

### Standard Development Roadmap

*This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.*

**Modified to address Order No. 693 Directives contained in paragraphs 1858 and 1879.**

#### Development Steps Completed:

1. SAR posted for comment (June 18, 2010 through July 13, 2010).
2. First draft of proposed standard posted (June 18, 2010 through July 13, 2010).
3. Posted for 15-day pre-ballot review (June 18 through July 2, 2010).
4. Initial ballot. (July 2 – 14, 2010).

#### Proposed Action Plan and Description of Current Draft:

This is the second draft of the proposed standard. Changes were made to the standard following the first ballot based on stakeholder comments. The modifications included in this standard are being proposed through an expedited process in order to be responsive to directives from FERC Order No. 693.

#### Future Development Plan:

Anticipated Actions	Anticipated Date
1. Post response to comments on initial ballot.	July 20, 2010
2. Conduct recirculation ballot.	July 20 – 30, 2010
3. Submit standard to BOT for adoption.	August 2010
4. File standard with regulatory authorities.	September 2010

DEFINITIONS OF TERMS USED IN STANDARD

*This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.*

**None.**

A. Introduction

1. **Title:** Voltage and Reactive Control
2. **Number:** VAR-001-~~1~~2
3. **Purpose:** To ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in real time to protect equipment and the reliable operation of the Interconnection.
4. **Applicability:**
  - 4.1. Transmission Operators.
  - 4.2. Purchasing-Selling Entities.
  - 4.2.4.3. Load Serving Entities.
5. **(Proposed) Effective Date:** The first day of the first calendar quarter six months after applicable regulatory approval; or in those jurisdictions where no regulatory approval is required, the first day of the first calendar quarter six months after Board of Trustees' adoption. ~~Six months after BOT adoption.~~

B. Requirements

- R1. Each Transmission Operator, individually and jointly with other Transmission Operators, shall ensure that formal policies and procedures are developed, maintained, and implemented for monitoring and controlling voltage levels and Mvar flows within their individual areas and with the areas of neighboring Transmission Operators.
- R2. Each Transmission Operator shall acquire sufficient reactive resources – which may include, but is not limited to, reactive generation scheduling; transmission line and reactive resource switching; ~~controllable load, and, if necessary, controllable load load shedding~~ – within its area to protect the voltage levels under normal and Contingency conditions. This includes the Transmission Operator's share of the reactive requirements of interconnecting transmission circuits.
- R3. The Transmission Operator shall specify criteria that exempts generators from compliance with the requirements defined in Requirement 4, and Requirement 6.1.
  - R3.1. Each Transmission Operator shall maintain a list of generators in its area that are exempt from following a voltage or Reactive Power schedule.
  - R3.2. For each generator that is on this exemption list, the Transmission Operator shall notify the associated Generator Owner.
- R4. Each Transmission Operator shall specify a voltage or Reactive Power schedule <sup>1</sup> at the interconnection between the generator facility and the Transmission Owner's facilities to be maintained by each generator. The Transmission Operator shall provide the voltage or Reactive Power schedule to the associated Generator Operator and direct the Generator Operator to comply with the schedule in automatic voltage control mode (AVR in service and controlling voltage).
- R5. Each Purchasing-Selling Entity and Load Serving Entity shall arrange for (self-provide or purchase) reactive resources – which may include, but is not limited to, reactive generation scheduling; transmission line and reactive resource switching; ~~controllable load, and, if necessary, controllable load load shedding~~ – to satisfy its reactive requirements identified by its Transmission Service Provider.

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<sup>1</sup> The voltage schedule is a target voltage to be maintained within a tolerance band during a specified period.

