

Meeting Notes Project 2010-17 Definition of Bulk Electric System (Phase 2) Standard Drafting Team

September 24, 2013

Conference Call

Administration

1. Introductions

The chair brought the call to order at 11:00 a.m. ET on Tuesday, September 24, 2013. The call participants were:

Members		
Jennifer Dering, NYPA	Brian Evans-Mongeon, Utility Services	Phil Fedora, NPCC
Ajay Garg, Hydro One	Pete Heidrich, FRCC, Chair	John Hughes, ELCON
Barry Lawson, NRECA, Vice Chair	Rich Salgo, Sierra Pacific	Jason Snodgrass, GTC
Jennifer Sterling, Exelon	Jonathan Sykes, PG&E	Ed Dobrowolski, NERC
Observers		
John Bussman, AECI	Gary Carlsson, MPPA	Sean Cavote, NERC
Mark Cole, Autry, Horton & Cole, LLC	David Dockery, AECI	Tom Duffy, CHG&E
Jeff Gindling, Duke	Chris deGraffenried, Con Ed	Bill Harm, PJM
Anthony Jablonski, RFC	Andres Lopez, FERC	Ken Lotterhos, Navigant
John Martinsen, Snohomish	Susan Morris, FERC	Steve Myers, ERCOT
Alain Pageau, HQ	DeWayne Scott, TVA	Ken Shortt, Pacificorp
Tim Soles, Occidental	Phil Tatro, NERC	David Thompson, TVA
Stacey Tyrewala, NERC		

2. **Determination of Quorum**

The rule for NERC Standard Drafting Teams (SDTs) states that a quorum requires two-thirds of the voting members of the SDT to be present. With all 12 of the current members present, a quorum was achieved.

3. **NERC Antitrust Compliance Guidelines and Public Announcement**

The NERC Antitrust Compliance Guidelines and public announcement were delivered.

4. **Review Team Roster**

There were no changes to the roster.

5. **Review Meeting Agenda and Objectives**

The goal of the call was to finalize the response to comments and any documents required for the next posting.

Agenda

1. **Review of Previous Action Items**

Pete Heidrich to add a diagram(s) to the Reference Document to show why the 75 MVA threshold is still needed for Exclusions E1 and E3 – On hold

2. **Review of August 2013 Webinar – Pete Heidrich**

The webinar was held on August 21, 2013 with broad participation. There appeared to be general acceptance of the approach followed in the posting.

3. **Review of Second Posting Ballot Results – Pete Heidrich**

The ballot concluded on September 4, 2013. Quorum was achieved but the approval rating of 66.11% fell just short of acceptance.

4. **Review Draft White Paper for sub-100 kV Loop Analysis Approach – Jonathan Sykes**

Tom Duffy reviewed the changes that the sub-team had made. The document was distributed to the SDT for review prior to the next posting.

Following the meeting, the SDT accepted the white paper for posting via e-mail.

5. **Review Draft Responses to Second Posting Comment Form**

AECI was requested to provide clarification of its comments. David Dockery presented a short explanation for the SDT's consideration. AECI was looking for additional language in the rationale for Inclusion I4.

The SDT decided that the rationale was sufficient as posted and that no change was required. A draft response to AECI was drafted and distributed to the SDT for review prior to posting.

The SDT accepted the responses for posting pending resolution of the AEI response (which was approved via e-mail following the meeting).

6. Develop Revisions to the BES Definition (if necessary) Based on the Comments Received

Inclusion I4 was re-structured to provide greater clarity as to the SDT's intent. This change did not affect what was to be included in the BES.

No other changes were made. The SDT accepted the roadmap for posting.

7. Discuss Revisions to Implementation Plan

One typographical error was corrected. No other changes were made. The SDT accepted the Implementation Plan for posting.

8. Discuss Revisions to the Statement of Compliance Registry Criteria – Pete Heidrich

This agenda item was a placeholder pending resolution of any changes to the proposed definition. Since no contextual or content changes were made, no further review of the NERC Statement of Compliance Registry Criteria was required.

9. Review of Standards Applicability – Pete Heidrich

This agenda item was a placeholder pending resolution of any changes to the proposed definition. Since no contextual or content changes were made, no further review of standards applicability was required.

10. Develop Third Posting Comment Form

The SDT accepted the previously distributed comment form for posting.

11. Next Steps

There will be a third posting for comment and ballot made as quickly as possible following this meeting. It will be a concurrent 30-day comment and ballot. There will be another webinar scheduled at a date to be determined during this posting.

12. Discuss Phase 2 Reference Document

The Reference Document will be updated as needed as soon as there is an accepted phase 2 definition.

13. Phase 2 Schedule

The goal is still to deliver a filing to FERC no later than December 31, 2013. The schedule will be updated to reflect the third posting and distributed as soon as possible.

14. Future Meetings

No meetings are scheduled at this time. Once the posting is made, dates will be set for review of industry comments.

15. Action Item Review

There were no carry-over action items developed during this call.

16. Adjourn

The Chair adjourned the call at 3:00 p.m. ET.