements not yet drafted. SDT considering several potential solutions. The SDT must propose Violation Severity Levels (VSLs) (which have replaced levels of noncompliance) that meet FERC guidelines for setting VSLs - and one of those guidelines stipulates that VSL assignments should be based on a single violation, not on a cumulative number of violations
Team Comments		MOD-024-1	2007-09	Provide clarity where the Planning Authority is mentioned	The SDT has assigned a requirement to the Planning Coordinator in MOD-024 revision and, in accordance with the Functional Model, this is an appropriate assignment. The requirement assigned to the Planning Coordinator assumes that the Planning Coordinator needs data from

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					the Generator Owner for planning models.
FERC Order 693		MOD-024-1	2007-09	Require users, owners, and operators of the system to provide this information.	The proposed revision of MOD-024 clarifies this issue by specifying the appropriate functional entities in the Applicability section and by updating the requirements so that there are no fill-in-the-blank elements.
FERC Order 693		MOD-024-1	2007-09	Document test conditions and the relationships between test conditions and generator output so that the amount of power that can be expected to be delivered from a generator at different conditions can be determined.	This issue is addressed by having the Generator Owner provide the data corrected to the temperature value specified by the Resource Planner and Planning Coordinator.
FERC Order 693		MOD-024-1	2007-09	Clarify requirement R2 that specifies that the regional reliability organization shall provide generator gross and net real power capability verification within 30 calendar days of approval. The confusion centers on "approval" and when the 30-day period starts.	The SDT is addressing the fill-in-the-blank issue through its drafting of proposed revisions to MOD-024. The proposed revision achieves the same reliability intent as the original MOD-024 without including any references to approvals or 30-day periods.
FERC Order 693		MOD-024-1	2007-09	Provide a work plan and compliance filing regarding the collection of information specified for standards that are deferred.	See 3 year Work Plan filed each year in the 4th Quarter. This item is for NERC, not the SDT.