

North American Electric Reliability Council

Performance Subcommittee

Received Date of January 17, 1997

Control Performance Criteria Survey

Due Date	Region	Date Received	(Early) /Late	This Month's Received Order	Last Month's Received Order	Method Rec'd
02/20	MAAC	02/05	(15)	1	1	Fax
	NPCC	02/14	(6)	2	2	e-mail
	ERCOT	02/20	0	3	9	e-mail
	MAPP	02/24	4	4	10	e-mail
	SPP	02/26	6	5	4	e-mail
	WSCC/CANV	02/26	6	6	3	e-mail
	FRCC	02/28	8	7	NA	e-mail
	WSCC/NWPP	03/06	14	8	7	BBS
	MAIN	03/07	15	9	12	e-mail
	SERC	03/07	15	10	11	BBS
	WSCC/RMPP	03/07	15	11	6	e-mail
	ECAR	03/11	19	12	8	Fax
	WSCC/AZNM	03/24	32	13	5	e-mail

03/26/97

NERC Control Performance Summary - All Interconnections

01/17/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance													
Control Area	Region	Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Reedy Creek	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0X	100.0	1
City of Independence Missouri	SPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	2
City of New Smyrna Beach	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0X	100.0	3
Grant County PUD #1	WSCC-NWPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	4
Manitoba Hydro-Electric Board	MAPP	100.0	100.0	100.0	100.0	99.0	100.0	99.3	100.0	100.0	99.0	99.3	100.0D	99.7	5
Hydro-Quebec	NPCC	99.7	99.6	99.7	99.6	99.3	99.4	99.4	99.7	99.7	99.6	99.6	99.8M	99.6	6
WAPA - Upper Great Plains East	MAPP	99.7	99.8	99.7	99.7	99.6	99.6	99.5	99.2	99.7	99.6	99.6	99.4M	99.6	7
Douglas County PUD #1	WSCC-NWPP	96.2	97.9	99.7	99.3	99.7	100.0	100.0	100.0	100.0	100.0	99.7	100.0D	99.4	8
Lincoln Electric System	MAPP	99.2	99.0	99.3	99.6	99.4	99.2	99.4	99.9	99.9	98.9	98.6	99.0M	99.3	9
Texas-New Mexico Power Company	ERCOT							100.0	100.0	100.0	96.9	99.7	99.0D	99.2	10
City of Starke	FRCC	100.0	100.0	98.6	100.0	100.0	100.0	100.0	98.6	97.9	97.9	100.0	97.9D	99.2	11
Southwestern Public Service Co	SPP	99.3	99.7	100.0	99.3	96.9	99.7	100.0	100.0	100.0	100.0	96.5	99.3D	99.2	12
British Columbia Hydro & Power	WSCC-NWPP	99.7	99.0	99.3	98.3	100.0	98.6	99.3	99.3	99.7	99.3	99.7	98.6D	99.2	13
Salt River Project	WSCC-AZNM	99.7	99.7	99.0	98.3	99.7	99.0	97.9	99.7	98.6	99.0	99.7	99.0D	99.1	14
San Diego Gas & Electric Company	WSCC-CANV	97.6	99.0	100.0	99.0	99.7	99.7	96.9	100.0	99.7	97.6	99.7	100.0D	99.0	15
City of Key West	FRCC	99.0	98.6	99.0	99.0	99.3	98.6	99.0	99.3	99.0	99.3	99.0	99.3D	99.0	16
Carolina Power & Light Co. West	SERC	99.0	98.5	98.5		98.4	98.4	99.0	98.9	98.9	98.8	99.1	99.4D	98.8	17
Florida Power & Light Company	FRCC	98.5	98.9	98.6	99.0	99.1	99.1	99.5	98.7	97.9	96.7	98.3	97.9D	98.5	18
Southern California Edison Company	WSCC-CANV		97.6		99.0	99.3	99.0	98.6	97.6	100.0	97.2	97.6	99.3D	98.5	19
Southern Illinois Power Coop	MAIN	100.0	96.9	95.8	100.0	100.0	97.9	97.2	100.0	100.0	100.0	94.4	99.7D	98.5	20
Muscatine Power & Water	MAPP	100.0	100.0	100.0	98.3	100.0	100.0	97.6	99.7	100.0	86.1	99.0	100.0D	98.4	21
S Texas & Medina Electric Coops.	ERCOT	99.7	99.0	99.3	99.3	96.9	96.5	97.6	96.5	98.6	99.3	97.9	100.0D	98.4	22
Nevada Power Company	WSCC-CANV	98.3	99.3	96.5	100.0		99.0	98.3	97.9	97.6	97.9	96.9	100.0D	98.3	23
Western Farmers Electric Coop	SPP	100.0	99.3	100.0	98.3	99.3	94.8	99.0	97.9	96.9	97.9	97.2	97.9D	98.2	24
Central Louisiana Electric Company	SPP	98.3	98.3	99.3	99.0	100.0	100.0	96.2	100.0	99.3	99.0	95.8	91.7D	98.1	25
TransAlta Utilities Corporation	WSCC-NWPP	97.9	99.3	98.6	99.0	98.6	95.8	98.6	99.7	95.8	97.2	97.6	98.6D	98.1	26
City of Ft. Pierce	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	95.1	94.8	86.5D	98.0	27
WAPA - Upper Great Plains West	WSCC-RMPP	97.9	100.0	96.1	96.2	99.3	97.9	96.9	96.9	100.0	97.2	98.3	99.7D	98.0	28
Chelan County PUD #1	WSCC-NWPP	96.2	98.6	99.7	98.3	99.3	99.0	96.9	100.0	98.3	96.5	93.4	100.0D	98.0	29
WAPA - Colorado Missouri	WSCC-RMPP	98.3	99.0		96.4	99.6	99.6	95.1		99.7	99.0	99.3	93.6D	98.0	30
City of Homestead	FRCC	98.3	97.6	97.6	97.9	98.3	98.3	97.9	98.3	96.9	96.9	98.3	97.6D	97.8	31
South Mississippi Electric Power	SERC	97.2	98.6	100.0	95.8	88.9	99.0	98.3	98.6	97.9	100.0	98.3	100.0D	97.7	32
Otter Tail Power Company	MAPP	98.1	97.9	97.8	98.8	98.4	98.5	98.5	94.7	98.3	96.3	97.3	97.9M	97.7	33

NERC Control Performance Summary - All Interconnections

01/17/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region	Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
Washington Water Power Company	WSCC-NWPP	91.7	97.9	98.6	96.5	96.9	99.0	96.9	99.0	97.9	99.7	99.3	98.6D	97.7	34	
Ontario Hydro	NPCC	98.1	98.3	98.3	97.1	96.4	97.6	97.9	97.4	97.5	97.3	98.0	97.8M	97.6	35	
Seattle City Light	WSCC-NWPP	99.7	97.6	98.3	95.5	96.9	97.2	95.1	98.6	95.1	99.0	98.6	99.0D	97.5	36	
Houston Lighting & Power Company	ERCOT	94.8	97.2	95.5	99.7	98.6	97.2	98.3	99.3	98.6	96.5	97.2	97.2D	97.5	37	
Puget Sound Power & Light Company	WSCC-NWPP	97.6	100.0	100.0	87.8	97.9	98.3	100.0	97.6	97.9	99.7	94.4	98.3D	97.5	38	
Idaho Power Company	WSCC-NWPP	95.1	91.0	98.3	100.0	100.0	98.3	95.5	99.0	97.2	95.5	99.0	100.0D	97.4	39	
Texas Municipal Power Pool	ERCOT	98.3	99.7	99.7	100.0	98.3	98.6	97.2	100.0	96.9	93.8	94.1	92.0D	97.4	40	
Central & South West Sevices, Inc.	ERCOT	96.0	98.1	96.9	97.3	96.5	96.9	97.1	98.1	98.4	97.1	96.9	98.0M	97.3	41	
Tacoma City Light	WSCC-NWPP	98.6	98.3	97.2	97.6	96.5	97.9	94.4	94.1	98.3	97.2	97.6	99.0D	97.2	42	
SEPA - Hartwell	SERC	96.9	98.6	98.6	93.1	99.0	95.1	97.2	92.4	99.7	99.0	97.6	98.3D	97.1	43	
Pacific Gas & Electric Company	WSCC-CANV	98.3	97.2	99.7	91.7	98.3	99.3	97.6	97.6	100.0	99.3	91.0	93.8D	97.0	44	
Gainesville Regional Utilities	FRCC	99.0	92.4	98.6	96.2	95.8	96.2	99.3	95.5	96.9	99.0	96.2	97.9D	96.9	45	
City of Lafayette	SPP	100.0	100.0	100.0	100.0	100.0	100.0	89.9	98.6	89.2	89.6	98.3	D	96.9	46	
Florida Power Corporation	FRCC	96.2	93.1	99.0	98.6	98.7	99.6	94.8	93.8	96.2	96.9	97.6	96.9D	96.8	47	
Alabama Electric Cooperative	SERC	99.3	95.8	97.9	99.0	99.3	96.5	95.8	91.0	95.1	97.2	98.3	95.5D	96.7	48	
Lower Colorado River Authority	ERCOT	95.2	97.3	97.2	97.6	96.2	96.9	97.3	97.3	97.5	96.9	94.7	95.4M	96.6	49	
Bonneville Power Administration	WSCC-NWPP	95.8	93.1	97.6	96.2	98.3	96.9	96.9	99.3	97.2	96.2	97.2	93.1D	96.5	50	
Sunflower Electric Corp.	SPP	100.0	96.2	97.9	100.0	87.8	95.8	94.1	96.9	97.6	97.2	97.2	96.5D	96.4	51	
WAPA - Lower Colorado	WSCC-AZNM	97.2	98.6	97.2	96.5	96.9	91.0	95.8	96.9	97.2	94.8	96.9	97.6D	96.4	52	
Westplains Energy	SPP	97.9	100.0	98.6	96.2	95.1	89.6	93.4	96.9	97.6	98.3	93.1	99.7D	96.4	53	
Louisiana Energy & Power Authority	SPP	97.2	95.1	98.3	98.3	95.1	95.5	95.5	97.2	95.5	95.8	95.8	96.2D	96.3	54	
Southwestern Power Administration	SPP	94.1	90.3	95.1	95.5	96.2	94.4	99.0	98.6	99.7	96.5	98.3	97.9D	96.3	55	
Portland General Electric Company	WSCC-NWPP	94.1	92.4	96.9	94.4	94.4	96.5	97.9	100.0	93.8	99.7	99.7	95.8D	96.3	56	
Northern States Power Company	MAPP	94.8	98.6	94.1	94.4	96.2	91.7	97.2	99.0	96.5	97.9	97.2	95.5D	96.1	57	
City of Pasadena	WSCC-CANV	99.7	96.5		99.7	97.9	98.6	95.8	93.1	92.0	89.6	97.6	D	96.0	58	
City of Austin	ERCOT	100.0	97.6	96.9	95.8	96.2	97.9	97.9	100.0	98.3	92.7	79.5	99.0D	96.0	59	
SEPA - Russell	SERC	97.9	99.7	99.3	91.3	94.1	96.5	92.4	96.5	95.1	96.9	95.1	96.9D	96.0	60	
City of Vero Beach	FRCC	99.0	95.5	95.1	96.9	96.2	95.8	89.9	94.4	94.1	98.6	100.0	D	96.0	61	
Montana Power Company	WSCC-NWPP	84.7	98.6	96.5	96.5	92.7	88.5	99.7	99.7	99.7	99.7	98.3	96.5D	95.9	62	
Public Service of New Mexico	WSCC-AZNM	97.2	96.2	93.8	94.4	97.2	95.8	97.6	97.9	92.7	95.1	98.3	93.0D	95.8	63	
MidAmerican Energy Company	MAPP	94.5	95.2	94.6	96.0	94.7	96.8	96.5	97.1	96.8	95.2	96.1	92.3D	95.5	64	
Duke Power Company	SERC	97.9	95.1	95.8	97.2	93.4	91.7	95.8	97.2	96.5	98.3	97.2	89.2D	95.5	65	
Maritime Area	NPCC	95.9	98.2	96.7	92.7	96.0	96.1	94.7	93.8	96.2	94.5	95.1	94.5M	95.4	66	

NERC Control Performance Summary - All Interconnections

01/17/97

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Control Area	Region	% Compliance												Accum	Rank	
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97			
Associated Electric Cooperative	SPP	95.1	95.1	95.5	95.1	95.1	95.8	95.1	94.8	95.5	95.1	95.1	95.1	95.1D	95.2	67
New England Power Exchange	NPCC	96.7	96.3	95.2	92.9	95.4	94.8	95.3	94.8	94.4	94.5	95.8	96.7M	95.2	68	
Public Utilities Board Brownsville	ERCOT	96.8	95.9	97.0	96.5	95.2	97.5	96.0	88.0	95.8	95.6	92.1	95.8M	95.2	69	
Southern Minnesota Muni. Power	MAPP	95.5	96.9	96.2	96.2	87.5	97.6	97.2	97.2	96.5	95.8	93.1	92.4D	95.2	70	
SEPA - Thurmond	SERC	96.9	99.0	96.5	89.2	94.1	100.0	97.2	92.4	96.9	94.4	89.9	94.4D	95.1	71	
Grand River Dam Authority	SPP	97.6	97.6	94.1	92.7	96.5	91.0	94.1	97.6	96.5	87.5	95.8	99.0D	95.0	72	
Electric Energy, Inc.	MAIN	98.2	97.1	97.5	96.2	96.1	93.4	92.6	92.0	93.8	95.8	92.3	94.1D	94.9	73	
Central & South West Sevices, Inc.	SPP	94.8	97.6	95.8	94.5	93.8	95.5	95.5	95.7	93.3	93.5	92.3	96.5D	94.9	74	
Florida Municipal Power Pool	FRCC	95.0	95.8	95.8	94.2	94.5	91.6	93.7	94.2	93.1	96.0	96.3	95.5M	94.6	75	
Entergy Electric System	SPP	95.7	94.9	94.8	98.0	96.1	93.1	92.1	92.1	91.6	94.5	94.0	94.4M	94.3	76	
City of Tallahassee	FRCC	96.9	92.0	94.8	85.2	98.6	98.3	96.9	98.6	82.5	88.2	99.7	99.3D	94.2	77	
Yadkin, Inc.	SERC	100.0	96.5	93.1	95.5	97.2	88.9		94.4	91.0	96.5		88.9D	94.2	78	
Arizona Public Service Company	WSCC-AZNM	99.3	92.0	97.9	90.6	93.4	91.7	85.1	88.2	96.9	97.9	99.7	93.4D	93.8	79	
City of Lake Worth	FRCC	91.3	91.0	96.9	93.1	97.2	97.2	96.5	98.3	95.8	92.7	79.9	92.4D	93.5	80	
Texas Utilities Company	ERCOT	93.9	94.9	93.2	92.4	93.2	94.4	93.4	93.4	95.4	92.7	92.0	93.0M	93.5	81	
Jacksonville Electric Authority	FRCC	93.9	94.2	93.2	94.7	90.8	91.2	93.9	91.8	94.3	92.0	94.7	95.4M	93.3	82	
Cajun Electric Power Cooperative	SPP	91.6	92.5	95.1	94.8	91.1	88.4	91.7	93.6	96.0	95.6	95.6	93.8M	93.3	83	
Southern Company Services	SERC	99.7	92.7	94.8	88.9	93.8	91.3		93.4	88.5	89.6	97.2	96.2D	93.3	84	
Seminole Electric Cooperative	FRCC	98.3	84.7	87.2	89.6	91.3	100.0	99.0	97.9	99.0	89.6	92.7	89.9D	93.3	85	
L.A. Dept of Water & Power	WSCC-CANV	92.6	94.5	95.4	92.6	91.1	88.5	91.0	94.9	95.6	93.6	94.3	93.4D	93.1	86	
Tampa Electric Company	FRCC	95.3	95.2	95.1	95.1	93.4	94.1	90.4	91.6	92.3	88.9	93.7	91.9M	93.1	87	
Carolina Power & Light Co. East	SERC	93.0	91.7	91.6		89.1	89.4	93.6	94.0	95.7	93.9	93.8	94.7D	92.8	88	
City WL&P-Springfield	MAIN	97.6	99.0	100.0	77.1	86.1	83.3	97.6	99.3	92.4	87.8	97.9	94.8D	92.7	89	
Omaha Public Power District	MAPP	96.2	93.6	90.3	91.0	91.0	90.9	91.8	93.7	95.4	91.9	90.8	95.7M	92.7	90	
Pub Serv Co of Colorado	WSCC-RMPP	93.3	93.8	91.7	93.6	88.7	90.2	94.2	92.9	94.4	93.7	90.5	91.8M	92.4	91	
PacifiCorp-West	WSCC-NWPP	88.5	95.8	89.6	92.4	88.5	83.3	87.5	97.2	96.2	97.9	95.1	95.1D	92.3	92	
PacifiCorp-East	WSCC-NWPP	85.1	89.6	95.5	95.5	95.8	87.8	85.8	94.4	92.7	95.1	93.1	95.8D	92.2	93	
United Power Association	MAPP	91.8	93.9	94.4	94.9		94.5	92.7	88.8	92.9	91.5	90.3	88.2M	92.2	94	
Dairyland Power Cooperative	MAPP	91.3	89.9	92.1	94.7	90.2	91.6	90.2	91.4	91.4	94.1	92.7	95.6M	92.1	95	
Union Electric Company	MAIN	91.7	97.4	95.9	89.7	89.4	80.3	93.7	93.7			100.0	83.3D	91.5	96	
Saskatchewan Power Corporation	MAPP	89.9	93.1	92.0	91.7	95.1	95.1	87.5	84.0	92.0	92.0	86.5	99.0D	91.5	97	
IES Utilities	MAPP	91.2	95.3	94.9	93.7	91.1	90.4	90.9	92.8	89.2	90.7	88.9	86.2D	91.3	98	
Sierra Pacific Power Company	WSCC-NWPP	92.8	93.6	92.1	94.9	90.7	85.3	90.8	93.4	89.2	92.3	88.9	86.4D	90.9	99	

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		% Compliance														
Control Area	Region	Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
Western Resources	SPP	95.8	99.3	90.6	88.2	80.9	78.5	86.8	97.9	84.4	93.8	92.4	100.0D	90.7	100	
Illinois Power Company	MAIN	92.4	87.8	86.1	100.0	88.9	85.1	88.9	95.8	94.1	94.8	85.3	88.9D	90.7	101	
Central Illinois Pub Serv Co	MAIN	91.9	90.4	92.1	88.8	88.3	89.7	90.7	90.6	90.8	92.0	90.7	90.9M	90.6	102	
The Dayton Power & Light Company	ECAR	90.5	92.2	91.3	90.9	88.3	91.6	89.9	92.8	92.2	92.0	89.9	85.1M	90.6	103	
Minnesota Power Company	MAPP	90.8	89.7	92.1	87.2	90.0	90.7	91.5	90.2	90.1	86.8	94.2	93.0M	90.5	104	
Nebraska Public Power District	MAPP	84.7	88.5	84.0	77.8	92.7	85.8	96.9	97.2	97.6	93.5	92.4	88.2M	89.9	105	
Tucson Electric Power Company	WSCC-AZNM	92.7	90.3	86.1	90.6	92.4	88.4	87.2	92.0	90.3	86.8	90.3	92.0D	89.9	106	
St.Joseph Light & Power Company	SPP	87.8	91.0	84.0	92.4	86.1	81.9	91.0	88.5	92.4	85.8	96.9	99.0D	89.7	107	
Tennessee Valley Authority	SERC	82.6	91.0	89.2	91.0	93.4	88.5	92.0	95.8	90.6	83.3	85.1	92.4D	89.6	108	
El Paso Electric Company	WSCC-AZNM	93.5	96.5	91.0	87.8	91.3	92.4	76.8	95.5	73.3	95.1	83.3	96.9D	89.5	109	
Virginia Power	SERC	95.1	91.3	83.0	86.8	87.2	89.2	86.8	92.0	92.7	91.7	91.3	85.1D	89.4	110	
Wisconsin Electric Power Company	MAIN	89.5	97.2		75.7	82.4	91.9	94.1	89.5	81.7	90.1	96.9	93.3D	89.3	111	
Imperial Irrigation District	WSCC-AZNM	98.3	69.8	91.3	86.5	87.5	93.1	95.5	79.5	89.2	91.7	91.0	88.9D	88.5	112	
Interstate Power Company	MAPP	89.2	95.8	89.9	81.6	95.5	79.9	88.2	89.6	86.8	94.0	84.0	85.4D	88.3	113	
Michigan Electric Coordinated Syst	ECAR	85.7	86.8	88.8	87.8	87.6	87.9	86.7	87.9	89.6	91.1	89.5	90.3M	88.3	114	
Empire District Electric Company	SPP	95.8	97.2	88.9	77.4	89.6	96.2	83.3	91.0	89.6	89.2	83.3	77.8D	88.3	115	
Kentucky Utilities Company	ECAR	94.8	91.7	81.6	63.2	90.6	88.2	93.1	98.6	81.6	90.3	93.4	89.9D	88.1	116	
Board Of Public Utils.	SPP	90.3	91.7	89.9	84.7	91.0	75.7	86.8	89.9	88.2	77.1	90.6	93.8D	87.5	117	
Indianapolis Power & Light Company	ECAR	88.4	88.2	86.3	86.1	84.5	86.4	84.7	91.9	87.0	86.8	87.3	86.5M	87.0	118	
Oklahoma Gas & Electric Company	SPP	88.9	83.7	86.1	81.6	90.6	89.9	88.2	88.5	89.9	91.3	93.1	64.9D	86.4	119	
Missouri Public Service Company	SPP	96.9	99.3	97.2	64.2	87.2	77.1	78.5	100.0	76.0	94.8	93.4	71.9D	86.4	120	
Kansas City Power & Light Company	SPP	89.0	87.7	88.8	86.1	83.9	78.5	85.4	85.7	86.5	85.0	86.9	85.8M	85.8	121	
Ohio Valley Electric Corporation	ECAR	81.2	89.1	84.1	76.6	85.6	84.8	88.1	86.8	89.1	86.5	83.6	84.0M	85.0	122	
American Electric Power Company	ECAR	86.0	87.7	87.2	80.5	80.1	80.0	84.2	84.8	87.5	87.1	84.7	84.8M	84.6	123	
Wisconsin Pubic Service Corporation	MAIN	79.5	88.2	87.8	100.0	87.2	81.6	79.9	96.2	78.5	81.3	83.0	62.8D	83.8	124	
Allegheny Power System	ECAR	77.8	77.6	84.5	83.9	82.9	83.6	82.9	81.0	89.6	86.9	84.1	86.2M	83.4	125	
Louisville Gas & Electric Co	ECAR	83.0	73.3	78.5	76.4	91.0	73.3	83.7	93.8	79.5	87.8	85.8	78.5D	82.0	126	
Columbia Water & Light Department	MAIN	88.5	87.8		74.3	77.8	76.7	70.8	79.2	78.8	84.0	85.8	85.8D	80.9	127	
Big Rivers Electric Corporation	ECAR	86.5	86.8	94.4	79.5	71.5	68.1	76.7	85.8	85.4	75.7	68.8	80.9D	80.0	128	
South Carolina Electric & Gas Co	SERC	85.1	77.1	94.4	78.1	89.2	76.4	69.4	78.1	78.1	65.6	73.3	87.2D	79.3	129	
South Carolina Public Service	SERC	67.7	56.9	83.0	81.6	81.9	82.6	84.0	87.2	78.5		81.3	86.8D	79.2	130	
Ohio Edison Company	ECAR	80.8	77.3			77.9	78.5	76.3	78.0	79.1	80.2	74.7	80.7M	78.4	131	
Wisconsin Power & Light Company	MAIN	83.3	66.0	77.8	60.8	73.3	72.6	72.2	83.0	71.5		100.0	100.0D	78.2	132	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Madison Gas & Electric Company	MAIN	84.0	70.8	85.8	70.1	76.0	77.4	63.9	58.0	88.5	75.7	80.6	83.3D	76.2	133
East Kentucky Power Cooperative	ECAR	70.6	72.6	69.2	75.0	80.8	82.3	82.6	79.2	73.7	74.1	74.2	79.0M	76.1	134
Comision Federal de Electricidad	WSCC-CANV			85.8	67.3	79.5	80.9	62.8	67.0	77.1	77.8	69.4	88.4M	75.6	135
Southern Indiana Gas & Electric Co	ECAR	77.4	67.7	62.2	56.3	67.7	81.6	61.1	92.7	88.5	77.1	81.9	85.4D	75.0	136
New York Power Pool	NPCC	82.1	79.9	77.4	76.0	68.4	70.8	72.7	75.3	70.8	72.3	71.7	73.2M	74.2	137
The Toledo Edison Company	ECAR	88.9	87.2	66.7	79.2	82.3		64.6	80.9	62.5	67.0	62.5	54.5D	72.4	138
Upper Peninsula Power Company	MAIN	78.8	76.7	60.4	67.0	56.9	72.5	74.0	62.5	67.4	74.3	79.2	97.2D	72.2	139
Hoosier Energy Rural Electric Coop	ECAR	82.3	63.2	69.1	60.1	65.6	47.2	56.6	80.6	79.9	67.0	85.4	78.5D	69.6	140
Duquesne Light Company	ECAR	69.2	68.2	73.9	67.4	66.1	64.3	66.7	68.9	68.6	63.5	60.7	72.4M	67.5	141
Cleveland Electric Illuminating Co	ECAR	70.5	69.1	68.8	75.0	67.7		57.6	83.3	62.8	67.4	52.1	57.3D	66.5	142
Cinergy Corporation	ECAR	59.4	62.8	61.0	63.1	59.4	62.5	64.7	73.8	66.8	66.7	67.4	68.2M	64.7	143
Northern Indiana Public Service Co	ECAR	65.6	52.4	64.2	48.6	54.5	59.4	52.1	66.3	57.6	60.8	58.0	57.6D	58.1	144
Central Illinois Light Company	MAIN	64.9	60.4	59.4	52.9	52.4	54.1	53.0	57.4	54.4	51.9	51.9	53.0M	55.5	145

Note:

- Survey Method is shown next to current months data. An "X" denotes overlap service.
- A blank value represents missing data (due to data aquisition problems, etc.)

NERC Control Performance Summary - Eastern Interconnection

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region	Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
City of Independence Missouri	SPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0 D	100.0	1	
City of New Smyrna Beach	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0 X	100.0	2	
Reedy Creek	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0 X	100.0	3	
Manitoba Hydro-Electric Board	MAPP	100.0	100.0	100.0	100.0	99.0	100.0	99.3	100.0	100.0	99.0	99.3	100.0 D	99.7	4	
Hydro-Quebec	NPCC	99.7	99.6	99.7	99.6	99.3	99.4	99.4	99.7	99.7	99.6	99.6	99.8 M	99.6	5	
WAPA - Upper Great Plains East	MAPP	99.7	99.8	99.7	99.7	99.6	99.6	99.5	99.2	99.7	99.6	99.6	99.4 M	99.6	6	
Lincoln Electric System	MAPP	99.2	99.0	99.3	99.6	99.4	99.2	99.4	99.9	99.9	98.9	98.6	99.0 M	99.3	7	
City of Starke	FRCC	100.0	100.0	98.6	100.0	100.0	100.0	100.0	98.6	97.9	97.9	100.0	97.9 D	99.2	8	
Southwestern Public Service Co	SPP	99.3	99.7	100.0	99.3	96.9	99.7	100.0	100.0	100.0	100.0	96.5	99.3 D	99.2	9	
City of Key West	FRCC	99.0	98.6	99.0	99.0	99.3	98.6	99.0	99.3	99.0	99.3	99.0	99.3 D	99.0	10	
Carolina Power & Light Co. West	SERC	99.0	98.5	98.5		98.4	98.4	99.0	98.9	98.9	98.8	99.1	99.4 D	98.8	11	
Florida Power & Light Company	FRCC	98.5	98.9	98.6	99.0	99.1	99.1	99.5	98.7	97.9	96.7	98.3	97.9 D	98.5	12	
Southern Illinois Power Coop	MAIN	100.0	96.9	95.8	100.0	100.0	97.9	97.2	100.0	100.0	100.0	94.4	99.7 D	98.5	13	
Muscatine Power & Water	MAPP	100.0	100.0	100.0	98.3	100.0	100.0	97.6	99.7	100.0	86.1	99.0	100.0 D	98.4	14	
Western Farmers Electric Coop	SPP	100.0	99.3	100.0	98.3	99.3	94.8	99.0	97.9	96.9	97.9	97.2	97.9 D	98.2	15	
Central Louisiana Electric Company	SPP	98.3	98.3	99.3	99.0	100.0	100.0	96.2	100.0	99.3	99.0	95.8	91.7 D	98.1	16	
City of Ft. Pierce	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	95.1	94.8	86.5 D	98.0	17	
City of Homestead	FRCC	98.3	97.6	97.6	97.9	98.3	98.3	97.9	98.3	96.9	96.9	98.3	97.6 D	97.8	18	
South Mississippi Electric Power	SERC	97.2	98.6	100.0	95.8	88.9	99.0	98.3	98.6	97.9	100.0	98.3	100.0 D	97.7	19	
Otter Tail Power Company	MAPP	98.1	97.9	97.8	98.8	98.4	98.5	98.5	94.7	98.3	96.3	97.3	97.9 M	97.7	20	
Ontario Hydro	NPCC	98.1	98.3	98.3	97.1	96.4	97.6	97.9	97.4	97.5	97.3	98.0	97.8 M	97.6	21	
SEPA - Hartwell	SERC	96.9	98.6	98.6	93.1	99.0	95.1	97.2	92.4	99.7	99.0	97.6	98.3 D	97.1	22	
Gainesville Regiral Utilities	FRCC	99.0	92.4	98.6	96.2	95.8	96.2	99.3	95.5	96.9	99.0	96.2	97.9 D	96.9	23	
City of Lafayette	SPP	100.0	100.0	100.0	100.0	100.0	100.0	89.9	98.6	89.2	89.6	98.3	D	96.9	24	
Florida Power Corporation	FRCC	96.2	93.1	99.0	98.6	98.7	99.6	94.8	93.8	96.2	96.9	97.6	96.9 D	96.8	25	
Alabama Electric Cooperative	SERC	99.3	95.8	97.9	99.0	99.3	96.5	95.8	91.0	95.1	97.2	98.3	95.5 D	96.7	26	
Sunflower Electric Corp.	SPP	100.0	96.2	97.9	100.0	87.8	95.8	94.1	96.9	97.6	97.2	97.2	96.5 D	96.4	27	
Westplains Energy	SPP	97.9	100.0	98.6	96.2	95.1	89.6	93.4	96.9	97.6	98.3	93.1	99.7 D	96.4	28	
Louisiana Energy & Power Authority	SPP	97.2	95.1	98.3	98.3	95.1	95.5	95.5	97.2	95.5	95.8	95.8	96.2 D	96.3	29	
Southwestern Power Administration	SPP	94.1	90.3	95.1	95.5	96.2	94.4	99.0	98.6	99.7	96.5	98.3	97.9 D	96.3	30	
Northern States Power Company	MAPP	94.8	98.6	94.1	94.4	96.2	91.7	97.2	99.0	96.5	97.9	97.2	95.5 D	96.1	31	
SEPA - Russell	SERC	97.9	99.7	99.3	91.3	94.1	96.5	92.4	96.5	95.1	96.9	95.1	96.9 D	96.0	32	
City of Vero Beach	FRCC	99.0	95.5	95.1	96.9	96.2	95.8	89.9	94.4	94.1	98.6	100.0	D	96.0	33	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region	Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
MidAmerican Energy Company	MAPP	94.5	95.2	94.6	96.0	94.7	96.8	96.5	97.1	96.8	95.2	96.1	92.3 D	95.5	34	
Duke Power Company	SERC	97.9	95.1	95.8	97.2	93.4	91.7	95.8	97.2	96.5	98.3	97.2	89.2 D	95.5	35	
Maritime Area	NPCC	95.9	98.2	96.7	92.7	96.0	96.1	94.7	93.8	96.2	94.5	95.1	94.5 M	95.4	36	
Associated Electric Cooperative	SPP	95.1	95.1	95.5	95.1	95.1	95.8	95.1	94.8	95.5	95.1	95.1	95.1 D	95.2	37	
New England Power Exchange	NPCC	96.7	96.3	95.2	92.9	95.4	94.8	95.3	94.8	94.4	94.5	95.8	96.7 M	95.2	38	
Southern Minnesota Muni. Power	MAPP	95.5	96.9	96.2	96.2	87.5	97.6	97.2	97.2	96.5	95.8	93.1	92.4 D	95.2	39	
SEPA - Thurmond	SERC	96.9	99.0	96.5	89.2	94.1	100.0	97.2	92.4	96.9	94.4	89.9	94.4 D	95.1	40	
Grand River Dam Authority	SPP	97.6	97.6	94.1	92.7	96.5	91.0	94.1	97.6	96.5	87.5	95.8	99.0 D	95.0	41	
Electric Energy, Inc.	MAIN	98.2	97.1	97.5	96.2	96.1	93.4	92.6	92.0	93.8	95.8	92.3	94.1 D	94.9	42	
Central & South West Sevices, Inc.	SPP	94.8	97.6	95.8	94.5	93.8	95.5	95.5	95.7	93.3	93.5	92.3	96.5 D	94.9	43	
Florida Municipal Power Pool	FRCC	95.0	95.8	95.8	94.2	94.5	91.6	93.7	94.2	93.1	96.0	96.3	95.5 M	94.6	44	
Entergy Electric System	SPP	95.7	94.9	94.8	98.0	96.1	93.1	92.1	92.1	91.6	94.5	94.0	94.4 M	94.3	45	
City of Tallahassee	FRCC	96.9	92.0	94.8	85.2	98.6	98.3	96.9	98.6	82.5	88.2	99.7	99.3 D	94.2	46	
Yadkin, Inc.	SERC	100.0	96.5	93.1	95.5	97.2	88.9		94.4	91.0	96.5		88.9 D	94.2	47	
City of Lake Worth	FRCC	91.3	91.0	96.9	93.1	97.2	97.2	96.5	98.3	95.8	92.7	79.9	92.4 D	93.5	48	
Jacksonville Electric Authority	FRCC	93.9	94.2	93.2	94.7	90.8	91.2	93.9	91.8	94.3	92.0	94.7	95.4 M	93.3	49	
Cajun Electric Power Cooperative	SPP	91.6	92.5	95.1	94.8	91.1	88.4	91.7	93.6	96.0	95.6	95.6	93.8 M	93.3	50	
Southern Company Services	SERC	99.7	92.7	94.8	88.9	93.8	91.3		93.4	88.5	89.6	97.2	96.2 D	93.3	51	
Seminole Electric Cooperative	FRCC	98.3	84.7	87.2	89.6	91.3	100.0	99.0	97.9	99.0	89.6	92.7	89.9 D	93.3	52	
Tampa Electric Company	FRCC	95.3	95.2	95.1	95.1	93.4	94.1	90.4	91.6	92.3	88.9	93.7	91.9 M	93.1	53	
Carolina Power & Light Co. East	SERC	93.0	91.7	91.6		89.1	89.4	93.6	94.0	95.7	93.9	93.8	94.7 D	92.8	54	
City WL&P-Springfield	MAIN	97.6	99.0	100.0	77.1	86.1	83.3	97.6	99.3	92.4	87.8	97.9	94.8 D	92.7	55	
Omaha Public Power District	MAPP	96.2	93.6	90.3	91.0	91.0	90.9	91.8	93.7	95.4	91.9	90.8	95.7 M	92.7	56	
United Power Association	MAPP	91.8	93.9	94.4	94.9		94.5	92.7	88.8	92.9	91.5	90.3	88.2 M	92.2	57	
Dairyland Power Cooperative	MAPP	91.3	89.9	92.1	94.7	90.2	91.6	90.2	91.4	91.4	94.1	92.7	95.6 M	92.1	58	
Union Electric Company	MAIN	91.7	97.4	95.9	89.7	89.4	80.3	93.7	93.7			100.0	83.3 D	91.5	59	
Saskatchewan Power Corporation	MAPP	89.9	93.1	92.0	91.7	95.1	95.1	87.5	84.0	92.0	92.0	86.5	99.0 D	91.5	60	
IES Utilities	MAPP	91.2	95.3	94.9	93.7	91.1	90.4	90.9	92.8	89.2	90.7	88.9	86.2 D	91.3	61	
Western Resources	SPP	95.8	99.3	90.6	88.2	80.9	78.5	86.8	97.9	84.4	93.8	92.4	100.0 D	90.7	62	
Illinois Power Company	MAIN	92.4	87.8	86.1	100.0	88.9	85.1	88.9	95.8	94.1	94.8	85.3	88.9 D	90.7	63	
Central Illinois Pub Serv Co	MAIN	91.9	90.4	92.1	88.8	88.3	89.7	90.7	90.6	90.8	92.0	90.7	90.9 M	90.6	64	
The Dayton Power & Light Company	ECAR	90.5	92.2	91.3	90.9	88.3	91.6	89.9	92.8	92.2	92.0	89.9	85.1 M	90.6	65	
Minnesota Power Company	MAPP	90.8	89.7	92.1	87.2	90.0	90.7	91.5	90.2	90.1	86.8	94.2	93.0 M	90.5	66	

NERC Control Performance Summary - Eastern Interconnection

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Nebraska Public Power District	MAPP	84.7	88.5	84.0	77.8	92.7	85.8	96.9	97.2	97.6	93.5	92.4	88.2 M	89.9	67
St. Joseph Light & Power Company	SPP	87.8	91.0	84.0	92.4	86.1	81.9	91.0	88.5	92.4	85.8	96.9	99.0 D	89.7	68
Tennessee Valley Authority	SERC	82.6	91.0	89.2	91.0	93.4	88.5	92.0	95.8	90.6	83.3	85.1	92.4 D	89.6	69
Virginia Power	SERC	95.1	91.3	83.0	86.8	87.2	89.2	86.8	92.0	92.7	91.7	91.3	85.1 D	89.4	70
Wisconsin Electric Power Company	MAIN	89.5	97.2		75.7	82.4	91.9	94.1	89.5	81.7	90.1	96.9	93.3 D	89.3	71
Interstate Power Company	MAPP	89.2	95.8	89.9	81.6	95.5	79.9	88.2	89.6	86.8	94.0	84.0	85.4 D	88.3	72
Michigan Electric Coordinated Syst	ECAR	85.7	86.8	88.8	87.8	87.6	87.9	86.7	87.9	89.6	91.1	89.5	90.3 M	88.3	73
Empire District Electric Company	SPP	95.8	97.2	88.9	77.4	89.6	96.2	83.3	91.0	89.6	89.2	83.3	77.8 D	88.3	74
Kentucky Utilities Company	ECAR	94.8	91.7	81.6	63.2	90.6	88.2	93.1	98.6	81.6	90.3	93.4	89.9 D	88.1	75
@oard Of Public Utils.	SPP	90.3	91.7	89.9	84.7	91.0	75.7	86.8	89.9	88.2	77.1	90.6	93.8 D	87.5	76
Indianapolis Power & Light Company	ECAR	88.4	88.2	86.3	86.1	84.5	86.4	84.7	91.9	87.0	86.8	87.3	86.5 M	87.0	77
Oklahoma Gas & Electric Company	SPP	88.9	83.7	86.1	81.6	90.6	89.9	88.2	88.5	89.9	91.3	93.1	64.9 D	86.4	78
Missouri Public Service Company	SPP	96.9	99.3	97.2	64.2	87.2	77.1	78.5	100.0	76.0	94.8	93.4	71.9 D	86.4	79
Kansas City Power & Light Company	SPP	89.0	87.7	88.8	86.1	83.9	78.5	85.4	85.7	86.5	85.0	86.9	85.8 M	85.8	80
Ohio Valley Electric Corporation	ECAR	81.2	89.1	84.1	76.6	85.6	84.8	88.1	86.8	89.1	86.5	83.6	84.0 M	85.0	81
American Electric Power Company	ECAR	86.0	87.7	87.2	80.5	80.1	80.0	84.2	84.8	87.5	87.1	84.7	84.8 M	84.6	82
Wisconsin Pubic Service Corporation	MAIN	79.5	88.2	87.8	100.0	87.2	81.6	79.9	96.2	78.5	81.3	83.0	62.8 D	83.8	83
Allegheny Power System	ECAR	77.8	77.6	84.5	83.9	82.9	83.6	82.9	81.0	89.6	86.9	84.1	86.2 M	83.4	84
Louisville Gas & Electric Co	ECAR	83.0	73.3	78.5	76.4	91.0	73.3	83.7	93.8	79.5	87.8	85.8	78.5 D	82.0	85
Columbia Water & Light Department	MAIN	88.5	87.8		74.3	77.8	76.7	70.8	79.2	78.8	84.0	85.8	85.8 D	80.9	86
Big Rivers Electric Corporation	ECAR	86.5	86.8	94.4	79.5	71.5	68.1	76.7	85.8	85.4	75.7	68.8	80.9 D	80.0	87
South Carolina Electric & Gas Co	SERC	85.1	77.1	94.4	78.1	89.2	76.4	69.4	78.1	78.1	65.6	73.3	87.2 D	79.3	88
South Carolina Public Service	SERC	67.7	56.9	83.0	81.6	81.9	82.6	84.0	87.2	78.5		81.3	86.8 D	79.2	89
Ohio Edison Company	ECAR	80.8	77.3			77.9	78.5	76.3	78.0	79.1	80.2	74.7	80.7 M	78.4	90
Wisconsin Power & Light Company	MAIN	83.3	66.0	77.8	60.8	73.3	72.6	72.2	83.0	71.5		100.0	100.0 D	78.2	91
Madison Gas & Electric Company	MAIN	84.0	70.8	85.8	70.1	76.0	77.4	63.9	58.0	88.5	75.7	80.6	83.3 D	76.2	92
East Kentucky Power Cooperative	ECAR	70.6	72.6	69.2	75.0	80.8	82.3	82.6	79.2	73.7	74.1	74.2	79.0 M	76.1	93
Southern Indiana Gas & Electric Co	ECAR	77.4	67.7	62.2	56.3	67.7	81.6	61.1	92.7	88.5	77.1	81.9	85.4 D	75.0	94
New York Power Pool	NPCC	82.1	79.9	77.4	76.0	68.4	70.8	72.7	75.3	70.8	72.3	71.7	73.2 M	74.2	95
The Toledo Edison Company	ECAR	88.9	87.2	66.7	79.2	82.3		64.6	80.9	62.5	67.0	62.5	54.5 D	72.4	96
Upper Peninsula Power Company	MAIN	78.8	76.7	60.4	67.0	56.9	72.5	74.0	62.5	67.4	74.3	79.2	97.2 D	72.2	97
Hoosier Energy Rural Electric Coop	ECAR	82.3	63.2	69.1	60.1	65.6	47.2	56.6	80.6	79.9	67.0	85.4	78.5 D	69.6	98
Duquesne Light Company	ECAR	69.2	68.2	73.9	67.4	66.1	64.3	66.7	68.9	68.6	63.5	60.7	72.4 M	67.5	99

