

## Notes

### Project 2010-07 Generator Requirements at the Transmission Interface

May 2-4, 2011

Meeting Location: Ameren  
3701 South Lindbergh Blvd  
St. Louis, MO 63127

#### Attendance

- Scott Helyer, Tenaska, Chair
- Louis Slade, Dominion, Vice Chair
- Sam Dwyer, Ameren, SDT Member
- Steve Enyeart, Bonneville Power Association, SDT Member
- Mallory Huggins, NERC Coordinator
- Stephanie Schmidt, FERC Staff
- Rick Terrill, Luminant Power, Observer
- Matt Pawlowski, NextEra Energy, Observer (on the phone)
- Susan Morris, FERC Staff (on the phone)

#### Administrative Items

NERC Coordinator Mallory Huggins initiated the meeting, reminded the SCCPS that the meeting was open, reviewed the NERC Antitrust Compliance Guidelines, reviewed the new NERC policy for observers, and reviewed the agenda.

#### Activity Since January Meeting

Mallory, Scott Helyer, and Louis Slade updated the rest of the group on activity since the last meeting: a March 24 meeting with FERC staff, conversations with NERC compliance, Louis and Matt's presentation at the NERC Standards and Compliance Workshop at the end of March, and the informal comment period that ended on April 4.

#### Changes to FAC-001-0

Based on stakeholder comments, the team elected to continue with changes to FAC-001-0, but decided to modify its proposed changes. Instead of adding an R4, the team proposed a new R2 that requires action of Generator Owners only after they have executed an agreement to evaluate the reliability impact of interconnecting another facility to their existing generation facility. This way, a Generator Owner will not be obligated to document, maintain, and publish facility connection requirements

immediately after receiving a request; the requirements will only be developed when an agreement has been made with the interconnecting facility.

### **Changes to FAC-003-2**

Based on stakeholder feedback, the drafting team modified its proposed changes to FAC-003-2. The team changed “Transmission Owner’s” to “ROW owner’s” in the proposed new definitions of Right-of-Way and Vegetation Inspection to include Generator Owners. The team modified the Applicability section of the standard so that only generation facilities that extend greater than one half mile beyond the fenced area of the switchyard, generating station or generating substation up to the point of interconnection with the Transmission system (and meet other requirements) will be subject to the requirements of this standard. The team also added a clarifying text box to indicate that the terms “transmission line(s)” and “applicable line(s)” can refer to generation facilities referenced within the standard.

Because the team working on modifications to FAC-003-2 under Project 2007-07 is nearly ready to submit its work for NERC Board of Trustees approval, the Project 2010-07 drafting team has decided that it will propose modifications to the standard as a separate version, FAC-003-3.

### **Review of Other Standards**

The drafting team reviewed all comments and correspondence from NERC compliance staff and determined that FAC-001-0 and FAC-003-2 are the only standards that need revision. The team will elaborate on its rationale in a resource document that it will develop from the original posted white paper.

### **Next Steps**

The drafting team will further polish its proposed modifications to FAC-001-0 and FAC-003-2 and develop VSLs and VRFs, a road map, an implementation schedule, and a background document to be submitted for quality review by May 19. The drafting team will also finalize its summary response to informal comments and a statement about comments on the Ad Hoc report. Throughout, the team will be coordinating with compliance staff on their related efforts.

The next in-person meeting is tentatively scheduled for July 19-21, 2011 in Dallas or Denver.

### **Adjourn**

The meeting was adjourned at 11:00 a.m. Central on May 4, 2011.