Nomination Form
Project 2015-08 Emergency Operations Standards Drafting Team

Please return this form as soon as possible, but no later than **8:00 p.m. Eastern, Tuesday, August 4, 2015.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form. If you have any questions, please contact Laura Anderson.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in the review or drafting team meetings if appointed by the Standards Committee. If appointed, you are expected to attend most of the face-to-face drafting team meetings, as well as participate in all the team meetings held via conference calls.

The time commitment for these projects is expected to be up to two face-to-face meetings per quarter (on average two full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the review or drafting team sets forth. Drafting teams also will have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the review and drafting team efforts is outreach. Members of the team should be conducting outreach during development prior to posting to ensure all issues can be discussed and resolved.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Project 2015-08 Emergency Operations
The purpose of this project is to implement the recommendations of the Periodic Review Team (PRT) that resulted from the PRT’s review of a subset of Emergency Operations (EOP) Standards. The Periodic Review comprehensively reviewed EOP-004, EOP-005, EOP-006 and EOP-008 to evaluate, for example, whether the requirements are clear and unambiguous. The Periodic Review included developing a recommendation based upon the language of Federal Energy Regulatory Commission (Commission) Order no. 749[[1]](#footnote-1) as follows:

*“[N]ERC, in its comments about the term, states that it “could promote the development of a guideline to aid registered entities in complying with Requirement R11.” The Commission notes that this Reliability Standard will not become effective for at least 24 months, during which time ambiguities in language or differences of opinion among affected entities may be resolved in practical ways. Once the Standard is effective, if industry determines that ambiguity with the term arises, it would be appropriate for NERC to consider its proposal to develop a guideline to aid entities in their compliance obligations.”[[2]](#footnote-2)*

The Periodic Review also included background information, along with associated worksheets and reference documents, to guide a comprehensive review that resulted in a Standard Authorization Request (SAR) based on the following PRT’s recommendations:

* EOP-004-2 – (1) Revise the standard and attachment and (2) retire Requirement R3;
* EOP-005-2 – Revise the standard;
* EOP-006-2 – (1) Revise the standard and (2) retire Requirements Parts R1.2, R1.3, and R1.4; and
* EOP-008-1 – Revise the standard.

**Standards affected:** EOP-004-2, EOP-005-2, EOP-006-2 and EOP-008-1

We are seeking a cross section of the industry to participate on the team, but in particular are seeking individuals who have experience and expertise with Emergency Operations methodologies for program planning, program training, restoring, reporting, and communicating across the United States and/or Canada.

Experience with developing standards inside or outside (e.g., IEEE, NAESB, ANSI, etc.) of the NERC process is beneficial, but is not required, and should be highlighted in the information submitted, if applicable.

Individuals who have facilitation skills and experience and/or legal or technical writing backgrounds are also strongly desired. Please include this in the description of qualifications as applicable.

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| --- | --- |
| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| E-mail: |  |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  ERCOT[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RFC [ ]  SERC | [ ]  SPP[ ]  WECC[ ]  NA – Not Applicable |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[3]](#footnote-3)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |

1. *System Restoration Reliability Standards*, 134 FERC ¶61,215 (2011) (Order No. 749).

 *Id.* at P24. [↑](#footnote-ref-1)
2. *Id.* at P24. [↑](#footnote-ref-2)
3. These functions are defined in the NERC [Functional Model](http://www.nerc.com/page.php?cid=2%7C247%7C108), which is available on the NERC web site. [↑](#footnote-ref-3)