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Cleveland Electric Illuminating Co	ECAR	70.5	69.1	68.8	75.0	67.7		57.6	83.3	62.8	67.4	52.1	57.3 D	66.5	100
Cinergy Corporation	ECAR	59.4	62.8	61.0	63.1	59.4	62.5	64.7	73.8	66.8	66.7	67.4	68.2 M	64.7	101
Northern Indiana Public Service Co	ECAR	65.6	52.4	64.2	48.6	54.5	59.4	52.1	66.3	57.6	60.8	58.0	57.6 D	58.1	102
Central Illinois Light Company	MAIN	64.9	60.4	59.4	52.9	52.4	54.1	53.0	57.4	54.4	51.9	51.9	53.0 M	55.5	103

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Control Area	Region	% Compliance												Accum	Rank	
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97			
Grant County PUD #1	WSCC-NWPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	1
Douglas County PUD #1	WSCC-NWPP	96.2	97.9	99.7	99.3	99.7	100.0	100.0	100.0	100.0	100.0	100.0	99.7	100.0D	99.4	2
British Columbia Hydro & Power	WSCC-NWPP	99.7	99.0	99.3	98.3	100.0	98.6	99.3	99.3	99.7	99.3	99.7	98.6D	99.2	3	
Salt River Project	WSCC-AZNM	99.7	99.7	99.0	98.3	99.7	99.0	97.9	99.7	98.6	99.0	99.7	99.0D	99.1	4	
San Diego Gas & Electric Company	WSCC-CANV	97.6	99.0	100.0	99.0	99.7	99.7	96.9	100.0	99.7	97.6	99.7	100.0D	99.0	5	
Southern California Edison Company	WSCC-CANV		97.6		99.0	99.3	99.0	98.6	97.6	100.0	97.2	97.6	99.3D	98.5	6	
Nevada Power Company	WSCC-CANV	98.3	99.3	96.5	100.0		99.0	98.3	97.9	97.6	97.9	96.9	100.0D	98.3	7	
TransAlta Utilities Corporation	WSCC-NWPP	97.9	99.3	98.6	99.0	98.6	95.8	98.6	99.7	95.8	97.2	97.6	98.6D	98.1	8	
WAPA - Upper Great Plains West	WSCC-RMPP	97.9	100.0	96.1	96.2	99.3	97.9	96.9	96.9	100.0	97.2	98.3	99.7D	98.0	9	
Chelan County PUD #1	WSCC-NWPP	96.2	98.6	99.7	98.3	99.3	99.0	96.9	100.0	98.3	96.5	93.4	100.0D	98.0	10	
WAPA - Colorado Missouri	WSCC-RMPP	98.3	99.0		96.4	99.6	99.6	95.1		99.7	99.0	99.3	93.6D	98.0	11	
Washington Water Power Company	WSCC-NWPP	91.7	97.9	98.6	96.5	96.9	99.0	96.9	99.0	97.9	99.7	99.3	98.6D	97.7	12	
Seattle City Light	WSCC-NWPP	99.7	97.6	98.3	95.5	96.9	97.2	95.1	98.6	95.1	99.0	98.6	99.0D	97.5	13	
Puget Sound Power & Light Company	WSCC-NWPP	97.6	100.0	100.0	87.8	97.9	98.3	100.0	97.6	97.9	99.7	94.4	98.3D	97.5	14	
Idaho Power Company	WSCC-NWPP	95.1	91.0	98.3	100.0	100.0	98.3	95.5	99.0	97.2	95.5	99.0	100.0D	97.4	15	
Tacoma City Light	WSCC-NWPP	98.6	98.3	97.2	97.6	96.5	97.9	94.4	94.1	98.3	97.2	97.6	99.0D	97.2	16	
Pacific Gas & Electric Company	WSCC-CANV	98.3	97.2	99.7	91.7	98.3	99.3	97.6	97.6	100.0	99.3	91.0	93.8D	97.0	17	
Bonneville Power Administration	WSCC-NWPP	95.8	93.1	97.6	96.2	98.3	96.9	96.9	99.3	97.2	96.2	97.2	93.1D	96.5	18	
WAPA - Lower Colorado	WSCC-AZNM	97.2	98.6	97.2	96.5	96.9	91.0	95.8	96.9	97.2	94.8	96.9	97.6D	96.4	19	
Portland General Electric Company	WSCC-NWPP	94.1	92.4	96.9	94.4	94.4	96.5	97.9	100.0	93.8	99.7	99.7	95.8D	96.3	20	
City of Pasadena	WSCC-CANV	99.7	96.5		99.7	97.9	98.6	95.8	93.1	92.0	89.6	97.6	D	96.0	21	
Montana Power Company	WSCC-NWPP	84.7	98.6	96.5	96.5	92.7	88.5	99.7	99.7	99.7	99.7	98.3	96.5D	95.9	22	
Public Service of New Mexico	WSCC-AZNM	97.2	96.2	93.8	94.4	97.2	95.8	97.6	97.9	92.7	95.1	98.3	93.0D	95.8	23	
Arizona Public Service Company	WSCC-AZNM	99.3	92.0	97.9	90.6	93.4	91.7	85.1	88.2	96.9	97.9	99.7	93.4D	93.8	24	
L.A. Dept of Water & Power	WSCC-CANV	92.6	94.5	95.4	92.6	91.1	88.5	91.0	94.9	95.6	93.6	94.3	93.4D	93.1	25	
Pub Serv Co of Colorado	WSCC-RMPP	93.3	93.8	91.7	93.6	88.7	90.2	94.2	92.9	94.4	93.7	90.5	91.8M	92.4	26	
PacifiCorp-West	WSCC-NWPP	88.5	95.8	89.6	92.4	88.5	83.3	87.5	97.2	96.2	97.9	95.1	95.1D	92.3	27	
PacifiCorp-East	WSCC-NWPP	85.1	89.6	95.5	95.5	95.8	87.8	85.8	94.4	92.7	95.1	93.1	95.8D	92.2	28	
Sierra Pacific Power Company	WSCC-NWPP	92.8	93.6	92.1	94.9	90.7	85.3	90.8	93.4	89.2	92.3	88.9	86.4D	90.9	29	
Tucson Electric Power Company	WSCC-AZNM	92.7	90.3	86.1	90.6	92.4	88.4	87.2	92.0	90.3	86.8	90.3	92.0D	89.9	30	
El Paso Electric Company	WSCC-AZNM	93.5	96.5	91.0	87.8	91.3	92.4	76.8	95.5	73.3	95.1	83.3	96.9D	89.5	31	
Imperial Irrigation District	WSCC-AZNM	98.3	69.8	91.3	86.5	87.5	93.1	95.5	79.5	89.2	91.7	91.0	88.9D	88.5	32	
Comision Federal de Electricidad	WSCC-CANV			85.8	67.3	79.5	80.9	62.8	67.0	77.1	77.8	69.4	88.4M	75.6	33	

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Control Area	Region	% Compliance												Accum	Rank
		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		

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NERC Control Performance Summary - All Interconnections

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Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
The Dayton Power & Light Company	ECAR	A1	91.0	92.1	91.3	90.6	87.6	92.0	91.7	92.8	91.4	91.3	87.7	84.0M	90.3	1
		A2	90.1	92.4	91.3	91.3	88.9	91.1	88.0	92.8	93.0	92.8	92.0	86.3	90.8	
		AVG	90.5	92.2	91.3	90.9	88.3	91.6	89.9	92.8	92.2	92.0	89.9	85.1	90.6	
Michigan Electric Coordinated Syst	ECAR	A1	90.9	91.1	93.2	91.9	91.6	91.5	90.6	91.3	94.0	95.1	93.8	94.4M	92.4	2
		A2	80.4	82.5	84.3	83.7	83.6	84.2	82.8	84.6	85.1	87.1	85.2	86.2	84.1	
		AVG	85.7	86.8	88.8	87.8	87.6	87.9	86.7	87.9	89.6	91.1	89.5	90.3	88.3	
Kentucky Utilities Company	ECAR	A1	95.8	94.4	86.1	68.8	94.4	88.2	94.4	100.0	82.6	91.0	95.1	91.0D	90.2	3
		A2	93.8	88.9	77.1	57.6	86.8	88.2	91.7	97.2	80.6	89.6	91.7	88.9	86.0	
		AVG	94.8	91.7	81.6	63.2	90.6	88.2	93.1	98.6	81.6	90.3	93.4	89.9	88.1	
Indianapolis Power & Light Company	ECAR	A1	90.5	90.4	88.7	89.0	87.4	89.4	87.7	93.7	89.9	88.0	88.9	88.6M	89.3	4
		A2	86.3	86.0	83.8	83.2	81.6	83.4	81.6	90.0	84.1	85.6	85.7	84.3	84.6	
		AVG	88.4	88.2	86.3	86.1	84.5	86.4	84.7	91.9	87.0	86.8	87.3	86.5	87.0	
Ohio Valley Electric Corporation	ECAR	A1	82.4	90.0	85.5	80.0	87.1	85.5	88.7	87.7	89.8	88.3	86.4	84.7M	86.3	5
		A2	80.0	88.1	82.6	73.3	84.2	84.1	87.4	85.9	88.4	84.7	80.8	83.2	83.6	
		AVG	81.2	89.1	84.1	76.6	85.6	84.8	88.1	86.8	89.1	86.5	83.6	84.0	85.0	
American Electric Power Company	ECAR	A1	90.5	91.6	91.8	86.2	87.1	87.6	90.9	91.7	92.5	91.1	89.0	90.4M	90.0	6
		A2	81.4	83.9	82.5	74.8	73.1	72.5	77.6	77.9	82.5	83.1	80.4	79.1	79.1	
		AVG	86.0	87.7	87.2	80.5	80.1	80.0	84.2	84.8	87.5	87.1	84.7	84.8	84.6	
Allegheny Power System	ECAR	A1	88.8	89.4	93.0	91.9	92.5	92.4	92.4	89.8	95.8	94.4	91.8	94.4M	92.2	7
		A2	66.9	65.9	76.0	75.8	73.4	74.8	73.4	72.2	83.4	79.4	76.4	78.1	74.6	
		AVG	77.8	77.6	84.5	83.9	82.9	83.6	82.9	81.0	89.6	86.9	84.1	86.2	83.4	
Louisville Gas & Electric Co	ECAR	A1	81.9	72.9	73.6	68.8	88.2	63.2	77.1	87.5	68.8	83.3	83.3	66.0D	76.2	8
		A2	84.0	73.6	83.3	84.0	93.8	83.3	90.3	100.0	90.3	92.4	88.2	91.0	87.8	
		AVG	83.0	73.3	78.5	76.4	91.0	73.3	83.7	93.8	79.5	87.8	85.8	78.5	82.0	
Big Rivers Electric Corporation	ECAR	A1	90.3	88.2	95.8	81.9	75.0	63.9	79.2	84.7	90.3	79.2	66.7	88.9D	82.0	9
		A2	82.6	85.4	93.1	77.1	68.1	72.2	74.3	86.8	80.6	72.2	70.8	72.9	78.0	
		AVG	86.5	86.8	94.4	79.5	71.5	68.1	76.7	85.8	85.4	75.7	68.8	80.9	80.0	

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			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Ohio Edison Company	ECAR	A1	91.0	89.1			91.5	92.2	90.4	90.2	91.8	92.1	86.9	91.7M	90.7	10
		A2	70.6	65.6			64.2	64.7	62.3	65.8	66.4	68.4	62.5	69.7	66.0	
		AVG	80.8	77.3			77.9	78.5	76.3	78.0	79.1	80.2	74.7	80.7	78.4	
East Kentucky Power Cooperative	ECAR	A1	79.2	81.3	80.3	81.5	88.0	88.0	84.1	86.3	82.4	82.7	84.7	89.0M	83.9	11
		A2	62.0	63.9	58.2	68.4	73.6	76.7	81.1	72.1	64.9	65.4	63.6	69.0	68.2	
		AVG	70.6	72.6	69.2	75.0	80.8	82.3	82.6	79.2	73.7	74.1	74.2	79.0	76.1	
Southern Indiana Gas & Electric Co	ECAR	A1	79.9	65.3	54.9	54.2	58.3	77.1	50.7	92.4	86.8	70.1	84.0	81.3D	71.2	12
		A2	75.0	70.1	69.4	58.3	77.1	86.1	71.5	93.1	90.3	84.0	79.9	89.6	78.7	
		AVG	77.4	67.7	62.2	56.3	67.7	81.6	61.1	92.7	88.5	77.1	81.9	85.4	75.0	
The Toledo Edison Company	ECAR	A1	91.0	89.6	72.2	81.9	89.6		72.2	81.3	76.4	76.4	70.8	59.7D	78.3	13
		A2	86.8	84.7	61.1	76.4	75.0		56.9	80.6	48.6	57.6	54.2	49.3	66.5	
		AVG	88.9	87.2	66.7	79.2	82.3		64.6	80.9	62.5	67.0	62.5	54.5	72.4	
Hoosier Energy Rural Electric Coop	ECAR	A1	77.8	60.4	62.5	56.9	62.5	40.3	52.1	78.5	75.7	61.1	83.3	74.3D	65.5	14
		A2	86.8	66.0	75.7	63.2	68.8	54.2	61.1	82.6	84.0	72.9	87.5	82.6	73.8	
		AVG	82.3	63.2	69.1	60.1	65.6	47.2	56.6	80.6	79.9	67.0	85.4	78.5	69.6	
Duquesne Light Company	ECAR	A1	81.6	81.8	84.7	79.0	79.1	75.5	77.0	79.0	80.4	75.8	68.3	84.7M	78.9	15
		A2	56.8	54.5	63.2	55.9	53.1	53.0	56.3	58.9	56.9	51.2	53.0	60.2	56.1	
		AVG	69.2	68.2	73.9	67.4	66.1	64.3	66.7	68.9	68.6	63.5	60.7	72.4	67.5	
Cleveland Electric Illuminating Co	ECAR	A1	86.1	88.2	81.9	85.4	84.0		72.2	91.7	84.7	84.7	63.9	76.4D	81.8	16
		A2	54.9	50.0	55.6	64.6	51.4		43.1	75.0	41.0	50.0	40.3	38.2	51.3	
		AVG	70.5	69.1	68.8	75.0	67.7		57.6	83.3	62.8	67.4	52.1	57.3	66.5	
Cinergy Corporation	ECAR	A1	73.0	75.1	74.9	84.7	84.1	87.1	87.1	91.4	82.8	81.5	80.0	83.6M	82.1	17
		A2	45.9	50.6	47.1	41.5	34.7	37.9	42.2	56.2	50.9	52.0	54.8	52.8	47.2	
		AVG	59.4	62.8	61.0	63.1	59.4	62.5	64.7	73.8	66.8	66.7	67.4	68.2	64.7	
Northern Indiana Public Service Co	ECAR	A1	94.4	86.8	97.2	81.3	91.7	92.4	88.9	96.5	97.9	95.1	88.9	97.2D	92.4	18
		A2	36.8	18.1	31.3	16.0	17.4	26.4	15.3	36.1	17.4	26.4	27.1	18.1	23.8	
		AVG	65.6	52.4	64.2	48.6	54.5	59.4	52.1	66.3	57.6	60.8	58.0	57.6	58.1	

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			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Texas-New Mexico Power Company	ERCOT	A1							100.0	100.0	100.0	94.4	99.3	98.6D	98.7	1
		A2							100.0	100.0	100.0	99.3	100.0	99.3	99.8	
		AVG							100.0	100.0	100.0	96.9	99.7	99.0	99.2	
S Texas & Medina Electric Coops.	ERCOT	A1	99.3	99.3	99.3	99.3	96.5	95.8	97.2	93.1	97.2	98.6	97.9	100.0D	97.8	2
		A2	100.0	98.6	99.3	99.3	97.2	97.2	97.9	100.0	100.0	100.0	97.9	100.0	99.0	
		AVG	99.7	99.0	99.3	99.3	96.9	96.5	97.6	96.5	98.6	99.3	97.9	100.0	98.4	
Houston Lighting & Power Company	ERCOT	A1	94.4	96.5	95.1	100.0	98.6	98.6	99.3	100.0	98.6	95.8	97.9	97.2D	97.7	3
		A2	95.1	97.9	95.8	99.3	98.6	95.8	97.2	98.6	98.6	97.2	96.5	97.2	97.3	
		AVG	94.8	97.2	95.5	99.7	98.6	97.2	98.3	99.3	98.6	96.5	97.2	97.2	97.5	
Texas Municipal Power Pool	ERCOT	A1	97.9	99.3	100.0	100.0	98.6	98.6	96.5	100.0	97.2	93.1	91.7	91.0D	97.0	4
		A2	98.6	100.0	99.3	100.0	97.9	98.6	97.9	100.0	96.5	94.4	96.5	93.1	97.7	
		AVG	98.3	99.7	99.7	100.0	98.3	98.6	97.2	100.0	96.9	93.8	94.1	92.0	97.4	
Central & South West Sevices, Inc.	ERCOT	A1	97.6	98.6	97.8	98.7	98.0	98.5	98.5	99.1	99.3	98.4	98.4	99.0M	98.5	5
		A2	94.3	97.7	96.1	96.0	94.9	95.3	95.6	97.1	97.4	95.7	95.5	97.0	96.1	
		AVG	96.0	98.1	96.9	97.3	96.5	96.9	97.1	98.1	98.4	97.1	96.9	98.0	97.3	
Lower Colorado River Authority	ERCOT	A1	99.3	99.5	98.9	99.4	99.4	99.4	99.3	99.8	99.6	99.4	98.6	98.6M	99.3	6
		A2	91.0	95.2	95.5	95.7	93.0	94.4	95.3	94.8	95.4	94.4	90.7	92.2	94.0	
		AVG	95.2	97.3	97.2	97.6	96.2	96.9	97.3	97.3	97.5	96.9	94.7	95.4	96.6	
City of Austin	ERCOT	A1	100.0	97.9	96.5	95.1	96.5	97.2	97.9	100.0	98.6	93.8	79.2	98.6D	95.9	7
		A2	100.0	97.2	97.2	96.5	95.8	98.6	97.9	100.0	97.9	91.7	79.9	99.3	96.0	
		AVG	100.0	97.6	96.9	95.8	96.2	97.9	97.9	100.0	98.3	92.7	79.5	99.0	96.0	
Public Utilities Board Brownsville	ERCOT	A1	94.5	92.5	94.2	93.2	91.4	95.5	94.0	79.8	92.4	93.6	87.4	92.4M	91.7	8
		A2	99.2	99.2	99.9	99.8	99.0	99.4	98.0	96.3	99.2	97.7	96.8	99.2	98.6	
		AVG	96.8	95.9	97.0	96.5	95.2	97.5	96.0	88.0	95.8	95.6	92.1	95.8	95.2	
Texas Utilities Company	ERCOT	A1	97.3	98.3	97.0	97.0	96.9	97.1	97.0	97.3	98.1	95.1	94.1	96.3M	96.8	9
		A2	90.6	91.6	89.5	87.8	89.5	91.6	89.9	89.6	92.8	90.2	89.9	89.6	90.2	
		AVG	93.9	94.9	93.2	92.4	93.2	94.4	93.4	93.4	95.4	92.7	92.0	93.0	93.5	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

			% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
City of New Smyrna Beach	FRCC	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0X	100.0	1
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
Reedy Creek	FRCC	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0X	100.0	2
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
City of Starke	FRCC	A1	100.0	100.0	97.2	100.0	100.0	100.0	100.0	100.0	97.2	95.8	95.8	100.0	95.8D	98.5	3
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	98.6	100.0	100.0	100.0	100.0	100.0	98.6	97.9	97.9	100.0	97.9	99.2	
City of Key West	FRCC	A1	97.9	97.2	97.9	97.9	98.6	97.2	97.9	98.6	97.9	98.6	97.9	98.6D	98.0	4	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
		AVG	99.0	98.6	99.0	99.0	99.3	98.6	99.0	99.3	99.0	99.3	99.0	99.3	99.0	99.0	
Florida Power & Light Company	FRCC	A1	98.2	98.7	98.1	98.8	98.9	98.9	99.2	98.6	97.5	95.8	97.8	97.4D	98.2	5	
		A2	98.8	99.2	99.1	99.3	99.4	99.3	99.7	98.9	98.3	97.5	98.7	98.3	98.9		
		AVG	98.5	98.9	98.6	99.0	99.1	99.1	99.5	98.7	97.9	96.7	98.3	97.9	98.5		
City of Ft. Pierce	FRCC	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	91.7	91.7	81.9D	97.1	6
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	98.6	97.9	91.0	99.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	95.1	94.8	86.5	98.0	
City of Homestead	FRCC	A1	96.5	95.1	95.1	95.8	96.5	96.5	95.8	96.5	93.8	93.8	96.5	95.1D	95.6	7	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
		AVG	98.3	97.6	97.6	97.9	98.3	98.3	97.9	98.3	96.9	96.9	98.3	97.6	97.8		
Gainesville Regional Utilities	FRCC	A1	97.9	88.9	98.6	95.8	92.4	93.8	98.6	93.8	93.8	99.3	93.1	97.2D	95.3	8	
		A2	100.0	95.8	98.6	96.5	99.3	98.6	100.0	97.2	100.0	98.6	99.3	98.6	98.6		
		AVG	99.0	92.4	98.6	96.2	95.8	96.2	99.3	95.5	96.9	99.0	96.2	97.9	96.9		
Florida Power Corporation	FRCC	A1	96.5	93.1	98.6	97.9	98.3	99.2	93.1	93.1	95.1	97.2	97.2	94.4D	96.1	9	
		A2	95.8	93.1	99.3	99.3	99.1	100.0	96.5	94.4	97.2	96.5	97.9	99.3	97.4		
		AVG	96.2	93.1	99.0	98.6	98.7	99.6	94.8	93.8	96.2	96.9	97.6	96.9	96.8		

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		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
City of Vero Beach	FRCC	A1	97.9	91.0	90.3	93.8	92.4	91.7	80.6	91.7	91.0	97.2	100.0	D	92.5	10
		A2	100.0	100.0	100.0	100.0	100.0	100.0	99.3	97.2	97.2	100.0	100.0		99.4	
		AVG	99.0	95.5	95.1	96.9	96.2	95.8	89.9	94.4	94.1	98.6	100.0		96.0	
Florida Municipal Power Pool	FRCC	A1	94.8	95.7	95.8	94.3	95.1	91.7	93.3	94.0	92.0	95.3	95.6	95.3M	94.4	11
		A2	95.2	95.9	95.8	94.1	93.9	91.4	94.1	94.4	94.2	96.7	96.9	95.7	94.9	
		AVG	95.0	95.8	95.8	94.2	94.5	91.6	93.7	94.2	93.1	96.0	96.3	95.5	94.6	
City of Tallahassee	FRCC	A1	94.4	88.2	93.8	83.3	97.9	97.2	95.8	97.9	73.6	87.5	99.3	98.6D	92.3	12
		A2	99.3	95.8	95.8	87.1	99.3	99.3	97.9	99.3	91.4	88.8	100.0	100.0	96.2	
		AVG	96.9	92.0	94.8	85.2	98.6	98.3	96.9	98.6	82.5	88.2	99.7	99.3	94.2	
City of Lake Worth	FRCC	A1	82.6	81.9	93.8	86.1	94.4	94.4	93.1	96.5	91.7	88.2	62.5	84.7D	87.5	13
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	97.2	97.2	100.0	99.5	
		AVG	91.3	91.0	96.9	93.1	97.2	97.2	96.5	98.3	95.8	92.7	79.9	92.4	93.5	
Jacksonville Electric Authority	FRCC	A1	94.2	94.4	93.0	95.0	90.2	90.5	93.6	91.5	94.2	92.2	94.3	95.0M	93.2	14
		A2	93.5	94.0	93.3	94.5	91.3	91.8	94.1	92.2	94.4	91.9	95.2	95.8	93.5	
		AVG	93.9	94.2	93.2	94.7	90.8	91.2	93.9	91.8	94.3	92.0	94.7	95.4	93.3	
Seminole Electric Cooperative	FRCC	A1	97.2	83.3	81.3	86.1	91.7	100.0	99.3	96.5	97.9	88.2	93.8	89.6D	92.1	15
		A2	99.3	86.1	93.1	93.1	91.0	100.0	98.6	99.3	100.0	91.0	91.7	90.3	94.4	
		AVG	98.3	84.7	87.2	89.6	91.3	100.0	99.0	97.9	99.0	89.6	92.7	89.9	93.3	
Tampa Electric Company	FRCC	A1	95.1	94.8	94.9	94.5	92.8	93.5	90.2	91.0	92.1	88.8	93.4	91.7M	92.7	16
		A2	95.6	95.6	95.2	95.7	93.9	94.7	90.6	92.2	92.5	89.1	94.0	92.0	93.4	
		AVG	95.3	95.2	95.1	95.1	93.4	94.1	90.4	91.6	92.3	88.9	93.7	91.9	93.1	

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Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Southern Illinois Power Coop	MAIN	A1	100.0	94.4	95.8	100.0	100.0	97.2	97.2	100.0	100.0	100.0	94.4	99.3D	98.2	1
		A2	100.0	99.3	95.8	100.0	100.0	98.6	97.2	100.0	100.0	100.0	94.4	100.0	98.8	
		AVG	100.0	96.9	95.8	100.0	100.0	97.9	97.2	100.0	100.0	100.0	94.4	99.7	98.5	
Electric Energy, Inc.	MAIN	A1	98.9	97.0	97.4	96.2	96.6	92.5	90.8	89.1	93.0	94.8	90.4	92.5D	94.1	2
		A2	97.6	97.2	97.7	96.3	95.6	94.4	94.4	94.8	94.6	96.7	94.3	95.7	95.8	
		AVG	98.2	97.1	97.5	96.2	96.1	93.4	92.6	92.0	93.8	95.8	92.3	94.1	94.9	
City WL&P-Springfield	MAIN	A1	95.8	97.9	100.0	67.4	79.2	71.5	95.1	98.6	86.8	79.2	96.5	91.0D	88.3	3
		A2	99.3	100.0	100.0	86.8	93.1	95.1	100.0	100.0	97.9	96.5	99.3	98.6	97.2	
		AVG	97.6	99.0	100.0	77.1	86.1	83.3	97.6	99.3	92.4	87.8	97.9	94.8	92.7	
Union Electric Company	MAIN	A1	95.1	100.0	97.1	92.6	92.9	88.7	97.2	96.5			100.0	88.9D	94.9	4
		A2	88.2	94.8	94.8	86.8	85.8	71.8	90.1	90.9			100.0	77.8	88.1	
		AVG	91.7	97.4	95.9	89.7	89.4	80.3	93.7	93.7			100.0	83.3	91.5	
Illinois Power Company	MAIN	A1	99.3	93.1	92.4	100.0	94.4	90.3	94.4	98.6	96.5	97.2	91.6	95.8D	95.3	5
		A2	85.4	82.6	79.9	100.0	83.3	79.9	83.3	93.1	91.7	92.4	79.0	81.9	86.0	
		AVG	92.4	87.8	86.1	100.0	88.9	85.1	88.9	95.8	94.1	94.8	85.3	88.9	90.7	
Central Illinois Pub Serv Co	MAIN	A1	94.7	93.7	94.5	92.1	92.3	93.4	94.2	93.4	93.7	96.1	94.4	94.5M	93.9	6
		A2	89.1	87.1	89.7	85.5	84.4	86.0	87.3	87.8	87.9	88.0	87.0	87.4	87.3	
		AVG	91.9	90.4	92.1	88.8	88.3	89.7	90.7	90.6	90.8	92.0	90.7	90.9	90.6	
Wisconsin Electric Power Company	MAIN	A1	90.1	96.5		75.7	82.7	95.1	93.7	88.1	80.3	90.8	97.9	95.1D	89.6	7
		A2	88.9	97.9		75.7	82.0	88.7	94.4	90.9	83.1	89.4	95.8	91.5	88.9	
		AVG	89.5	97.2		75.7	82.4	91.9	94.1	89.5	81.7	90.1	96.9	93.3	89.3	
Wisconsin Pubic Service Corporation	MAIN	A1	80.6	88.9	88.2	100.0	88.2	81.3	79.2	96.5	79.9	81.9	85.4	61.8D	84.3	8
		A2	78.5	87.5	87.5	100.0	86.1	81.9	80.6	95.8	77.1	80.6	80.6	63.9	83.3	
		AVG	79.5	88.2	87.8	100.0	87.2	81.6	79.9	96.2	78.5	81.3	83.0	62.8	83.8	
Columbia Water & Light Department	MAIN	A1	79.2	78.5		56.3	61.8	59.0	50.7	59.7	60.4	72.9	71.5	71.5D	65.6	9
		A2	97.9	97.2		92.4	93.8	94.4	91.0	98.6	97.2	95.1	100.0	100.0	96.1	
		AVG	88.5	87.8		74.3	77.8	76.7	70.8	79.2	78.8	84.0	85.8	85.8	80.9	

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		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Wisconsin Power & Light Company	MAIN	A1	82.6	66.7	75.7	61.1	74.3	72.2	71.5	81.3	72.9		100.0	100.0D	78.0	10
		A2	84.0	65.3	79.9	60.4	72.2	72.9	72.9	84.7	70.1		100.0	100.0	78.4	
		AVG	83.3	66.0	77.8	60.8	73.3	72.6	72.2	83.0	71.5		100.0	100.0	78.2	
Madison Gas & Electric Company	MAIN	A1	78.5	59.0	76.4	59.0	63.9	63.2	53.5	37.5	85.4	68.1	73.6	81.3D	66.6	11
		A2	89.6	82.6	95.1	81.3	88.2	91.7	74.3	78.5	91.7	83.3	87.5	85.4	85.8	
		AVG	84.0	70.8	85.8	70.1	76.0	77.4	63.9	58.0	88.5	75.7	80.6	83.3	76.2	
Upper Peninsula Power Company	MAIN	A1	69.4	65.3	52.1	48.6	33.3	59.2	61.1	44.4	51.4	56.3	66.0	96.5D	58.6	12
		A2	88.2	88.2	68.8	85.4	80.6	85.8	86.8	80.6	83.3	92.4	92.4	97.9	85.9	
		AVG	78.8	76.7	60.4	67.0	56.9	72.5	74.0	62.5	67.4	74.3	79.2	97.2	72.2	
Central Illinois Light Company	MAIN	A1	75.6	70.2	68.7	62.8	63.8	64.7	63.7	69.7	65.4	62.8	57.1	60.8M	65.4	13
		A2	54.2	50.5	50.2	42.9	41.1	43.6	42.2	45.1	43.3	40.9	46.7	45.1	45.5	
		AVG	64.9	60.4	59.4	52.9	52.4	54.1	53.0	57.4	54.4	51.9	51.9	53.0	55.5	

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		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Manitoba Hydro-Electric Board	MAPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	1
		A2	100.0	100.0	100.0	100.0	97.9	100.0	98.6	100.0	100.0	97.9	98.6	100.0	99.4	
		AVG	100.0	100.0	100.0	100.0	99.0	100.0	99.3	100.0	100.0	99.0	99.3	100.0	99.7	
WAPA - Upper Great Plains East	MAPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	99.9	99.9	100.0	100.0	100.0	100.0M	100.0	2
		A2	99.3	99.7	99.4	99.4	99.3	99.3	99.0	98.6	99.3	99.2	99.1	98.9	99.2	
		AVG	99.7	99.8	99.7	99.7	99.6	99.6	99.5	99.2	99.7	99.6	99.6	99.4	99.6	
Lincoln Electric System	MAPP	A1	98.5	98.5	98.9	99.4	99.0	98.8	99.2	99.8	99.8	98.5	98.1	98.5M	98.9	3
		A2	99.9	99.6	99.6	99.8	99.7	99.7	99.6	100.0	100.0	99.4	99.2	99.6	99.7	
		AVG	99.2	99.0	99.3	99.6	99.4	99.2	99.4	99.9	99.9	98.9	98.6	99.0	99.3	
Muscatine Power & Water	MAPP	A1	100.0	100.0	100.0	97.9	100.0	100.0	97.2	99.3	100.0	85.4	98.6	100.0D	98.2	4
		A2	100.0	100.0	100.0	98.6	100.0	100.0	97.9	100.0	100.0	86.8	99.3	100.0	98.6	
		AVG	100.0	100.0	100.0	98.3	100.0	100.0	97.6	99.7	100.0	86.1	99.0	100.0	98.4	
Otter Tail Power Company	MAPP	A1	98.2	98.1	97.7	98.9	98.6	98.6	98.6	94.4	98.1	96.3	97.4	97.9M	97.7	5
		A2	97.9	97.8	97.8	98.6	98.2	98.4	98.4	95.1	98.4	96.3	97.2	97.9	97.7	
		AVG	98.1	97.9	97.8	98.8	98.4	98.5	98.5	94.7	98.3	96.3	97.3	97.9	97.7	
Northern States Power Company	MAPP	A1	95.8	99.3	95.8	95.8	98.6	94.4	98.6	100.0	98.6	100.0	98.6	96.5D	97.7	6
		A2	93.8	97.9	92.4	93.1	93.8	88.9	95.8	97.9	94.4	95.8	95.8	94.4	94.5	
		AVG	94.8	98.6	94.1	94.4	96.2	91.7	97.2	99.0	96.5	97.9	97.2	95.5	96.1	
MidAmerican Energy Company	MAPP	A1	96.1	96.6	96.2	97.5	96.3	97.8	97.8	98.3	97.9	97.0	97.2	94.7D	97.0	7
		A2	92.8	93.7	93.1	94.5	93.2	95.9	95.2	95.9	95.7	93.3	95.0	89.9	94.0	
		AVG	94.5	95.2	94.6	96.0	94.7	96.8	96.5	97.1	96.8	95.2	96.1	92.3	95.5	
Southern Minnesota Muni. Power	MAPP	A1	91.0	93.8	92.4	93.1	79.9	95.1	94.4	94.4	94.4	91.7	86.1	88.9D	91.3	8
		A2	100.0	100.0	100.0	99.3	95.1	100.0	100.0	100.0	98.6	100.0	100.0	95.8	99.1	
		AVG	95.5	96.9	96.2	96.2	87.5	97.6	97.2	97.2	96.5	95.8	93.1	92.4	95.2	
Omaha Public Power District	MAPP	A1	96.0	93.5	90.0	90.9	90.9	90.6	91.2	93.6	95.4	90.6	89.1	94.5M	92.2	9
		A2	96.3	93.6	90.6	91.1	91.2	91.3	92.4	93.8	95.5	93.3	92.6	96.9	93.2	
		AVG	96.2	93.6	90.3	91.0	91.0	90.9	91.8	93.7	95.4	91.9	90.8	95.7	92.7	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
United Power Association	MAPP	A1	92.9	95.4	95.2	95.7		95.0	93.9	89.7	94.3	92.1	91.1	89.5M	93.2	10
		A2	90.6	92.3	93.6	94.0		94.1	91.4	88.0	91.5	91.0	89.4	86.9	91.2	
		AVG	91.8	93.9	94.4	94.9		94.5	92.7	88.8	92.9	91.5	90.3	88.2	92.2	
Dairyland Power Cooperative	MAPP	A1	89.1	87.9	89.2	93.2	87.2	89.2	87.3	89.2	89.9	92.5	91.2	94.9M	90.1	11
		A2	93.4	91.8	95.0	96.2	93.2	94.0	93.0	93.7	92.9	95.8	94.2	96.4	94.1	
		AVG	91.3	89.9	92.1	94.7	90.2	91.6	90.2	91.4	91.4	94.1	92.7	95.6	92.1	
Saskatchewan Power Corporation	MAPP	A1	98.6	98.6	97.2	97.9	99.3	99.3	97.2	96.5	100.0	97.9	96.5	97.9D	98.1	12
		A2	81.3	87.5	86.8	85.4	91.0	91.0	77.8	71.5	84.0	86.1	76.4	100.0	84.9	
		AVG	89.9	93.1	92.0	91.7	95.1	95.1	87.5	84.0	92.0	92.0	86.5	99.0	91.5	
IES Utilities	MAPP	A1	96.1	96.9	96.8	95.7	93.5	93.4	93.0	94.9	91.8	92.6	91.7	89.9D	93.9	13
		A2	86.3	93.6	93.0	91.7	88.6	87.4	88.7	90.7	86.6	88.8	86.2	82.4	88.7	
		AVG	91.2	95.3	94.9	93.7	91.1	90.4	90.9	92.8	89.2	90.7	88.9	86.2	91.3	
Minnesota Power Company	MAPP	A1	95.4	94.8	95.7	91.8	94.5	95.4	95.5	94.8	94.2	92.0	97.4	95.9M	94.8	14
		A2	86.1	84.5	88.5	82.6	85.5	86.0	87.5	85.6	85.9	81.5	91.0	90.1	86.2	
		AVG	90.8	89.7	92.1	87.2	90.0	90.7	91.5	90.2	90.1	86.8	94.2	93.0	90.5	
Nebraska Public Power District	MAPP	A1	91.0	91.6	88.9	86.8	95.8	88.9	97.9	98.6	98.6	95.7	94.4	93.1M	93.4	15
		A2	78.5	85.3	79.2	68.8	89.6	82.6	95.8	95.8	96.5	91.4	90.3	83.3	86.4	
		AVG	84.7	88.5	84.0	77.8	92.7	85.8	96.9	97.2	97.6	93.5	92.4	88.2	89.9	
Interstate Power Company	MAPP	A1	93.1	95.8	94.4	85.4	97.2	86.1	92.4	93.1	91.7	95.5	89.6	91.0D	92.1	16
		A2	85.4	95.8	85.4	77.8	93.8	73.6	84.0	86.1	81.9	92.5	78.5	79.9	84.6	
		AVG	89.2	95.8	89.9	81.6	95.5	79.9	88.2	89.6	86.8	94.0	84.0	85.4	88.3	

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		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Hydro-Quebec	NPCC	A1	99.8	99.9	99.9	99.8	99.8	99.9	99.8	100.0	99.9	99.9	99.8	99.9M	99.9	1
		A2	99.5	99.4	99.4	99.3	98.8	98.9	99.0	99.5	99.5	99.4	99.5	99.6	99.3	
		AVG	99.7	99.6	99.7	99.6	99.3	99.4	99.4	99.7	99.7	99.6	99.6	99.8	99.6	
Ontario Hydro	NPCC	A1	99.6	99.7	99.6	99.2	99.0	99.3	99.4	99.6	99.6	99.7	99.6	99.5M	99.5	2
		A2	96.6	97.0	96.9	95.0	93.8	95.8	96.4	95.2	95.5	95.0	96.4	96.2	95.8	
		AVG	98.1	98.3	98.3	97.1	96.4	97.6	97.9	97.4	97.5	97.3	98.0	97.8	97.6	
Maritime Area	NPCC	A1	97.0	98.5	97.2	94.6	97.0	96.0	94.6	93.9	96.0	95.8	95.0	95.3M	95.9	3
		A2	94.8	97.9	96.3	90.8	95.0	96.1	94.9	93.7	96.5	93.1	95.2	93.7	94.8	
		AVG	95.9	98.2	96.7	92.7	96.0	96.1	94.7	93.8	96.2	94.5	95.1	94.5	95.4	
New England Power Exchange	NPCC	A1	96.1	95.7	95.0	92.3	94.7	94.1	94.9	94.4	94.3	94.2	95.5	96.6M	94.8	4
		A2	97.3	96.9	95.3	93.5	96.1	95.5	95.7	95.2	94.6	94.9	96.1	96.8	95.6	
		AVG	96.7	96.3	95.2	92.9	95.4	94.8	95.3	94.8	94.4	94.5	95.8	96.7	95.2	
New York Power Pool	NPCC	A1	81.1	78.6	76.2	74.3	67.2	68.8	70.5	73.4	68.9	69.3	68.4	70.4M	72.2	5
		A2	83.2	81.1	78.6	77.7	69.6	72.8	74.9	77.2	72.8	75.3	75.0	76.0	76.2	
		AVG	82.1	79.9	77.4	76.0	68.4	70.8	72.7	75.3	70.8	72.3	71.7	73.2	74.2	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Carolina Power & Light Co. West	SERC	A1	98.7	98.3	98.4		98.0	98.2	98.6	98.6	98.7	98.6	99.1	99.3D	98.6	1
		A2	99.4	98.8	98.6		98.7	98.6	99.4	99.2	99.2	99.1	99.1	99.5	99.1	
		AVG	99.0	98.5	98.5		98.4	98.4	99.0	98.9	98.9	98.8	99.1	99.4	98.8	
South Mississippi Electric Power	SERC	A1	95.8	97.9	100.0	95.1	87.5	98.6	96.5	97.2	96.5	100.0	97.2	100.0D	96.9	2
		A2	98.6	99.3	100.0	96.5	90.3	99.3	100.0	100.0	99.3	100.0	99.3	100.0	98.6	
		AVG	97.2	98.6	100.0	95.8	88.9	99.0	98.3	98.6	97.9	100.0	98.3	100.0	97.7	
SEPA - Hartwell	SERC	A1	96.5	97.2	99.3	87.5	97.9	90.3	94.4	85.4	100.0	97.9	96.5	97.2D	95.0	3
		A2	97.2	100.0	97.9	98.6	100.0	100.0	100.0	99.3	99.3	100.0	98.6	99.3	99.2	
		AVG	96.9	98.6	98.6	93.1	99.0	95.1	97.2	92.4	99.7	99.0	97.6	98.3	97.1	
Alabama Electric Cooperative	SERC	A1	98.6	91.7	97.2	97.9	99.3	93.8	91.7	86.8	93.8	95.1	97.2	91.0D	94.5	4
		A2	100.0	100.0	98.6	100.0	99.3	99.3	100.0	95.1	96.5	99.3	99.3	100.0	99.0	
		AVG	99.3	95.8	97.9	99.0	99.3	96.5	95.8	91.0	95.1	97.2	98.3	95.5	96.7	
SEPA - Russell	SERC	A1	100.0	100.0	100.0	89.6	97.9	100.0	97.9	99.3	100.0	98.6	95.1	98.6D	98.1	5
		A2	95.8	99.3	98.6	93.1	90.2	93.1	86.8	93.8	90.3	95.1	95.1	95.1	93.9	
		AVG	97.9	99.7	99.3	91.3	94.1	96.5	92.4	96.5	95.1	96.9	95.1	96.9	96.0	
Duke Power Company	SERC	A1	97.2	97.2	95.8	98.6	92.4	92.4	93.8	96.5	96.5	98.6	96.5	90.3D	95.5	6
		A2	98.6	93.1	95.8	95.8	94.4	91.0	97.9	97.9	96.5	97.9	97.9	88.2	95.4	
		AVG	97.9	95.1	95.8	97.2	93.4	91.7	95.8	97.2	96.5	98.3	97.2	89.2	95.5	
SEPA - Thurmond	SERC	A1	95.8	97.9	95.1	79.9	89.6	100.0	95.1	85.4	97.9	91.7	84.7	91.0D	92.0	7
		A2	97.9	100.0	97.9	98.6	98.6	100.0	99.3	99.3	95.8	97.2	95.1	97.9	98.1	
		AVG	96.9	99.0	96.5	89.2	94.1	100.0	97.2	92.4	96.9	94.4	89.9	94.4	95.1	
Yadkin, Inc.	SERC	A1	100.0	94.4	91.0	91.0	98.6	82.6		92.4	90.3	96.5		84.0D	92.1	8
		A2	100.0	98.6	95.1	100.0	95.8	95.1		96.5	91.7	96.5		93.8	96.3	
		AVG	100.0	96.5	93.1	95.5	97.2	88.9		94.4	91.0	96.5		88.9	94.2	
Southern Company Services	SERC	A1	100.0	88.9	93.8	84.7	91.0	87.5		91.7	84.7	86.8	96.5	95.1D	91.0	9
		A2	99.3	96.5	95.8	93.1	96.5	95.1		95.1	92.4	92.4	97.9	97.2	95.6	
		AVG	99.7	92.7	94.8	88.9	93.8	91.3		93.4	88.5	89.6	97.2	96.2	93.3	

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Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Carolina Power & Light Co. East	SERC	A1	93.1	91.5	92.6		89.4	89.4	93.2	94.2	96.0	94.5	94.3	95.7D	93.1	10
		A2	92.9	91.9	90.7		88.9	89.3	93.9	93.7	95.4	93.3	93.3	93.7	92.5	
		AVG	93.0	91.7	91.6		89.1	89.4	93.6	94.0	95.7	93.9	93.8	94.7	92.8	
Tennessee Valley Authority	SERC	A1	85.4	94.4	91.7	93.8	94.4	93.1	95.8	99.3	95.8	86.8	89.6	94.4D	92.9	11
		A2	79.9	87.5	86.8	88.2	92.4	84.0	88.2	92.4	85.4	79.9	80.6	90.3	86.3	
		AVG	82.6	91.0	89.2	91.0	93.4	88.5	92.0	95.8	90.6	83.3	85.1	92.4	89.6	
Virginia Power	SERC	A1	95.1	93.8	84.7	88.2	87.5	91.0	87.5	90.3	91.7	95.8	95.1	86.1D	90.6	12
		A2	95.1	88.9	81.3	85.4	86.8	87.5	86.1	93.8	93.8	87.5	87.5	84.0	88.1	
		AVG	95.1	91.3	83.0	86.8	87.2	89.2	86.8	92.0	92.7	91.7	91.3	85.1	89.4	
South Carolina Electric & Gas Co	SERC	A1	90.3	89.6	94.4	86.1	95.1	81.3	83.3	82.6	88.2	72.9	81.9	93.1D	86.6	13
		A2	79.9	64.6	94.4	70.1	83.2	71.5	55.6	73.6	68.1	58.3	64.6	81.3	72.1	
		AVG	85.1	77.1	94.4	78.1	89.2	76.4	69.4	78.1	78.1	65.6	73.3	87.2	79.3	
South Carolina Public Service	SERC	A1	79.9	72.2	93.1	91.0	91.0	91.7	93.1	91.0	89.6		95.8	94.4D	89.3	14
		A2	55.6	41.7	72.9	72.2	72.9	73.6	75.0	83.3	67.4		66.7	79.2	69.1	
		AVG	67.7	56.9	83.0	81.6	81.9	82.6	84.0	87.2	78.5		81.3	86.8	79.2	

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			% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
City of Independence Missouri	SPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	1	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
Southwestern Public Service Co	SPP	A1	98.6	100.0	100.0	99.3	96.5	99.3	100.0	100.0	100.0	100.0	100.0	97.2	98.6D	99.1	2
		A2	100.0	99.3	100.0	99.3	97.2	100.0	100.0	100.0	100.0	100.0	100.0	95.8	100.0	99.3	
		AVG	99.3	99.7	100.0	99.3	96.9	99.7	100.0	100.0	100.0	100.0	100.0	96.5	99.3	99.2	
Western Farmers Electric Coop	SPP	A1	100.0	98.6	100.0	97.9	98.6	93.1	98.6	96.5	97.9	97.9	97.9	97.2D	97.9	3	
		A2	100.0	100.0	100.0	98.6	100.0	96.5	99.3	99.3	95.8	97.9	96.5	98.6	98.6		
		AVG	100.0	99.3	100.0	98.3	99.3	94.8	99.0	97.9	96.9	97.9	97.2	97.9	98.2		
Central Louisiana Electric Company	SPP	A1	99.3	98.6	99.3	100.0	100.0	100.0	96.5	100.0	100.0	100.0	97.2	92.4D	98.6	4	
		A2	97.2	97.9	99.3	97.9	100.0	100.0	95.8	100.0	98.6	97.9	94.4	91.0	97.5		
		AVG	98.3	98.3	99.3	99.0	100.0	100.0	96.2	100.0	99.3	99.0	95.8	91.7	98.1		
City of Lafayette	SPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	87.5	97.2	84.0	87.5	96.5	D	95.7	5	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	92.4	100.0	94.4	91.7	100.0		98.0		
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	89.9	98.6	89.2	89.6	98.3		96.9		
Sunflower Electric Corp.	SPP	A1	100.0	92.4	95.8	100.0	87.5	91.7	90.3	93.8	96.5	95.1	97.2	94.4D	94.6	6	
		A2	100.0	100.0	100.0	100.0	88.2	100.0	97.9	100.0	98.6	99.3	97.2	98.6	98.3		
		AVG	100.0	96.2	97.9	100.0	87.8	95.8	94.1	96.9	97.6	97.2	97.2	96.5	96.4		
Westplains Energy	SPP	A1	95.8	100.0	97.9	95.1	93.1	86.8	91.7	95.8	95.1	96.5	90.3	99.3D	94.8	7	
		A2	100.0	100.0	99.3	97.2	97.2	92.4	95.1	97.9	100.0	100.0	95.8	100.0	97.9		
		AVG	97.9	100.0	98.6	96.2	95.1	89.6	93.4	96.9	97.6	98.3	93.1	99.7	96.4		
Southwestern Power Administration	SPP	A1	97.9	94.4	97.9	99.3	95.8	97.2	100.0	97.9	99.3	97.9	99.3	98.6D	98.0	8	
		A2	90.3	86.1	92.4	91.7	96.5	91.7	97.9	99.3	100.0	95.1	97.2	97.2	94.6		
		AVG	94.1	90.3	95.1	95.5	96.2	94.4	99.0	98.6	99.7	96.5	98.3	97.9	96.3		
Louisiana Energy & Power Authority	SPP	A1	94.4	93.1	96.5	96.5	90.3	91.0	91.0	94.4	91.0	91.7	91.7	92.4D	92.8	9	
		A2	100.0	97.2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.8		
		AVG	97.2	95.1	98.3	98.3	95.1	95.5	95.5	97.2	95.5	95.8	95.8	96.2	96.3		

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance															
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
Associated Electric Cooperative	SPP	A1	95.1	95.1	95.1	95.1	95.1	95.8	95.1	94.4	95.8	95.1	95.1	95.1D	95.2	10	
		A2	95.1	95.1	95.8	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.3	
		AVG	95.1	95.1	95.5	95.1	95.1	95.8	95.1	94.8	95.5	95.1	95.1	95.1	95.1	95.2	
Grand River Dam Authority	SPP	A1	99.3	99.3	98.6	96.5	97.9	96.5	97.2	97.9	98.6	93.1	98.6	99.3D	97.7	11	
		A2	95.8	95.8	89.6	88.9	95.1	85.4	91.0	97.2	94.4	81.9	93.1	98.6	92.2		
		AVG	97.6	97.6	94.1	92.7	96.5	91.0	94.1	97.6	96.5	87.5	95.8	99.0	95.0		
Central & South West Sevices, Inc.	SPP	A1	97.8	99.3	98.5	97.9	97.6	98.6	98.5	98.6	96.8	97.2	96.2	98.4D	98.0	12	
		A2	91.8	95.9	93.1	91.1	89.9	92.4	92.6	92.8	89.7	89.9	88.3	94.6	91.8		
		AVG	94.8	97.6	95.8	94.5	93.8	95.5	95.5	95.7	93.3	93.5	92.3	96.5	94.9		
Entergy Electric System	SPP	A1	96.7	95.6	96.3	98.2	95.2	91.3	89.4	90.4	91.6	96.0	91.9	93.3M	93.8	13	
		A2	94.8	94.1	93.4	97.8	96.9	94.8	94.9	93.9	91.7	93.0	96.1	95.4	94.7		
		AVG	95.7	94.9	94.8	98.0	96.1	93.1	92.1	92.1	91.6	94.5	94.0	94.4	94.3		
Cajun Electric Power Cooperative	SPP	A1	93.0	93.3	95.9	95.7	93.8	91.4	93.8	95.0	98.1	98.0	97.7	96.8M	95.2	14	
		A2	90.3	91.6	94.3	94.0	88.5	85.5	89.7	92.1	93.9	93.3	93.5	90.9	91.5		
		AVG	91.6	92.5	95.1	94.8	91.1	88.4	91.7	93.6	96.0	95.6	95.6	93.8	93.3		
Western Resources	SPP	A1	95.8	100.0	89.6	90.3	84.0	76.4	86.1	97.9	83.3	94.4	93.8	100.0D	91.0	15	
		A2	95.8	98.6	91.7	86.1	77.8	80.6	87.5	97.9	85.4	93.1	91.0	100.0	90.5		
		AVG	95.8	99.3	90.6	88.2	80.9	78.5	86.8	97.9	84.4	93.8	92.4	100.0	90.7		
St.Joseph Light & Power Company	SPP	A1	94.4	88.9	91.7	97.9	93.1	90.3	96.5	95.1	98.6	93.8	99.3	100.0D	95.0	16	
		A2	81.3	93.1	76.4	86.8	79.2	73.6	85.4	81.9	86.1	77.8	94.4	97.9	84.5		
		AVG	87.8	91.0	84.0	92.4	86.1	81.9	91.0	88.5	92.4	85.8	96.9	99.0	89.7		
Empire District Electric Company	SPP	A1	96.5	97.9	86.8	76.4	87.5	95.8	79.2	84.0	86.1	89.6	84.0	75.0D	86.6	17	
		A2	95.1	96.5	91.0	78.5	91.7	96.5	87.5	97.9	93.1	88.9	82.6	80.6	90.0		
		AVG	95.8	97.2	88.9	77.4	89.6	96.2	83.3	91.0	89.6	89.2	83.3	77.8	88.3		
Board Of Public Utils.	SPP	A1	82.6	86.1	82.6	72.2	82.6	65.3	79.9	81.3	79.9	64.6	85.4	88.9D	79.3	18	
		A2	97.9	97.2	97.2	97.2	99.3	86.1	93.8	98.6	96.5	89.6	95.8	98.6	95.7		
		AVG	90.3	91.7	89.9	84.7	91.0	75.7	86.8	89.9	88.2	77.1	90.6	93.8	87.5		

