

September 12, 2006

VIA ELECTRONIC FILING

Ms. Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *North American Electric Reliability Council and North American
Electric Reliability Corporation, Docket No. RM06-16-000*

Dear Ms. Salas:

The North American Electric Reliability Council and its affiliate, the North American Electric Reliability Corporation, (jointly “NERC”), hereby submits a correction to one of the proposed reliability standards submitted in this docket on August 28, 2006. Due to an administrative error, the August 28 filing included Standard PRC-002-0 rather than Standard PRC-002-1. Enclosed herewith is proposed Standard PRC-002-1, which should replace in its entirety Standard PRC-002-0. NERC regrets any inconvenience that may have been caused by this error.

Please contact the undersigned if you have any questions.

Respectfully submitted,

/s/ Debra Ann Palmer
Owen E. MacBride
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North American Electric Reliability
Council and North American
Electric Reliability Corporation*

Enclosures

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Standard PRC-002-1 — Define Regional Disturbance Monitoring and Reporting Requirements

A. Introduction

1. **Title:** Define Regional Disturbance Monitoring and Reporting Requirements
2. **Number:** PRC-002-1
3. **Purpose:** Ensure that Regional Reliability Organizations establish requirements for installation of Disturbance Monitoring Equipment (DME) and reporting of Disturbance data to facilitate analyses of events and verify system models.
4. **Applicability**
 - 4.1. Regional Reliability Organization.
5. **Effective Date:** Nine months after BOT adoption.

B. Requirements

- R1. The Regional Reliability Organization shall establish the following installation requirements for sequence of event recording:
 - R1.1. Location, monitoring and recording requirements, including the following:
 - R1.1.1. Criteria for equipment location (e.g., by voltage, geographic area, station size, etc.).
 - R1.1.2. Devices to be monitored.
- R2. The Regional Reliability Organization shall establish the following installation requirements for fault recording:
 - R2.1. Location, monitoring and recording requirements, including the following:
 - R2.1.1. Criteria for equipment location (e.g., by voltage, geographic area, station size, etc.).
 - R2.1.2. Elements to be monitored at each location.
 - R2.1.3. Electrical quantities to be recorded for each monitored element shall be sufficient to determine the following:
 - R2.1.3.1. Three phase to neutral voltages.
 - R2.1.3.2. Three phase currents and neutral currents.
 - R2.1.3.3. Polarizing currents and voltages, if used.
 - R2.1.3.4. Frequency.
 - R2.1.3.5. Megawatts and megavars.
 - R2.2. Technical requirements, including the following:
 - R2.2.1. Recording duration requirements.
 - R2.2.2. Minimum sampling rate of 16 samples per cycle.
 - R2.2.3. Event triggering requirements.

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- R3.** The Regional Reliability Organization shall establish the following installation requirements for dynamic Disturbance recording:
- R3.1.** Location, monitoring and recording requirements including the following:
 - R3.1.1.** Criteria for equipment location giving consideration to the following:
 - Site(s) in or near major load centers
 - Site(s) in or near major generation clusters
 - Site(s) in or near major voltage sensitive areas
 - Site(s) on both sides of major transmission interfaces
 - A major transmission junction
 - Elements associated with Interconnection Reliability Operating Limits
 - Major EHV interconnections between control areas
 - Coordination with neighboring regions within the interconnection
 - R3.1.2.** Elements and number of phases to be monitored at each location.
 - R3.1.3.** Electrical quantities to be recorded for each monitored element shall be sufficient to determine the following:
 - R3.1.3.1.** Voltage, current and frequency.
 - R3.1.3.2.** Megawatts and megavars.
 - R3.2.** Technical requirements, including the following:
 - R3.2.1.** Capability for continuous recording for devices installed after January 1, 2009.
 - R3.2.2.** Each device shall sample data at a rate of at least 960 samples per second and shall record the RMS value of electrical quantities at a rate of at least 6 records per second.
- R4.** The Regional Reliability Organization shall establish requirements for facility owners to report Disturbance data recorded by their DME installations. The Disturbance data reporting requirements shall include the following:
- R4.1.** Criteria for events that require the collection of data from DMEs.
 - R4.2.** List of entities that must be provided with recorded Disturbance data.
 - R4.3.** Timetable for response to data request.
 - R4.4.** Provision for reporting Disturbance data in a format which is capable of being viewed, read and analyzed with a generic COMTRADE¹ analysis tool,
 - R4.5.** Naming of data files in conformance with the IEEE C37.232 Recommended Practice for Naming Time Sequence Data Files².
 - R4.6.** Data content requirements and guidelines.

¹ IEEE C37.111-1999 IEEE Standard Common Format for Transient Data Exchange for Power Systems or its successor standard

² Compliance with this requirement is not effective until the IEEE Standard is approved.

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- R5.** The Regional Reliability Organization shall provide its requirements (and any revisions to those requirements) including those for DME installation and Disturbance data reporting to the affected Transmission Owners and Generator Owners within 30 calendar days of approval of those requirements.
- R6.** The Regional Reliability Organization shall periodically (at least every five years) review, update and approve its Regional requirements for Disturbance monitoring and reporting.

C. Measures

- M1.** The Regional Reliability Organization's requirements for the installation of Disturbance Monitoring Equipment shall address Requirements 1 through 3.
- M2.** The Regional Reliability Organization's Disturbance monitoring data reporting requirements shall include all elements identified in Requirements 4.
- M3.** The Regional Reliability Organization shall have evidence it provided its Regional Disturbance monitoring and reporting requirements as required in Requirement 5.
- M4.** The Regional Reliability Organization shall have evidence it conducted a review at least once every five years of its regional requirements for Disturbance monitoring and reporting as required in Requirement 6.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

NERC.

1.2. Compliance Monitoring Period and Reset Time Frame

One calendar year.

1.3. Data Retention

The Regional Reliability Organization shall retain documentation of its DME requirements for three years.

The Compliance Monitor will retain its audit data for three years.

1.4. Additional Compliance Information

The Regional Reliability Organization shall demonstrate compliance through providing its documentation of Disturbance Monitoring and Reporting requirements or self-certification as determined by the Compliance Monitor.

2. Levels of Non-Compliance

2.1. Level 1: There shall be a level one non-compliance if either of the following conditions exist:

2.1.1 Disturbance data reporting requirements were not specified as required in R4.1 through R4.6.

2.1.2 No evidence it conducted a review at least once every five years of its regional requirements for Disturbance monitoring and reporting as required in R6.

2.2. Level 2: There shall be a level two non-compliance if any of the following conditions exist:

2.2.1 Technical requirements were not specified for one or more types of DMEs.

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2.2.2 Requirements do not provide criteria for equipment location or criteria for monitored elements or monitored quantities as required R1, R2 and R3.

2.3. **Level 3:** Not applicable.

2.4. **Level 4:** Disturbance monitoring and reporting requirements were not available or were not provided to Transmission Owners and Generator Owners.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking