

North American Electric Reliability Council

Performance Subcommittee

Date of Survey - September 12, 1997

Control Performance Criteria Survey

Due Date	Region	Date Received	(Early) /Late	This Month's Received Order	Last Month's Received Order	Method Rec'd
10/20	MAAC	10/13	(7)	1	1	Fax
	WSCC/NWPP	10/16	(4)	2	2	e-mail
	ECAR	10/20	0	3	8	Fax
	WSCC/CANV	10/20	0	4	6	e-mail
	FRCC	10/21	1	5	11	e-mail
	ERCOT	10/22	2	6	4	e-mail
	SPP	10/23	3	7	10	e-mail
	MAPP	10/24	4	8	5	e-mail
	WSCC/AZNM	11/04	15	9	13	e-mail
	MAIN	11/10	21	10	9	e-mail
	SERC	11/13	24	11	12	e-mail
	WSCC/RMPP	11/17	28	12	3	e-mail
	NPCC	11/21	32	13	7	e-mail

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank		
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97				
City of Independence Missouri	SPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	D	100.0	1
City of New Smyrna Beach	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	X	100.0	2
Grant County PUD #1	WSCC-NWPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	D	100.0	3
Reedy Creek	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	X	100.0	4
Manitoba Hydro-Electric Board	MAPP	100.0	99.0	99.3	100.0	100.0	100.0	98.3	100.0	98.3	100.0	100.0	100.0	100.0	D	99.6	5
Hydro-Quebec	NPCC	99.7	99.6	99.6	99.8	99.8	99.9	99.4	99.7	98.9	99.3	99.5	99.7	M	99.6	6	
British Columbia Hydro & Power	WSCC-NWPP	99.7	99.3	99.7	98.6	99.3	100.0	99.0	99.7	98.6	99.0	100.0	99.7	D	99.4	7	
Texas-New Mexico Power Company	ERCOT	100.0	96.9	99.7	99.0	100.0	100.0	100.0	98.6	99.7	98.6	100.0	100.0	D	99.4	8	
San Diego Gas & Electric Company	WSCC-CANV	99.7	97.6	99.7	100.0	100.0	99.7	99.3	99.3	99.3	99.7	98.3	99.7	D	99.4	9	
Southwestern Public Service Co	SPP	100.0	100.0	96.5	99.3	100.0	99.7	100.0	99.0	97.9	100.0	99.7	99.7	D	99.3	10	
S Texas & Medina Electric Coops.	ERCOT	98.6	99.3	97.9	100.0	100.0		100.0	100.0	100.0	100.0	100.0	100.0	D	99.3	11	
Lincoln Electric System	MAPP	99.9	98.9	98.6	99.0	98.7	98.8	99.0	99.5	99.5	99.4	99.5	99.6	M	99.2	12	
Carolina Power & Light Co. West	SERC	98.9	98.8	99.1	99.4		98.6	99.4	99.2	99.0	99.0	98.6	99.1	D	99.0	13	