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Oklahoma Gas & Electric Company	SPP	A1	94.4	92.4	94.4	96.5	95.1	95.1	96.5	95.8	93.8	97.2	99.3	75.7D	93.9	19
		A2	83.3	75.0	77.8	66.7	86.1	84.7	79.9	81.3	86.1	85.4	86.8	54.2	78.9	
		AVG	88.9	83.7	86.1	81.6	90.6	89.9	88.2	88.5	89.9	91.3	93.1	64.9	86.4	
Missouri Public Service Company	SPP	A1	96.5	100.0	95.8	59.7	78.5	75.7	75.7	100.0	68.8	91.0	89.6	66.0D	83.1	20
		A2	97.2	98.6	98.6	68.8	95.8	78.5	81.3	100.0	83.3	98.6	97.2	77.8	89.6	
		AVG	96.9	99.3	97.2	64.2	87.2	77.1	78.5	100.0	76.0	94.8	93.4	71.9	86.4	
Kansas City Power & Light Company	SPP	A1	98.5	97.8	98.2	96.5	95.6	92.2	96.3	95.0	96.6	95.4	96.6	96.2M	96.2	21
		A2	79.5	77.6	79.4	75.6	72.2	64.9	74.5	76.3	76.5	74.6	77.3	75.4	75.3	
		AVG	89.0	87.7	88.8	86.1	83.9	78.5	85.4	85.7	86.5	85.0	86.9	85.8	85.8	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
Salt River Project	WSCC-AZNM	A1	100.0	100.0	99.3	99.3	100.0	100.0	99.3	100.0	99.3	99.3	100.0	99.3D	99.7	1
		A2	99.3	99.3	98.6	97.2	99.3	97.9	96.5	99.3	97.9	98.6	99.3	98.6	98.5	
		AVG	99.7	99.7	99.0	98.3	99.7	99.0	97.9	99.7	98.6	99.0	99.7	99.0	99.1	
WAPA - Lower Colorado	WSCC-AZNM	A1	100.0	100.0	99.3	99.3	100.0	95.8	97.9	98.6	99.3	99.3	97.9	98.6D	98.8	2
		A2	94.4	97.2	95.1	93.8	93.8	86.1	93.8	95.1	95.1	90.3	95.8	96.5	93.9	
		AVG	97.2	98.6	97.2	96.5	96.9	91.0	95.8	96.9	97.2	94.8	96.9	97.6	96.4	
Public Service of New Mexico	WSCC-AZNM	A1	97.9	97.2	96.5	95.8	99.3	96.5	97.9	98.6	94.4	96.5	100.0	95.3D	97.2	3
		A2	96.5	95.1	91.0	93.1	95.1	95.1	97.2	97.2	91.0	93.8	96.5	90.7	94.4	
		AVG	97.2	96.2	93.8	94.4	97.2	95.8	97.6	97.9	92.7	95.1	98.3	93.0	95.8	
Arizona Public Service Company	WSCC-AZNM	A1	100.0	93.1	98.6	92.4	96.5	94.4	88.2	92.4	98.6	100.0	100.0	94.4D	95.7	4
		A2	98.6	91.0	97.2	88.9	90.3	88.9	81.9	84.0	95.1	95.8	99.3	92.4	92.0	
		AVG	99.3	92.0	97.9	90.6	93.4	91.7	85.1	88.2	96.9	97.9	99.7	93.4	93.8	
Tucson Electric Power Company	WSCC-AZNM	A1	93.8	90.3	86.8	91.0	92.4	90.5	88.2	93.1	91.0	87.5	91.0	93.1D	90.7	5
		A2	91.7	90.3	85.4	90.3	92.4	86.4	86.1	91.0	89.6	86.1	89.6	91.0	89.1	
		AVG	92.7	90.3	86.1	90.6	92.4	88.4	87.2	92.0	90.3	86.8	90.3	92.0	89.9	
El Paso Electric Company	WSCC-AZNM	A1	97.2	97.2	95.1	90.3	96.5	97.2	83.3	95.8	77.1	96.5	89.6	99.3D	92.9	6
		A2	89.8	95.8	86.8	85.4	86.1	87.5	70.2	95.1	69.4	93.8	77.1	94.4	86.0	
		AVG	93.5	96.5	91.0	87.8	91.3	92.4	76.8	95.5	73.3	95.1	83.3	96.9	89.5	
Imperial Irrigation District	WSCC-AZNM	A1	97.2	61.8	82.6	78.5	81.3	88.2	93.8	72.2	81.9	84.7	86.1	83.3D	82.6	7
		A2	99.3	77.8	100.0	94.4	93.8	97.9	97.2	86.8	96.5	98.6	95.8	94.4	94.4	
		AVG	98.3	69.8	91.3	86.5	87.5	93.1	95.5	79.5	89.2	91.7	91.0	88.9	88.5	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
San Diego Gas & Electric Company	WSCC-CANV	A1	97.2	98.6	100.0	98.6	99.3	99.3	97.2	100.0	99.3	97.2	100.0	100.0D	98.9	1
		A2	97.9	99.3	100.0	99.3	100.0	100.0	96.5	100.0	100.0	97.9	99.3	100.0	99.2	
		AVG	97.6	99.0	100.0	99.0	99.7	99.7	96.9	100.0	99.7	97.6	99.7	100.0	99.0	
Southern California Edison Company	WSCC-CANV	A1		97.9		97.9	99.3	98.6	98.6	98.6	100.0	97.2	98.6	99.3D	98.6	2
		A2	100.0	97.2		100.0	99.3	99.3	98.6	96.5	100.0	97.2	96.5	99.3	98.5	
		AVG		97.6		99.0	99.3	99.0	98.6	97.6	100.0	97.2	97.6	99.3	98.5	
Nevada Power Company	WSCC-CANV	A1	98.6	99.3	97.9	100.0		99.3	99.3	97.9	98.6	99.3	97.2	100.0D	98.9	3
		A2	97.9	99.3	95.1	100.0		98.6	97.2	97.9	96.5	96.5	96.5	100.0	97.8	
		AVG	98.3	99.3	96.5	100.0		99.0	98.3	97.9	97.6	97.9	96.9	100.0	98.3	
Pacific Gas & Electric Company	WSCC-CANV	A1	97.9	97.9	99.3	92.4	98.6	99.3	97.9	97.9	100.0	99.3	91.0	94.4D	97.2	4
		A2	98.6	96.5	100.0	91.0	97.9	99.3	97.2	97.2	100.0	99.3	91.0	93.1	96.8	
		AVG	98.3	97.2	99.7	91.7	98.3	99.3	97.6	97.6	100.0	99.3	91.0	93.8	97.0	
City of Pasadena	WSCC-CANV	A1	99.3	93.1		99.3	95.8	97.2	91.7	87.5	84.0	79.2	95.1	D	92.2	5
		A2	100.0	100.0		100.0	100.0	100.0	100.0	98.6	100.0	100.0	100.0		99.9	
		AVG	99.7	96.5		99.7	97.9	98.6	95.8	93.1	92.0	89.6	97.6		96.0	
L.A. Dept of Water & Power	WSCC-CANV	A1	94.1	96.2	96.0	93.8	92.8	90.8	93.0	96.0	96.6	95.4	95.4	94.6D	94.5	6
		A2	91.1	92.9	94.8	91.4	89.5	86.1	89.1	93.7	94.5	91.8	93.2	92.1	91.7	
		AVG	92.6	94.5	95.4	92.6	91.1	88.5	91.0	94.9	95.6	93.6	94.3	93.4	93.1	
Comision Federal de Electricidad	WSCC-CANV	A1			83.3	70.0	75.0	81.9	61.1	88.9	89.6	90.3	80.5	87.8M	80.8	7
		A2	100.0		88.2	64.5	84.0	79.9	64.6	45.1	64.6	65.3	58.3	89.0	73.0	
		AVG			85.8	67.3	79.5	80.9	62.8	67.0	77.1	77.8	69.4	88.4	75.6	

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		% Compliance														
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank
Grant County PUD #1	WSCC-NWPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	100.0	1
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Douglas County PUD #1	WSCC-NWPP	A1	93.1	98.6	100.0	99.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0D	99.2	2
		A2	99.3	97.2	99.3	99.3	99.3	100.0	100.0	100.0	100.0	100.0	99.3	100.0	99.5	
		AVG	96.2	97.9	99.7	99.3	99.7	100.0	100.0	100.0	100.0	100.0	100.0	99.7	100.0	99.4
British Columbia Hydro & Power	WSCC-NWPP	A1	100.0	99.3	100.0	99.3	100.0	98.6	99.3	99.3	100.0	100.0	100.0	99.3D	99.6	3
		A2	99.3	98.6	98.6	97.2	100.0	98.6	99.3	99.3	99.3	98.6	99.3	97.9	98.8	
		AVG	99.7	99.0	99.3	98.3	100.0	98.6	99.3	99.3	99.7	99.3	99.7	98.6	99.2	
TransAlta Utilities Corporation	WSCC-NWPP	A1	100.0	100.0	100.0	100.0	99.3	98.6	100.0	100.0	98.6	99.3	100.0	100.0D	99.7	4
		A2	95.8	98.6	97.2	97.9	97.9	93.1	97.2	99.3	93.1	95.1	95.1	97.2	96.5	
		AVG	97.9	99.3	98.6	99.0	98.6	95.8	98.6	99.7	95.8	97.2	97.6	98.6	98.1	
Chelan County PUD #1	WSCC-NWPP	A1	95.1	99.3	100.0	99.3	100.0	100.0	97.2	100.0	99.3	96.5	94.4	100.0D	98.4	5
		A2	97.2	97.9	99.3	97.2	98.6	97.9	96.5	100.0	97.2	96.5	92.4	100.0	97.6	
		AVG	96.2	98.6	99.7	98.3	99.3	99.0	96.9	100.0	98.3	96.5	93.4	100.0	98.0	
Washington Water Power Company	WSCC-NWPP	A1	92.4	99.3	98.6	99.3	97.9	98.6	99.3	99.3	98.6	100.0	100.0	100.0D	98.6	6
		A2	91.0	96.5	98.6	93.8	95.8	99.3	94.4	98.6	97.2	99.3	98.6	97.2	96.7	
		AVG	91.7	97.9	98.6	96.5	96.9	99.0	96.9	99.0	97.9	99.7	99.3	98.6	97.7	
Seattle City Light	WSCC-NWPP	A1	99.3	96.5	98.6	95.8	97.9	95.1	95.1	98.6	95.1	98.6	98.6	97.9D	97.3	7
		A2	100.0	98.6	97.9	95.1	95.8	99.3	95.1	98.6	95.1	99.3	98.6	100.0	97.8	
		AVG	99.7	97.6	98.3	95.5	96.9	97.2	95.1	98.6	95.1	99.0	98.6	99.0	97.5	
Puget Sound Power & Light Company	WSCC-NWPP	A1	97.9	100.0	100.0	84.7	97.9	97.2	100.0	96.5	97.9	99.3	92.4	97.2D	96.8	8
		A2	97.2	100.0	100.0	91.0	97.9	99.3	100.0	98.6	97.9	100.0	96.5	99.3	98.1	
		AVG	97.6	100.0	100.0	87.8	97.9	98.3	100.0	97.6	97.9	99.7	94.4	98.3	97.5	
Idaho Power Company	WSCC-NWPP	A1	98.6	95.1	100.0	100.0	100.0	99.3	95.1	100.0	99.3	100.0	99.3	100.0D	98.9	9
		A2	91.7	86.8	96.5	100.0	100.0	97.2	95.8	97.9	95.1	91.0	98.6	100.0	95.9	
		AVG	95.1	91.0	98.3	100.0	100.0	98.3	95.5	99.0	97.2	95.5	99.0	100.0	97.4	

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		% Compliance															
Control Area	Region		Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97	Accum	Rank	
Tacoma City Light	WSCC-NWPP	A1	99.3	99.3	97.2	98.6	95.1	97.9	93.1	92.4	97.9	97.2	97.2	99.3D	97.0	10	
		A2	97.9	97.2	97.2	96.5	97.9	97.9	95.8	95.8	98.6	97.2	97.9	98.6	97.4		
		AVG	98.6	98.3	97.2	97.6	96.5	97.9	94.4	94.1	98.3	97.2	97.6	99.0	97.2		
Bonneville Power Administration	WSCC-NWPP	A1	99.3	99.3	100.0	98.6	100.0	100.0	100.0	100.0	100.0	100.0	99.3	100.0	99.3D	99.7	11
		A2	92.4	86.8	95.1	93.8	96.5	93.8	93.8	98.6	94.4	93.1	94.4	86.8	93.3		
		AVG	95.8	93.1	97.6	96.2	98.3	96.9	96.9	99.3	97.2	96.2	97.2	93.1	96.5		
Portland General Electric Company	WSCC-NWPP	A1	94.4	95.1	97.2	93.8	97.2	98.6	98.6	100.0	95.1	100.0	100.0	97.2D	97.3	12	
		A2	93.8	89.6	96.5	95.1	91.7	94.4	97.2	100.0	92.4	99.3	99.3	94.4	95.3		
		AVG	94.1	92.4	96.9	94.4	94.4	96.5	97.9	100.0	93.8	99.7	99.7	95.8	96.3		
Montana Power Company	WSCC-NWPP	A1	87.5	99.3	97.2	97.9	95.1	91.7	99.3	100.0	100.0	100.0	99.3	97.2D	97.0	13	
		A2	81.9	97.9	95.8	95.1	90.3	85.4	100.0	99.3	99.3	99.3	97.2	95.8	94.8		
		AVG	84.7	98.6	96.5	96.5	92.7	88.5	99.7	99.7	99.7	99.7	98.3	96.5	95.9		
PacifiCorp-West	WSCC-NWPP	A1	93.1	98.6	95.1	97.9	95.8	95.1	94.4	99.3	98.6	99.3	98.6	100.0D	97.2	14	
		A2	84.0	93.1	84.0	86.8	81.3	71.5	80.6	95.1	93.8	96.5	91.7	90.3	87.4		
		AVG	88.5	95.8	89.6	92.4	88.5	83.3	87.5	97.2	96.2	97.9	95.1	95.1	92.3		
PacifiCorp-East	WSCC-NWPP	A1	93.1	98.6	97.9	98.6	99.3	97.2	93.8	97.2	95.1	100.0	97.9	97.9D	97.2	15	
		A2	77.1	80.6	93.1	92.4	92.4	78.5	77.8	91.7	90.3	90.3	88.2	93.8	87.2		
		AVG	85.1	89.6	95.5	95.5	95.8	87.8	85.8	94.4	92.7	95.1	93.1	95.8	92.2		
Sierra Pacific Power Company	WSCC-NWPP	A1	93.7	94.5	93.9	96.2	92.9	88.6	93.1	95.0	91.6	93.8	89.9	88.9D	92.7	16	
		A2	92.0	92.7	90.2	93.5	88.5	82.0	88.4	91.9	86.8	90.8	87.9	84.0	89.1		
		AVG	92.8	93.6	92.1	94.9	90.7	85.3	90.8	93.4	89.2	92.3	88.9	86.4	90.9		

NERC Control Performance Summary - All Interconnections

01/17/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank
			Feb 96	Mar 96	Apr 96	May 96	Jun 96	Jul 96	Aug 96	Sep 96	Oct 96	Nov 96	Dec 96	Jan 97		
WAPA - Upper Great Plains West	WSCC-RMPP	A1	95.8	100.0	100.0	94.4	100.0	97.2	94.4	97.9	100.0	94.4	96.5	99.3D	97.5	1
		A2	100.0	100.0	92.2	97.9	98.6	98.6	99.3	95.8	100.0	100.0	100.0	100.0	98.5	
		AVG	97.9	100.0	96.1	96.2	99.3	97.9	96.9	96.9	100.0	97.2	98.3	99.7	98.0	
WAPA - Colorado Missouri	WSCC-RMPP	A1	100.0	100.0		97.9	100.0	99.3	95.8		100.0	100.0	100.0	95.7D	98.9	2
		A2	96.5	97.9		95.0	99.3	100.0	94.4		99.3	97.9	98.6	91.4	97.0	
		AVG	98.3	99.0		96.4	99.6	99.6	95.1		99.7	99.0	99.3	93.6	98.0	
Pub Serv Co of Colorado	WSCC-RMPP	A1	96.3	95.5	94.6	96.2	91.3	93.4	96.4	95.1	96.1	95.4	92.6	94.9M	94.8	3
		A2	90.3	92.1	88.7	91.1	86.1	87.1	92.0	90.7	92.7	92.0	88.3	88.7	90.0	
		AVG	93.3	93.8	91.7	93.6	88.7	90.2	94.2	92.9	94.4	93.7	90.5	91.8	92.4	

- Note:
- Survey Method is shown next to current month's data. An "X" denotes overlap service.
 - A blank value represents missing data (due to data acquisition problems, etc.)

NERC Control Performance Summary - Control Areas Reporting CPS

01/17/97

The Performance Subcommittee has given permission for Control Areas to measure and report their control performance against the new Control Performance Standard (CPS) in lieu of the A1 and A2 Standards. If an area chooses to do so, it will not be measured against the A1/A2 guide of 90% compliance. The following areas are reporting under the new CPS.

Control Area	Region	% Compliance		Method
		CPS1 %	CPS2 %	
January 1997				
PJM Interconnection	MAAC	157.94	90	CPS
ComEd	MAIN	95.00	94.80	CPS
December 1996				
PJM Interconnection	MAAC	157.27	88.2	CPS
ComEd	MAIN	72.10	76.10	CPS
November 1996				
PJM Interconnection	MAAC	157.65	88.6	CPS
October 1996				
PJM Interconnection	MAAC	157.41	88.3	CPS

During October 1996 thru February 1997, ComEd and PJM were not evaluating their CPS performance against the epsilon1 limit of 18.