

**ICTE TLR 5 Investigation Report**  
**Flowgate 1903**  
**(Cecelia - Moril 138 kV for the loss of Flanders - Hopkins 138 kV)**  
**TLR Level 5: June 20, 2009**  
**Report Issued:**

**1. Description of purpose/cause of hold/curtailment.**

This report is submitted in accordance with the NERC Transmission Loading Relief Investigation Procedure for the TLR 5 event that occurred on Flowgate 1903 on June 20, 2009. Flowgate 1903 is an Entergy flowgate. The TLR 5 was in effect from 1:33 PM until 7:30 PM on June 20, 2009. Projected post-contingent flows on the Cecelia - Moril 138 kV line for the loss of the Flanders - Hopkins 138 kV line exceeded the SOL.

**2. Facility/flowgate limitations and flows at the time the TLR was initiated.**

At the time the TLR 5a was issued, the Limiting Element was rated at 151 MVA. Flow on the Limiting Element was 80 MVA. Flow on the Contingent Element was 188 MVA. The LODF was approximately 42%. Post-contingent flow on the Limiting Element was approximately 159 MVA.

**3. TLR levels, timing, and relief requested amounts.**

TLRs levels, timing and relief requested amounts are shown on pages 3 and 4.

**4. Transmission and generation outages or changes from prediction that may have contributed.**

On or about June the 9th the load in the Acadiana load pocket begin to rise due to unseasonably warm temperatures in south Louisiana. The peak load for the Acadiana Load Pocket is 1714 mw of load recorded in August 2007, during the last few weeks we have approached this value many times with an average load of approximately 1698 mw.

At the time of the increase in load demand due to high temperatures in early June several external area generation units were unavailable.

Compounding the problem Entergy lost Ninemile #5 a 740 MW generating unit in the southern Louisiana area due to a rotor fire and is unavailable until March 2010.

**5. Procedures implemented prior to hold/curtailment.**

Curtailed non-firm transactions, not enough non-firm to alleviate the flowgate.

**6. The initial investigation shall compare all transaction curtailment lists as generated by the IDC with the list of transactions flowing as determined by the IDC (Whole Transaction Lists) both before and after curtailment. The reasons for any transactions that were excluded from curtailment shall be provided. For those transactions not curtailed, the Reliability Authority will identify those entities and any affiliation with said entities.**

There were no known transactions excluded from curtailment for this TLR.

**7. List of known transactions not in the IDC with Transaction Contribution Factors greater than the curtailment threshold and actions taken to curtail such transactions.**

There were no known transactions not in the IDC.

**8. Excerpts from the RA Operations Log containing information relevant to the TLR event.**

Information was provided to Reliability Coordinators through the IDC and the RCIS. Also the ICTE Reliability Coordinators logged information describing the actions taken at each issuance of the TLR.

**9. Flowgate limitations as identified by security analysis processes conducted by the Reliability Authority for the day prior to the TLR event.**

In the next day process, we did see an issue with this flowgate, based off of the peak study.

**10. State Estimator snapshots and security analysis, including any contingency analysis or stability analysis, along with any other recorded data indicating need for TLR.**

The ICTE Reliability Coordinator was monitoring their state estimator for potential issues during this time. Screen shots were taken during each issuance of the TLR level 5.

**11. ATC limitations before, during, and after the TLR event.**

ICT Tariff Administration grants transmission service using an AFC process. This process evaluates each transmission request on a case by case basis. There are no ATC values for individual corridors to or from the Entergy system. ICT Tariff Administration was not granting any transmission requests that impacted the congested flowgate by 3 % or greater at the time of the TLR 5.

**12. Description of actions taken to avoid future hold/curtailments.**

This TLR was caused by a combination of generation patterns, load, and system flows. Due to this situation, no actions were taken to avoid future hold/curtailments.

**13. Provide IDC generated Congestion Management Reports showing transaction curtailment list and Control Area NNL (network and native load) curtailment responsibility.**

Congestion Management Reports for each issuance of the TLR have been reviewed and kept on file. These screen shots are not being provided to reduce the size of this report

**14. Re-dispatch actions taken.**

Entergy did not have any NNL obligation.

## Event History

**Issuing RC:** ICTE  
**Flowgate:** 1903 - Cecelia-Moril 138 kV for loss of Flanders-Hopkins 138 kV  
**Event Begin:** 2009-06-20 09:55  
**Event End:** 2009-06-20 19:40  
**Event Duration:** 10 Hours

