

# Meeting Notes

## Project 2015-09 Establish and Communicate System Operating Limits

December 10, 2020 | 10:00 a.m. – 3:00 p.m. Eastern

December 14, 2020 | 1:00 – 3:00 p.m. Eastern

WebEx

### Administrative

#### 1. Introductions

D. LaForest (Chair) thanked everyone for attending and stated that the purpose of the meeting is to review comments for consideration when making proposed revisions to FAC-014. The following standard drafting team (SDT) members attended:

	Name	Entity	Present Yes/No
<b>Chair</b>	Dean LaForest	ISO New England	Y
<b>Vice Chair</b>	Hari Singh	Xcel Energy	Y
<b>Members</b>	Samuel Jager	Independent Electricity System Operator	Y
	Thomas Leslie	Georgia Transmission Corp	Y
	Stephen Solis	Electric Reliability Council of Texas	Y
	Aaron Staley	Orlando Utilities Commission	Y
	Dede Subakti	California ISO	Y

#### 2. Determination of Quorum

The rule for NERC standard drafting team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as seven of seven members were present.

#### 3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed NERC Antitrust Compliance Guidelines and public announcement. There were no questions raised.

## Agenda

### 1. FAC-014

L. Harkness shared the ballot results for FAC-014 stating that the ballot did not pass with two-thirds vote. The SDT reviewed and discussed the following comments from question 2 and 3:

Requirement R5 Part 5.6 – commenters stated that “Part 5.6 modifies and expands the existing FAC-014-2, requirements R5.1.1 and R5.1.3, to require Reliability Coordinators provide Transmission Owners and Generator Owners with a list of their Facilities identified as critical to the derivation of an IROL and its associated contingencies. If the application of Part 5.6 is intended to include: Operations Planning, Same-day Operations and Real-Time Operations (with emphasis on the latter time horizons).” The SDT agreed that the Time Horizon should be limited to Operations Planning.

Commenters also recommended a time qualifier of at least once every twelve months for the Operations Planning Time Horizon. The SDT decided to further discuss before proposing revisions.

Requirement R8 – commenter wrote that “the word “impacted” is ambiguous (impacted by what?) because the requirement also refers to “instability, Cascading or uncontrolled separation.” As written, the requirement can be interpreted as implying an impact to virtually everything in a particular interconnection.” The SDT decided to further discuss before proposing revisions.

A commenter recommended the removal of Requirement R8 and address the issue communicating Facilities that would cause instability, Cascading or uncontrolled separation in CIP-002 or FAC-003. Also that the reference to the Planning Coordinator should be removed from CIP-002 Section 2.6. The SDT stated that Requirement R8 would remain in FAC-014. NERC is still evaluating approaches to the CIP-002 and CIP-014 language.

D. LaForest shared that the SDT will review the comments and discuss which comments warrant revisions in FAC-014. The revisions will be discussed at the next SDT meeting.

S. Jager also presented question 3 comments from Texas RE regarding clarifications to FAC-014 Requirement R8 in conjunction with FAC-003 and commenters recommending that FAC-014 Requirement R6 through R8 should be moved to TPL-001.

### 2. Implementation Plan

L. Harkness shared that the Implementation Plan passed ballot. The SDT will respond to comments for the next posting.

### 3. CIP-002

The SDT has developed rationale to explain the decisions to not pursue revisions to CIP-014. The rationale was presented at the meeting. A FERC observer asked if the rationale would be posted for industry comment. The SDT discussed that it could be posted and a questions could be included on the comment form.

**4. Project Timeline**

L. Harkness reviewed the timeline for the next posting of FAC-014.

**5. Adjourn**

The meeting adjourned at 1:36 p.m. on December 14, 2020 Eastern.