Unofficial Nomination Form  
Additional Nominations Solicited For Project 2015-INT-03

Interpretation of TOP-002-2.1b

Additional nominations for interpretation drafting team members are being solicited for Project 2015-INT-03 Interpretation of TOP-002-2.1b. for FMPP, through **8 p.m. Eastern, Monday, February 1, 2016.** If you have any questions, please contact [Sean Bodkin](mailto:sean.bodkin@nerc.net).

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in the review or interpretation team meetings if appointed by the Standards Committee. If appointed, you are expected to attend most of the face-to-face drafting team meetings as well as participate in all the team meetings held via conference calls. Failure to do so may result in your removal from the review or drafting team.

The time commitment for these projects is expected to be one face-to-face meeting (on average two full working days) with conference calls scheduled as needed to meet the agreed upon timeline the review or drafting team sets forth. Review and drafting teams also will have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the review and interpretation team efforts is outreach. Members of the teams should be conducting outreach during development prior to posting to ensure all issues can be discussed and resolved.

Nominations are being sought for Project 2015-INT-03 Interpretation of TOP-002-2.1b. Previous review or drafting team experience is beneficial but not required. A brief description of the desired qualifications and other pertinent information for the project is included below. The project is expected to be presented at the August 2016 Board of Trustees meeting for adoption.

**Project 2015-INT-03 Interpretation of TOP-002-2.1b**

The purpose of the proposed project is to provide an interpretation of the meaning of the term “ensure” as used in Requirement R2 of TOP-002-2.1b and the terms "deliverability/ capability" and “voltage and/or reactive limits” in Requirement R8. The project will also provide clarity on whether the language in Requirement R19 means that the Balancing Authority needs to maintain accurate computer models to analyze and plan to maintain a load-interchange-generation balance.  
  
Requirement R2 of TOP-002-2.1b states the following:

**R2:** Each Balancing Authority and Transmission Operator shall ensure its operating personnel participate in the system planning and design study processes, so that these studies contain the operating personnel perspective and system operating personnel are aware of the planning purpose.

Requirement R8 of TOP-002-2.1b states the following:

**R8:** Each Balancing Authority shall plan to meet voltage and/or reactive limits, including the deliverability/capability for any single contingency.

Requirement R19 of TOP-002-2.1b states the following:

**R19:**Each Balancing Authority and Transmission Operator shall maintain accurate computer models utilized for analyzing and planning system operations.

The NERC Standards Committee accepted the request for Interpretation at the September 23, 2015 meeting.

**Standards affected:** The project will propose to interpret Requirements R2, R8, and R9 of TOP-002-2.1b

NERC is seeking a cross section of the industry to participate on the team, but in particular is seeking individuals who have experience and expertise with Balancing Authority and Transmission system operations across the United States and/or Canada.

Experience with developing standards inside or outside (e.g., IEEE, NAESB, ANSI, etc.) of the NERC process is beneficial, but is not required, and should be highlighted in the information submitted, if applicable.

Individuals who have facilitation skills and experience and/or legal or technical writing backgrounds are also strongly desired. Please include this in the description of qualifications as applicable.

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| --- | --- | --- | --- | --- | --- |
| Please provide the following information for the nominee: | | | | | |
| Name: | |  | | | |
| Title: | |  | | | |
| Organization: | |  | | | |
| Address: | |  | | | |
| Telephone: | |  | | | |
| Email: | |  | | | |
| **Select the Project(s) for which the nominee is volunteering. Nominees may check multiple projects but NERC will endeavor to place an individual on only one project if at all possible. If checking multiple projects, indicate in the space below first choice, second choice, and so on.**  Project 2015-INT-03 Interpretation of TOP-002-2.1b | | | | | |
| Please briefly describe the nominee’s experience and qualifications to serve on the selected project(s): | | | | | |
| **If you are currently a member of any NERC SAR or standard drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | | | |
| **If you previously worked on any NERC SAR or standard drafting team, please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following SAR or standard drafting team(s): | | | | | |
| Select each NERC Region in which you have experience relevant to Project 2015-INT-03: | | | | | |
| Texas RE  FRCC  MRO | | | NPCC  RF  SERC | SPP RE  WECC  NA – Not Applicable | |
| **Select each Industry Segment that you represent:** | | | | | |
|  | 1 — Transmission Owners | | | | |
|  | 2 — RTOs, ISOs | | | | |
|  | 3 — Load-serving Entities | | | | |
|  | 4 — Transmission-dependent Utilities | | | | |
|  | 5 — Electric Generators | | | | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | | | | |
|  | 7 — Large Electricity End Users | | | | |
|  | 8 — Small Electricity End Users | | | | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | | | | |
|  | 10 — Regional Reliability Organizations and Regional Entities | | | | |
|  | NA – Not Applicable | | | | |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | | | | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner | |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | | |
| Name: | | |  | Telephone: |  |
| Organization: | | |  | Email: |  |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | | |
|  | | |  |  |  |
| Name: | | |  | Telephone: |  |
| Organization: | | |  | Email: |  |
| Provide the names and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | | | |
| Name: | | |  | Telephone: |  |
| Title: | | |  | Email: |  |

1. These functions are defined in the [NERC Functional Model](http://www.nerc.com/pa/Stand/Pages/FunctionalModel.aspx), which is available on the NERC web site. [↑](#footnote-ref-1)