Comment Form

Project 2010-14.1 Balancing Authority Reliability-based Control

BAL-002-2 – Disturbance Control Performance - Contingency Reserve for Recovery from a Balancing Contingency Event

Please do not use this form to submit comments on the proposed revisions to BAL-002-2 Disturbance Control Performance - Contingency Reserve for Recovery from a Balancing Contingency Event. Comments must be submitted using the [electronic comment form](https://www.nerc.net/nercsurvey/Survey.aspx?s=42f2fde17294428296b9dc7eaa7c10f1) by 8 p.m. **March 16, 2015.** If you have questions please contact [Darrel Richardson](mailto:darrel.richardson@nerc.net) (email) or by telephone at (609) 613-1848.

### Background Information:

### Since loss of generation occurrences so often impacts all Balancing Authorities throughout an Interconnection, BAL-002 was created to specify recovery actions and time frames. The original Standards Authorization Request (SAR) approved by the Industry presumes there is presently sufficient contingency reserve in all the North American Interconnections. The underlying goal of the SAR was to update the Standard to make the measurement process more objective and to provide information to the Balancing Authority or Reserve Sharing Group such that the parties would better understand the use of contingency reserve to balance resources and demand following a Reportable Contingency Event. The primary objective of BAL-002-2 is to measure the success of recovering from contingency events.

Based on comments received from industry stakeholders the drafting team made the following modifications to the draft standard.

* Modified Requirement R1 to provide additional clarity.
* Modified Requirement R2 and Measure M2 to provide additional clarity and allow for the use of Contingency Reserve for other than a Balancing Contingency Event. Also, defined other uses for Contingency Reserves.
* Added rationale supporting Requirements R1 and R2.
* Modified the BAL-002-2 Background Document.
  + Modified the body of the document to provide additional clarity.
  + Modified the charts in Attachment 1 to use only loss of resource events and added events for 2014.
  + Added examples for compliance to Requirement R1.
  + Added Attachment 3 which discusses use of Contingency Reserves during an Energy Emergency Alert.

**You do not have to answer all questions. Enter All Comments in Simple Text Format.**

*Insert a “check” mark in the appropriate boxes by double-clicking the gray areas.*

**1. Please provide any issues you have on this draft of the BAL-002-2 standard and a proposed solution.**

Comments: