

SPP TLR 5 Investigation Report
Flowgate 15290
(Arcadia 345/138 kV Transformer A for loss of Northwest – Arcadia 345 kV)
(ARCXFRNWTARC)
TLR Level 5: September 17, 2008
Report Issued: October 21, 2008

1. Description of purpose/cause of hold/curtailment.

This report is submitted in accordance with the NERC Transmission Loading Relief Investigation Procedure for the Level 5 TLR event that occurred on Flowgate 15290 on September 17, 2008. Flowgate 15290 is an SPP flowgate. The Level 5 TLR was in effect from 11:00 until 15:00 CST on September 17, 2008. Projected post-contingent flows on the Arcadia 345/138 kV Transformer A exceeded the SOL. The flowgate was created due to the outage of circuit breakers 311 and 381 at the Arcadia ring bus. This altered configuration tied the Northwest – Arcadia 345kV line to one of the Arcadia – Redbud 345kV lines and made the existing local flowgate ineffective. The IDC model cannot model breaker outages so the rating of this flowgate factors in the loss of the contingent element plus 345/138 kV Transformer B at Arcadia. The rating is not the thermal rating of the Arcadia 345/138kV A Transformer. TLR was issued dependent on this calculated rating.

2. Facility/flowgate limitations and flows at the time the TLR was initiated.

At the time the Level 5A TLR was issued, the Limiting Element was rated at 274 MVA. Flow on the Limiting Element was 171 MVA. Flow on the Contingent Element was 290 MVA. The LODF was approximately 31%. Post-contingent flow on the Limiting Element was approximately 259 MVA.

3. TLR levels, timing, and relief requested amounts.

TLRs levels, timing and relief requested amounts are shown in the Event History and NERC TLR Log on pages 3-5.

4. Transmission and generation outages or changes from prediction that may have contributed.

There were no unplanned outages.

5. Procedures implemented prior to hold/curtailment.

Curtailed non-firm transactions. Next hour flows for the 10:00 hour predicted that not enough non-firm could be curtailed to alleviate loading on the flowgate.

6. The initial investigation shall compare all transaction curtailment lists as generated by the IDC with the list of transactions flowing as determined by the IDC (Whole Transaction Lists) both before and after curtailment. The reasons for any transactions that were excluded from curtailment shall be provided. For those transactions not curtailed, the Reliability Authority will identify those entities and any affiliation with said entities.

There were no known transactions excluded from curtailment for this TLR.

7. List of known transactions not in the IDC with Transaction Contribution Factors greater than the curtailment threshold and actions taken to curtail such transactions.

There were no known transactions not in the IDC.

8. Excerpts from the RA Operations Log containing information relevant to the TLR event.

Information was provided to Reliability Coordinators through the IDC and the RCIS. Also the SPP Reliability Coordinators logged information describing the actions taken at each issuance of the TLR, see page 6. Times in the RC Log are CDT.

9. Flowgate limitations as identified by security analysis processes conducted by the Reliability Authority for the day prior to the TLR event.

In the next day process, we did not see an issue with this flowgate, based off of the peak study.

10. State Estimator snapshots and security analysis, including any contingency analysis or stability analysis, along with any other recorded data indicating need for TLR.

The SPP Reliability Coordinator was monitoring their state estimator, RTCA and RTLODF applications for current flowgate loading and other potential issues during this time. eDNA data historian recorded all line flows before, during and after the Level 5 TLR event, see page 7.

11. ATC limitations before, during, and after the TLR event.

SPP Tariff Administration grants transmission service using an AFC process. This process evaluates each transmission request on a case by case basis. SPP Tariff Administration was not granting any transmission requests that impacted the congested flowgate by 3 % or greater at the time of the Level 5 TLR.

12. Description of actions taken to avoid future hold/curtailments.

This TLR was caused by the temporary outage at the Arcadia ring bus. Due to this situation, no actions were taken to avoid future hold/curtailments.

13. Provide IDC generated Congestion Management Reports showing transaction curtailment list and Control Area NNL (network and native load) curtailment responsibility.

Congestion Management Reports for each issuance of the TLR have been reviewed and are archived in the IDC. These screen shots have not been included to reduce the size of this report.

14. Re-dispatch actions taken.

SPP EIS Market redispatch was implemented during the entire TLR event. Firm and non-firm Market Flow were reduced on the flowgate as reported in the TLR Event History and NERC TLR Log on pages 3-5.

TLR Event History

15290 - Temporary 13 - ARCXFRNWTARC

Status	TLR Level	TLR Date (CST)	TLR Confirm Time (CST)	Run Time (CST)	Requested Relief	Remaining Relief	Relief Provided	Total Cuts	
								Tags	MW
SUPERSEDED	3B	09/17/2008 09:35	09/17/2008 09:23	09/17/2008 09:22:45	10.0	10.0	0.0	0	0
SUPERSEDED	5A	09/17/2008 11:00	09/17/2008 10:27	09/17/2008 10:26:49	22.0	0.0	22.0	1	27
SUPERSEDED	5A	09/17/2008 12:00	09/17/2008 11:28	09/17/2008 11:27:43	7.0	0.0	7.0	1	9
SUPERSEDED	5A	09/17/2008 13:00	09/17/2008 12:26	09/17/2008 12:26:21	14.0	0.0	14.0	1	17
SUPERSEDED	5A	09/17/2008 14:00	09/17/2008 13:40	09/17/2008 13:39:33	20.0	0.0	20.0	1	24
SUPERSEDED	5A	09/17/2008 15:00	09/17/2008 14:30	09/17/2008 14:29:42	15.0	0.0	15.0	1	18
TERMINATED	0	09/17/2008 15:00	09/17/2008 14:45	09/17/2008 14:44:46	0.0	0.0	0.0	0	0

TLR Schedule Totals

Priority	Schedule			
	Total Tags Cut / Hold	IDC Cut MW	RC Cut Acknowledge MW	Hold MW
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	5	95	95	0
Total	5	95	95	0

TLR Market Flow Totals

Market	Type	Market Relief	
		IDC MW	RC Ackn MW
SWPP	ED-2	0.0	0.0
	ED-8	0.0	0.0
	FIRM-7	72.6	72.6
Total for SWPP		72.6	72.6
Total		72.6	72.6

Reliability Log for September, 17				2008
Time	Initials	Comments		
1022	RST	Issued TLR Level 3B on Temp 13-ArcXfrNwtArc Flgt. 15290.		
1126	"	Re-issued TLR Level 5A on Temp 13-ArcXfrNwtArc Flgt. 15290. No non firm tags nor non firm market.		
1227	"	Re-issued TLR Level 5A on Temp 13-ArcXfrNwtArc Flgt. 15290. No non firm tags nor non firm market.		
1326	"	Re-issued TLR Level 5A on Temp 13-ArcXfrNwtArc Flgt. 15290. No non firm tags nor non firm market.		
1439	"	Re-issued TLR Level 5A on Temp 13-ArcXfrNwtArc Flgt. 15290. No non firm tags nor non firm market.		
1529	"	Re-issued TLR Level 5A on Temp 13-ArcXfrNwtArc Flgt. 15290. No non firm tags nor non firm market.		
1544	"	Re-issued TLR Level 0 on Temp 13-ArcXfrNwtArc Flgt. 15290. Seminole-Arcadia 345 kv line returned to service.		

15290 9-17-08

