

Table of Issues and Directives

Project 2010-05.1 – Protection Systems: Phase 1 (Misoperations)

Table of Issues and Directives Associated with PRC-003-1

Source	Issue or Directive Language (including Para. #)	Section and/or Requirement(s)	Consideration of Issue or Directive
FERC Order No. 693, P 1460.	<p>For the reasons stated in the NOPR, the Commission will not approve or remand PRC-003-1.</p> <p>(For reference) P 1458. In the NOPR, the Commission identified PRC-003-1 as a fill-in-the-blank standard. The NOPR stated that because the regional procedures had not been submitted, the Commission proposed not to approve or remand PRC-003-1 until the ERO submitted the additional information.</p>	PRC-004-3	PRC-003-1 will be retired and replaced by PRC-004-3.
FERC Order No. 693, P 1461.	We agree with APPA that the ERO should consider whether greater consistency can be achieved in this Reliability Standard. In Order No.	NERC Rules of Procedure, Section 1600 Request for	PRC-003-1 will be retired and replaced by PRC-004-3. The responsibility to address all aspects of a Protection System Misoperation is assigned to the

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	<p>672, the Commission also encouraged greater uniformity in the development of Reliability Standards. Consistent with that goal, the Commission directs the ERO to consider APPA’s suggestions in the Reliability Standards development process as it modifies PRC-003-1 to provide missing information needed for the Commission to act on this Reliability Standard</p> <p>(For reference) P 1459. APPA agrees with the Commission’s proposed course of action. It states that there are significant and substantive differences between regional procedures due to the characteristics of various regional grids and industry structures. Further it suggests that NERC and the Regional Entities consider whether they can attain greater consistency on an Interconnection-wide basis in completing this Reliability Standard.</p>	<p>Data or Information.</p>	<p>owner(s) of the Protection System(s) - the Transmission Owner, Generation Owner, and Distribution Provider.</p> <p>Additionally, further consistency has been achieved by specifying the data reporting requirements for periodic Misoperations reporting based on a continent-wide template. All reporting of Misoperations will be done through a data request according to the NERC Rules of Procedures, Section 1600, Request for Data or Information instead of having PRC-004-3 specify an administrative reporting requirement.</p>

Table of Issues and Directives Associated with PRC-004-2.1a

Source	Issues or Directive Language (including Para. #)	Section and/or Requirement(s)	Consideration of Issue or Directive
<p>FERC Order No. 693, P 1469 (first directive only)</p>	<p>We direct the ERO to consider ISO-NE’s suggestion that LSEs and transmission operators should be included in the applicability section, in the Reliability Standards development process as it modifies PRC-004-1.</p> <p>(For reference) P 1466. ISO-NE further requests the Commission to direct NERC to modify PRC-004-1 to include LSEs and transmission operators in the applicability section. It states that based on current practice in the ISO-NE balancing area, transmission operators, transmission owners, LSEs and distribution providers may individually or jointly own and operate a protection system. It therefore suggests that transmission operators and LSEs should also be included in the applicability section. ISO-NE provides the same suggestion with regard to PRC-005-1, PRC-008-0, PRC-011-0, PRC-015-0, PRC-016-0, PRC-017-0 and PRC-021-1.</p>	<p>PRC-004-3 all Requirements.</p>	<p>PRC-004-2.1a will be retired and replaced by PRC-004-3. The Transmission Owner, Generator Owner, and Distribution Provider own the BES Protection Systems. The owners of BES Protection Systems have been assigned responsibility for this standard.</p>