City of Starke	FRCC	97.9	97.9	100.0	97.9	100.0	100.0	100.0		97.9	100.0	97.9	98.6	D	98.9	14	
Southern California Edison Company	WSCC-CANV	100.0	97.2	97.6	99.3	100.0	99.0	99.7	100.0	95.1	99.7	100.0	98.8	D	98.9	15	
Salt River Project	WSCC-AZNM	98.6	99.0	99.7	99.0	99.3	99.3	99.7	97.2	99.7	99.3	97.2	98.3	D	98.8	16	
Nevada Power Company	WSCC-CANV	97.6	97.9	96.9	100.0	100.0	100.0	100.0	99.0	95.5	97.6	100.0	98.6	D	98.6	17	
South Mississippi Electric Power	SERC	97.9	100.0	98.3	100.0		99.7	94.4	99.3	99.3	98.6	100.0	97.6	D	98.6	18	
City of Key West	FRCC	99.0	99.3	99.0	99.3	93.4	96.2	99.3		99.3	99.3	99.3	99.3	D	98.5	19	
Central & South West Sevices, Inc.	ERCOT	98.4	97.1	96.9	98.0	99.1	98.7	98.7	98.7	99.0	100.0	98.1	98.3	M	98.4	20	
Florida Power & Light Company	FRCC	97.9	96.7	98.3	97.9	97.6	99.5	98.5		99.1	99.0	99.1	98.7	D	98.4	21	
Houston Lighting & Power Company	ERCOT	98.6	96.5	97.2	97.2	99.7	97.6	97.6	99.0	99.3	99.0	99.3	99.0	D	98.4	22	
Portland General Electric Company	WSCC-NWPP	93.8	99.7	99.7	95.8	99.7	98.6	99.0	99.0	99.7	98.3	98.3	98.6	D	98.3	23	
Muscatine Power & Water	MAPP	100.0	86.1	99.0	100.0	97.6	100.0	97.9	99.0	99.3	98.3	100.0	99.7	D	98.2	24	
Central Louisiana Electric Company	SPP	99.3	99.0	95.8	91.7	99.0	97.9	97.9	97.9	99.3	100.0	99.0	99.7	D	98.2	25	
Puget Sound Energy	WSCC-NWPP	97.9	99.7	94.4	98.3	95.1	97.6	100.0	100.0	96.5	99.7	100.0	98.3	D	98.1	26	
Gainesville Regional Utilities	FRCC	96.9	99.0	96.2	97.9	99.3	98.6	99.3		98.6	98.3	99.0	97.2	D	98.1	27	
Ontario Hydro	NPCC	97.5	97.3	98.0	97.8	98.1	98.6	98.4	98.3	97.9	98.2	98.4	98.2	M	98.1	28	
WAPA - Colorado Missouri	WSCC-RMPP	99.7	99.0	99.3	93.6		95.7	99.3	98.6	97.9	98.3	99.3	97.9	D	98.0	29	
Westplains Energy	SPP	97.6	98.3	93.1	99.7	100.0	100.0		100.0	100.0	91.7	97.2	98.4	D	97.9	30	
Southwestern Power Administration	SPP	99.7	96.5	98.3	97.9	99.3	97.2	99.7	98.3	99.7	98.3	92.0	97.6	D	97.8	31	
City of Homestead	FRCC	96.9	96.9	98.3	97.6	97.2	97.9	97.9		99.3	97.2	97.6	98.1	D	97.7	32	
Western Farmers Electric Coop	SPP	96.9	97.9	97.2	97.9	99.3	97.6	99.3	97.6	99.3	96.9	93.8	98.3	D	97.7	33	

