

**SPP TLR 5 Investigation Report
Temp 26 Flowgate 16045
(Neosho – Columbus 161 kV for the loss of Neosho – Delaware 345 kV)
TLR Level 5: May 23, 2010
Report Issued: June 7, 2010**

1. Description of purpose/cause of hold/curtailment.

This report is submitted in accordance with the NERC Transmission Loading Relief Investigation Procedure for the Level 5 TLR event that occurred on Flowgate 16045 on May 23, 2010. Flowgate 16045 is an SPP flowgate created for a planned outage of Neosho – Morgan 345 kV line earlier last fall. Loading on the flowgate remained relatively high after the Neosho – Morgan 345 kV line was returned to service so the flowgate was maintained following the end of the outage. The Level 5 TLR was in effect from 00:00 until 2:00 CST on May 22, 2010. Projected post contingent flows on the Neosho – Columbus 161 kV line were expected to exceed the SOL.

2. Facility/flowgate limitations and flows at the time the TLR was initiated.

At the time the Level 5A TLR was issued, the Limiting Element was rated at 215 MVA. Flow on the Limiting Element was 146 MVA. Flow on the Contingent Element was 299 MVA. The LODF was approximately 17%. Post-contingent flow on the Limiting Element was approximately 196 MVA.

3. TLR levels, timing, and relief requested amounts.

TLR levels, timing and relief requested amounts are shown in the Event History and NERC TLR Log on pages 3-5.

4. Transmission and generation outages or changes from prediction that may have contributed.

There were no unplanned outages that contributed to this TLR.

5. Procedures implemented prior to hold/curtailment.

There were not enough non-firm transactions and market flows to provide the necessary relief on the flowgate. The TLR was escalated to a Level 5 in order to curtail firm transactions and firm market flow to relieve loading.

6. The initial investigation shall compare all transaction curtailment lists as generated by the IDC with the list of transactions flowing as determined by the IDC (Whole Transaction Lists) both before and after curtailment. The reasons for any transactions that were excluded from curtailment shall be provided. For those transactions not curtailed, the Reliability Authority will identify those entities and any affiliation with said entities.

There were no known transactions excluded from curtailment for this TLR.

7. List of known transactions not in the IDC with Transaction Contribution Factors greater than the curtailment threshold and actions taken to curtail such transactions.

There were no known transactions not in the IDC.

8. Excerpts from the RA Operations Log containing information relevant to the TLR event.

Information was provided to Reliability Coordinators through the IDC and the RCIS. Also the SPP Reliability Coordinators logged information describing the actions taken at each issuance of the TLR, see page 6. Times in the RC Log are CDT.

9. Flowgate limitations as identified by security analysis processes conducted by the Reliability Authority for the day prior to the TLR event.

The next day study process did not indicate an issue with this flowgate based upon conditions at the time of the daily peak.

10. State Estimator snapshots and security analysis, including any contingency analysis or stability analysis, along with any other recorded data indicating need for TLR.

The SPP Reliability Coordinator was monitoring their state estimator, RTCA and RTLODF applications for current flowgate loading and other potential issues during this time. eDNA data historian recorded all line flows before, during and after the Level 5 TLR event, see page 7.

11. ATC limitations before, during, and after the TLR event.

SPP Tariff Administration grants transmission service using an AFC process. This process evaluates each transmission request on a case by case basis. SPP Tariff Administration was not granting any transmission requests that impacted the congested flowgate by 3 % or greater at the time of the Level 5 TLR.

12. Description of actions taken to avoid future hold/curtailments.

This TLR was caused by a combination of generation patterns, load, and system flows. Lack of available generation in the Joplin area during heavy north to south flows from Kansas and Missouri into Oklahoma and Arkansas contributed to the loading.

13. Provide IDC generated Congestion Management Reports showing transaction curtailment list and Control Area NNL (network and native load) curtailment responsibility.

Congestion Management Reports for each issuance of the TLR have been reviewed and are archived in the IDC. These screen shots have not been included to reduce the size of this report.

14. Re-dispatch actions taken.

SPP EIS Market redispatch was implemented during the entire TLR event. Firm and non-firm Market Flows were reduced on the flowgate as reported in the TLR Event History and NERC TLR Log on pages 3-5.

TLR Event History

16045 - Temporary 26 - Neosho-Columbus 161 flo Neosho-Delaware 345

Status	TLR Level	TLR Date	TLR Confirm Time	Run Time	Requested Relief	Remaining Relief	Relief Provided	Total Cuts	
								Tags	MW
SUPERSEDED	3B	05/22/2010 22:40	05/22/2010 22:27	05/22/2010 22:26:37	45.0	3.6	41.4	3	167
SUPERSEDED	5A	05/23/2010 00:00	05/22/2010 23:27	05/22/2010 23:26:23	0.0	0.0	10.0	3	170
SUPERSEDED	5A	05/23/2010 01:00	05/23/2010 00:26	05/23/2010 00:25:51	0.0	0.0	10.5	3	170
SUPERSEDED	3A	05/23/2010 02:00	05/23/2010 01:27	05/23/2010 01:27:14	37.0	26.4	10.6	3	171
SUPERSEDED	3A	05/23/2010 03:00	05/23/2010 02:28	05/23/2010 02:27:02	39.0	25.3	13.7	3	172
SUPERSEDED	3A	05/23/2010 04:00	05/23/2010 03:27	05/23/2010 03:26:33	37.0	13.3	23.7	3	171
SUPERSEDED	3A	05/23/2010 05:00	05/23/2010 04:27	05/23/2010 04:26:37	0.0	0.0	0.0	0	0
TERMINATED	0	05/23/2010 05:40	05/23/2010 05:28	05/23/2010 05:27:34	0.0	0.0	0.0	0	0