- R6.** The Transmission Operator shall know the status of all transmission Reactive Power resources, including the status of voltage regulators and power system stabilizers.
- R6.1.** When notified of the loss of an automatic voltage regulator control, the Transmission Operator shall direct the Generator Operator to maintain or change either its voltage schedule or its Reactive Power schedule.
- R7.** The Transmission Operator shall be able to operate or direct the operation of devices necessary to regulate transmission voltage and reactive flow.
- R8.** Each Transmission Operator shall operate or direct the operation of capacitive and inductive reactive resources within its area – which may include, but is not limited to, including reactive generation scheduling; transmission line and reactive resource switching; controllable load; and, if necessary, load shedding – to maintain system and Interconnection voltages within established limits.
- R9.** Each Transmission Operator shall maintain reactive resources – which may include, but is not limited to, reactive generation scheduling; transmission line and reactive resource switching; controllable load, and, if necessary controllable load, load shedding – to support its voltage under first Contingency conditions.
- R9.1.** Each Transmission Operator shall disperse and locate the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.
- R10.** Each Transmission Operator shall correct IROL or SOL violations resulting from reactive resource deficiencies (IROL violations must be corrected within 30 minutes) and complete the required IROL or SOL violation reporting.
- R11.** After consultation with the Generator Owner regarding necessary step-up transformer tap changes, the Transmission Operator shall provide documentation to the Generator Owner specifying the required tap changes, a timeframe for making the changes, and technical justification for these changes.
- R12.** The Transmission Operator shall direct corrective action, including load reduction, necessary to prevent voltage collapse when reactive resources are insufficient.

#### C. Measures

- M1.** The Transmission Operator shall have evidence it provided a voltage or Reactive Power schedule as specified in Requirement 4 to each Generator Operator it requires to follow such a schedule.
- M2.** The Transmission Operator shall have evidence to show that, for each generating unit in its area that is exempt from following a voltage or Reactive Power schedule, the associated Generator Owner was notified of this exemption in accordance with Requirement 3.2.
- M3.** The Transmission Operator shall have evidence to show that it issued directives as specified in Requirement 6.1 when notified by a Generator Operator of the loss of an automatic voltage regulator control.
- M4.** The Transmission Operator shall have evidence that it provided documentation to the Generator Owner when a change was needed to a generating unit's step-up transformer tap in accordance with Requirement 11.

#### D. Compliance

##### 1. Compliance Monitoring Process

###### 1.1. Compliance ~~Monitoring Responsibility~~ Enforcement Authority

Regional ~~Reliability Organization~~ Entity.

**1.2. Compliance Monitoring Period and Reset Time Frame**

One calendar year.

**1.3. Compliance Monitoring and Enforcement Processes:**

Compliance Audits

Self-Certifications

Spot Checking

Compliance Violation Investigations

Self-Reporting

Complaints

**1.3.1.4. Data Retention**

The Transmission Operator shall retain evidence for Measures 1 through 4 for 12 months.

The Compliance Monitor shall retain any audit data for three years.

**1.4.1.5. Additional Compliance Information**

The Transmission Operator shall demonstrate compliance through self-certification or audit (periodic, as part of targeted monitoring or initiated by complaint or event), as determined by the Compliance Monitor.

**2. ~~Levels of Non-Compliance~~ Violation Severity Levels (no changes)**

~~2.1. Level 1: — No evidence that exempt Generator Owners were notified of their exemption as specified under R3.2~~

~~2.2. Level 2: — There shall be a level two non-compliance if either of the following conditions exists:~~

~~2.2.1 — No evidence to show that directives were issued in accordance with R6.1.~~

~~2.2.2 — No evidence that documentation was provided to Generator Owner when a change was needed to a generating unit’s step-up transformer tap in accordance with R11.~~

~~2.3. Level 3: — There shall be a level three non-compliance if either of the following conditions exists:~~

~~2.3.1 — Voltage or Reactive Power schedules were provided for some but not all generating units as required in R4.~~

~~2.4. Level 4: — No evidence voltage or Reactive Power schedules were provided to Generator Operators as required in R4.~~

**D. Regional Differences**

None identified.

**Version History**

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
1	August 2, 2006	BOT Adoption	Revised
1	July 3, 2007	Added “Generator Owners” and “Generator	Errata

## Standard VAR-001-~~1~~2 — Voltage and Reactive Control

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		Operators” to Applicability section.	
1	August 23, 2007	Removed “Generator Owners” and “Generator Operators” to Applicability section.	Errata
<u>2</u>	<u>TBD</u>	<u>Modified to address Order No. 693 Directives contained in paragraphs 1858 and 1879.</u>	<u>Revised.</u>