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
Tacoma City Light	WSCC-NWPP	98.3	97.2	97.6	99.0	99.3	91.3	97.9	97.6	100.0	98.6	100.0	96.2D	97.6	34
Washington Water Power Company	WSCC-NWPP	97.9	99.7	99.3	98.6	96.9	99.0	97.9	91.7	91.0	100.0	98.6	99.0D	97.6	35
Pacific Gas & Electric Company	WSCC-CANV	100.0	99.3	91.0	93.8	94.4	99.3	99.3	97.9	97.6	99.7	99.0	97.9D	97.5	36
Seattle City Light	WSCC-NWPP	95.1	99.0	98.6	99.0	99.3	98.6	98.3	95.5	91.7	95.8	96.9	99.1D	97.4	37
Otter Tail Power Company	MAPP	98.3	96.3	97.3	97.9	97.8	97.0	97.3	98.2	97.7	96.2	98.1	96.7M	97.3	38
Idaho Power Company	WSCC-NWPP	97.2	95.5	99.0	100.0	95.5	95.5	96.0	95.8	97.2	97.6	99.7	97.7D	97.3	39
Bonneville Power Administration	WSCC-NWPP	97.2	96.2	97.2	93.1	97.2	98.3	96.2	98.3	93.8	100.0	97.6	99.1D	97.2	40
SEPA - Hartwell	SERC	99.7	99.0	97.6	98.3		98.3	99.0	99.7		84.7	97.9	96.2D	96.9	41
SEPA - Russell	SERC	95.1	96.9	95.1	96.9		94.8	97.9	97.6	95.1	100.0	98.6	97.0D	96.8	42
Douglas County PUD #1	WSCC-NWPP	100.0	100.0	99.7	100.0	100.0	99.7	89.9	94.1	91.7	95.1	96.2	94.3D	96.5	43
Duke Power Company	SERC	96.5	98.3	97.2	89.2		97.2	94.8	96.2	97.6	98.3	98.6	97.2D	96.5	44
Public Service of New Mexico	WSCC-AZNM	92.7	95.1	98.3	93.0	97.2	97.9	98.3	94.8	94.4	99.0	94.4	99.0D	96.4	45
City of Austin	ERCOT	98.3	92.7	79.5	99.0	96.5	99.7	99.7	98.3	96.5	98.3	95.1	99.1D	96.3	46
Texas Municipal Power Pool	ERCOT	96.9	93.8	94.1	92.0	99.0	97.6	97.6	94.4	95.8	97.2	95.1	99.0D	96.3	47
TransAlta Utilities Corporation	WSCC-NWPP	95.8	97.2	97.6	98.6	94.1	96.9	95.5	94.8	93.4	98.3	94.1	97.4D	96.2	48
Lower Colorado River Authority	ERCOT	97.5	96.9	94.7	95.4	95.4	96.3	96.2	94.8	97.0	97.2	96.0	96.2M	96.1	49
Montana Power Company	WSCC-NWPP	99.7	99.7	98.3	96.5	95.5	100.0	93.4	87.2	92.0	95.8	95.8	97.6D	96.1	50
City of Tallahassee	FRCC	82.5	88.2	99.7	99.3	96.2	99.7	94.8		95.1	99.3	98.3	98.4D	95.8	51
Southern Minnesota Muni. Power	MAPP	96.5	95.8	93.1	92.4	95.5	96.5	97.9	99.0	97.9	88.2	97.6	97.6D	95.8	52
Chelan County PUD #1	WSCC-NWPP	98.3	96.5	93.4	100.0	95.5	90.6	92.0	92.0	86.4	99.3	100.0	100.0D	95.7	53
Central & South West Sevices, Inc.	SPP	93.3	93.5	92.3	96.5	95.6	95.0	97.4	97.4	97.5	95.7	95.9	96.5D	95.6	54
Florida Power Corporation	FRCC	96.2	96.9	97.6	96.9	94.4	97.2	97.9		95.8	92.4	93.4	93.8D	95.5	55
Southern Illinois Power Coop	MAIN	100.0	100.0	94.4	99.7	100.0	100.0	100.0	91.3	100.0	91.7	93.4	85.4D	95.5	56
Seminole Electric Cooperative	FRCC	99.0	89.6	92.7	89.9	91.3	100.0	93.4		97.9	99.3	97.9	97.0D	95.4	57
Texas Utilities Company	ERCOT	95.4	92.7	92.0	93.0	96.2	95.8	95.6	96.8	96.5	96.9	97.8	95.3M	95.3	58
Grand River Dam Authority	SPP	96.5	87.5	95.8	99.0	97.6	96.9	98.3	87.8	100.0	94.8	91.3	96.7D	95.3	59
City of Pasadena	WSCC-CANV	92.0	89.6	97.6		97.9	95.5	92.7	96.5	94.8	97.6	97.6	95.8D	95.3	60
New England Power Exchange	NPCC	94.4	94.5	95.8	96.7	95.5	96.3	95.4	96.1	96.3	96.1	92.5	94.1M	95.2	61
Associated Electric Cooperative	SPP	95.5	95.1	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	95.1D	95.2	62
Cajun Electric Power Cooperative	SPP	96.0	95.6	95.6	93.8	95.5	96.6	96.0	95.3	94.6	94.5	94.1	93.7M	95.0	63
City of Ft. Pierce	FRCC	100.0	95.1	94.8	86.5	95.8	95.1	93.4		87.5	97.9	95.8	98.1D	94.8	64
SEPA - Thurmond	SERC	96.9	94.4	89.9	94.4		93.8	95.1	97.9		98.3	92.0	94.3D	94.7	65
City of Lafayette	SPP	89.2	89.6	98.3					95.8	95.8			98.6D	94.6	66

