

Meeting Notes

Project 2015-09 Establish and Communicate System Operating Limits Standard Drafting Team

April 17, 2019 | 1:00 p.m. – 3:00 p.m. Eastern

Conference Call

Administrative

1. Introduction and Chair's Remarks

There were no remarks. The following standard drafting team (SDT) members were in attendance:

	Name	Entity	Present Yes/No
Chair	Vic Howell	Peak Reliability	Y
Vice Chair	Hari Singh	Xcel Energy	Y
Members	David Bueche	CenterPoint Energy Houston Electric	N
	David Hislop	PJM Interconnection	N
	Samuel Jager	Independent Electricity System Operator	Y
	Dean LaForest	ISO New England	Y
	Thomas Leslie	Georgia Transmission Corp	Y
	Jason Smith	Southwest Power Pool	N
	Stephen Solis	Electric Reliability Council of Texas	Y
	Aaron Staley	Orlando Utilities Commission	Y
	Dede Subakti	California ISO	N

	Name	Entity	Present <u>Yes/No</u>
NERC Staff	Darrel Richardson – Principal Technical Advisor, Standards	North American Electric Reliability Corporation	N
	Latrice Harkness – Senior Standards Developer	North American Electric Reliability Corporation	Y
	Shamai Elstein – Senior Counsel	North American Electric Reliability Corporation	N

2. Determination of Quorum

The rule for NERC SDT states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was achieved as seven of total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed the NERC Antitrust Compliance Guidelines and Public Announcement.

4. Review Meeting Agenda and Objectives

L. Harkness reviewed the agenda and objectives. V. Howell stated that the SDT wanted to get clear guidance from FERC regarding FAC-011 next steps.

Agenda Items

1. **Proposed R7 in FAC-011**

The team reviewed options for proposed language for Requirement R7 and the TL_r concept. FERC raised concerns about lack of data to support the volume and types of SOL exceedances. The concern also centered on the non-action (logging/notification) of these SOL exceedances. There was also discussion about T_r applying to actual flow in the Real-time Contingency Analysis (RTCA) and a potential reliability gap.

2. **Proposed Changes to TOP-001 and IRO-008**

No action was taken.

3. **FAC-015**

No action was taken. A subgroup was formed to discuss. L. Harkness will send out meeting invite for the group.

4. **Future Meetings**

April 23, 2019 | Conference Call | WebEx

5. **Adjournment**

The meeting adjourned at 2:21 p.m. Eastern.