TLR Level	TLR Date (CST)	TLR Confirm Time (CST)	Run Time (CST)	Requested Relief	Remaining Relief	Relief Provided	Total Cuts	
							Tags	MW
<a href="#">TLR Level 1</a>	06/20/2009 09:55	06/20/2009 09:43	06/20/2009 09:43:01	0.0	0.0	0.0	0	0
<a href="#">TLR Level 5A</a>	06/20/2009 13:00	06/20/2009 12:31	06/20/2009 12:26:38	22.0	0.0	22.5	7	31
<a href="#">TLR Level 5A</a>	06/20/2009 14:00	06/20/2009 13:30	06/20/2009 13:26:40	11.0	0.0	27.3	7	39
<a href="#">TLR Level 5A</a>	06/20/2009 15:00	06/20/2009 14:33	06/20/2009 14:32:01	2.0	0.0	21.3	7	31
<a href="#">TLR Level 5A</a>	06/20/2009 16:00	06/20/2009 15:27	06/20/2009 15:26:15	6.0	0.0	21.0	7	30
<a href="#">TLR Level 5A</a>	06/20/2009 17:00	06/20/2009 16:28	06/20/2009 16:27:37	7.0	0.0	21.6	7	30
<a href="#">TLR Level 5A</a>	06/20/2009 18:00	06/20/2009 17:27	06/20/2009 17:26:30	5.0	0.0	20.1	6	28
<a href="#">TLR Level 5A</a>	06/20/2009 19:00	06/20/2009 18:31	06/20/2009 18:30:38	0.0	0.0	11.0	6	16
<a href="#">TLR Level 0</a>	06/20/2009 19:40	06/20/2009 19:28	06/20/2009 19:27:37	0.0	0.0	0.0	0	0

07/20/2009 12:53:04 (CST)  
 OATI IDC Support Phone: 763-201-2010 Fax: 763-553-2813  
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## Event Summary

FILE SAVED AS: ICTE\_1903\_20090620\_0955.htm

<b>Incident:</b>	ICTE_1903_20090620_0955	<b>Date:</b> 06/20/2009	<b>Reliability Coordinator:</b> ICTE
<b>Initial Conditions:</b>	N/A		
<b>Flowgate:</b>	1903 - Cecelia-Moril 138 kV for loss ...	<b>Rating:</b> 151	<b>LODF:</b> 41.61%
<b>TLR Direction:</b>	Normal		
<b>Effective StartTime:</b>	06/20/2009 09:55	<b>Effective EndTime:</b> 06/20/2009 19:40	<b>TLR Duration:</b> 9 Hours and 45 Minutes

## TLR Actions

Confirm Time	Level	Effective Hour	Priority	Schedule										NHL Relief				Market Relief				Flow			TLR Action Comments
				Total Tags Cut / Hold	IDC Cut MW	RC Cut Acknowledge MW	Hold MW	CA	IDC MW	RC Ackn MW	Type	Mkt	IDC MW	RC Ackn MW	Current	Post Cont.	Cont. Flow								
Jun 20 09:43	TLR 1	CURRENT		NONE										NONE				NONE				76	153	151	N/A
Jun 20 12:31	TLR 5A	NEXT	7-F Total	7 / 0 7 / 0	31 31	7.2 7.2	31 31	7.2 7.2	0 0	0.0 0.0	CLEC Total	15.0 15.0	15.0 15.0	NONE				80	158	158	N/A				
Jun 20 13:30	TLR 5A	NEXT	7-F Total	7 / 0 7 / 0	39 39	9.0 9.0	39 39	9.0 9.0	0 0	0.0 0.0	CLEC Total	18.0 18.0	18.0 18.0	NONE				72	145	177	N/A				
Jun 20 14:33	TLR 5A	NEXT	7-F Total	7 / 0 7 / 0	31 31	7.2 7.2	31 31	7.2 7.2	0 0	0.0 0.0	CLEC Total	14.0 14.0	14.0 14.0	NONE				73	147	178	N/A				
Jun 20 15:27	TLR 5A	NEXT	7-F Total	7 / 0 7 / 0	30 30	7.0 7.0	30 30	7.0 7.0	0 0	0.0 0.0	CLEC Total	14.0 14.0	14.0 14.0	NONE				74	147	177	N/A				
Jun 20 16:28	TLR 5A	NEXT	7-F Total	7 / 0 7 / 0	30 30	7.0 7.0	30 30	7.0 7.0	0 0	0.0 0.0	CLEC Total	15.0 15.0	15.0 15.0	NONE				74	149	181	N/A				
Jun 20 17:27	TLR 5A	NEXT	7-F Total	6 / 0 6 / 0	28 28	6.5 6.5	28 28	6.5 6.5	0 0	0.0 0.0	CLEC Total	14.0 14.0	14.0 14.0	NONE				72	143	173	N/A				
Jun 20 18:31	TLR 5A	NEXT	7-F Total	6 / 0 6 / 0	16 16	3.7 3.7	16 16	3.7 3.7	0 0	0.0 0.0	CLEC Total	7.0 7.0	7.0 7.0	NONE				84	128	151	N/A				
Jun 20 19:28	TLR 0	CURRENT		NONE										NONE				NONE				56	112	138	N/A

### TLR Schedule Totals

Priority	Schedule			
	Total Tags Cut / Hold	IDC Cut MWh	RC Cut Acknowledge MWh	Hold MWh
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	47	205	205	0
<b>Total</b>	<b>47</b>	<b>205</b>	<b>205</b>	<b>0</b>

### TLR>NNL Totals

CA	NNL Relief	
	IDC MWh	RC Ackn MWh
CLEC	97.0	97.0
<b>Total</b>	<b>97.0</b>	<b>97.0</b>