Event Summary

FILE SAVED AS: SWPP_16045_20100522_2240.htm

Incident:	SWPP_16045_20100522_2240	Date: 05/22/2010 (CST)	Reliability Coordinator: SWPP
Initial Conditions:	increasing load		
Flowgate:	16045 - Temporary 26 - Neosho-Columbus...	Rating: 215	LODF: 16.92%
TLR Direction:	Normal		
Effective StartTime:	05/22/2010 22:40 (CST)	Effective EndTime: 05/23/2010 05:40 (CST)	TLR Duration: 7 Hours and 0 Minutes

TLR Actions

Confirm Time	Level	Effective Hour	Priority	Schedule								NNL Relief			Market Relief				Flow			TLR Action Comments
				Total Tags Cut / Hold	IDC Cut		RC Cut Acknowledge		Hold		CA	IDC MVV	RC Ackn MVV	Type	Mkt	IDC MVV	RC Ackn MVV	Current	Post Cont.	Cont. Flow		
					MW	Relief	MW	Relief	MW	Relief												
May 22 22:27 (CST)	TLR 3B	CURRENT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0	163	222	352	N/A	
			3-ND	1 / 0	3	0.2	3	0.2	0	0.0	ED-6	SWPP	31.0	31.0								
			6-NN	1 / 0	52	3.2	52	3.2	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	167	10.4	167	10.4	0	0.0				Total		31.0	31.0					
		NEXT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0					
			3-ND	1 / 0	5	0.3	5	0.3	0	0.0				ED-6	SWPP	0.0	0.0					
			6-NN	1 / 0	52	3.2	52	3.2	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	167	10.5	169	10.5	0	0.0				Total		0.0	0.0					
May 22 23:27 (CST)	TLR 5A	NEXT	1-NS	1 / 0	112	6.7	112	6.7	0	0.0	NONE			ED-2	SWPP	0.0	0.0	146	196	299	N/A	
			3-ND	1 / 0	6	0.3	6	0.3	0	0.0				ED-6	SWPP	0.0	0.0					
			6-NN	1 / 0	52	3.0	52	3.0	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	170	10.0	170	10.0	0	0.0				Total		0.0	0.0					
May 23 00:26 (CST)	TLR 5A	NEXT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0	144	206	369	N/A	
			3-ND	1 / 0	6	0.3	6	0.3	0	0.0				ED-6	SWPP	0.0	0.0					
			6-NN	1 / 0	52	3.1	52	3.1	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	170	10.5	170	10.5	0	0.0				Total		0.0	0.0					
May 23 01:27 (CST)	TLR 3A	NEXT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0	134	194	355	N/A	
			3-ND	1 / 0	7	0.4	7	0.4	0	0.0				ED-6	SWPP	0.0	0.0					
			6-NN	1 / 0	52	3.1	52	3.1	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	171	10.6	171	10.6	0	0.0				Total		0.0	0.0					
May 23 02:26 (CST)	TLR 3A	NEXT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0	137	199	369	N/A	
			3-ND	1 / 0	8	0.4	8	0.4	0	0.0				ED-6	SWPP	3.0	3.0					
			6-NN	1 / 0	52	3.1	52	3.1	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	172	10.7	172	10.7	0	0.0				Total		3.0	3.0					
May 23 03:27 (CST)	TLR 3A	NEXT	1-NS	1 / 0	112	7.1	112	7.1	0	0.0	NONE			ED-2	SWPP	0.0	0.0	130	190	359	N/A	
			3-ND	1 / 0	7	0.4	7	0.4	0	0.0				ED-6	SWPP	13.0	13.0					
			6-NN	1 / 0	52	3.2	52	3.2	0	0.0				FIRM-7	SWPP	0.0	0.0					
			Total	3 / 0	171	10.7	171	10.7	0	0.0				Total		13.0	13.0					

May 23 04:27 (CST)	TLR 3A	NEXT	NONE	NONE	ED-2 ED-6 FIRM-7 Total	SWPP SWPP SWPP 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	128	184	343	N/A
May 23 05:28 (CST)	TLR 0	CURRENT	NONE	NONE	NONE				121	184	378	N/A

TLR Schedule Totals

Priority	Schedule			
	Total Tags Cut / Hold	IDC Cut MW	RC Cut Acknowledge MW	Hold MW
0	0	0	0	0
1	7	784	784	0
2	0	0	0	0
3	7	42	42	0
4	0	0	0	0
5	0	0	0	0
6	7	364	364	0
7	0	0	0	0
Total	21	1190	1190	0

TLR Market Flow Totals

Market	Type	Market Relief	
		IDC MW	RC Ackn MW
SWPP	ED-2	0.0	0.0
	ED-6	47.0	47.0
	FIRM-7	0.0	0.0
Total for SWPP		47.0	47.0
Total		47.0	47.0

Reliability Log for May, 22			2010
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Time	Initials	Comments	
2326	LWB	Issued TLR Level 3B on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
2343	LWB	Spoke to ANN at AEP-W about getting Northeastern1 on deployment it is off by -40mw, flgt temp26	

Reliability Log for May, 23			2010
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Time	Initials	Comments	
0026	LWB	Issued TLR Level 5A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0125	LWB	Re-issued TLR Level 5A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0227	LWB	Issued TLR Level 3A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0327	LWB	Re-issued TLR Level 3A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0426	LWB	Re-issued TLR Level 3A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0526	LRG	Re-issued TLR Level 3A on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	
0627	LRG	Re-issued TLR Level 0 on Temp 26 Neosho-Columbus 161 fto Neosho-Delaware 345 Flgt 16045.	

TEMP26_16045

— Post Cont. — SOL