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Carolina Power & Light Co. East	SERC	95.7	93.9	93.8	94.7		95.6	95.3	94.3	94.6	93.0	94.1	94.6 D	94.5	67
Florida Municipal Power Pool	FRCC	93.1	96.0	96.3	95.5	94.3	96.2	95.2		93.6	92.6	93.0	93.9 M	94.5	68
Sunflower Electric Corp.	SPP	97.6	97.2	97.2	96.5	97.6	92.4	97.2	87.8	88.5	91.0	90.6	96.9 D	94.4	69
Union Electric Company	MAIN			100.0	83.3	96.2	97.6	87.5	95.8	94.1	95.5	94.4	96.2 D	94.3	70
Electric Energy, Inc.	MAIN	93.8	95.8	92.3	94.1	96.6	93.1	94.3	96.4	95.6	93.0	92.5	93.8 D	94.2	71
Public Utilities Board Brownsville	ERCOT	95.8	95.6	92.1	95.8	100.0	96.2	96.1	91.9	91.2		93.6	88.0 M	94.2	72
City of Lake Worth	FRCC	95.8	92.7	79.9	92.4	99.3	96.2	93.1		97.2	93.8	91.3	97.6 D	93.9	73
Jacksonville Electric Authority	FRCC	94.3	92.0	94.7	95.4	92.6	95.2	94.4		94.5	94.1	93.4	92.6 M	93.8	74
Alabama Electric Cooperative	SERC	95.1	97.2	98.3	95.5		87.2	86.5	98.6	88.9	96.2	94.8	92.0 D	93.5	75
City WL&P-Springfield	MAIN	92.4	87.8	97.9	94.8	98.6	95.1	96.5	96.9	70.5	91.7	99.7	95.7 D	93.3	76
Entergy Electric System	SPP	91.6	94.5	94.0	94.4	95.3	82.9	95.3	95.8	95.5	94.9	94.3	92.3 M	93.3	77
Southern Company Services	SERC	88.5	89.6	97.2	96.2		98.3	94.1	87.2	95.5	95.1	90.6	93.4 D	93.2	78
Arizona Public Service Company	WSCC-AZNM	96.9	97.9	99.7	93.4	95.8	93.4	98.3	79.9	88.2	89.2	93.8	92.7 D	93.2	79
Maritime Area	NPCC	96.2	94.5	95.1	94.5	94.5	96.0	91.7	90.2	93.5	91.0	91.1	91.7 M	93.2	80
Tampa Electric Company	FRCC	92.3	88.9	93.7	91.9	95.6	97.3	95.4		94.8	90.8	93.2	91.7 M	93.1	81
Northern States Power Company	MAPP	96.5	97.9	97.2	95.5	96.5	84.4	92.4	85.1	87.5	94.4	89.2	95.3 D	92.9	82
L.A. Dept of Water & Power	WSCC-CANV	95.6	93.6	94.3	93.4	93.2	93.2	92.8	90.5	91.1	92.3	91.0	92.8 D	92.8	83
Kentucky Utilities Company	ECAR	81.6	90.3	93.4	89.9		92.4	92.0	94.4	95.1	88.9	97.8	98.3 D	92.7	84
Yadkin, Inc.	SERC	91.0	96.5		88.9		99.3	100.0	99.3	91.3	86.5	79.2	94.4 D	92.6	85
PacifiCorp-West	WSCC-NWPP	96.2	97.9	95.1	95.1	88.9	91.5	89.9	85.4	84.8	91.0	94.0	95.1 D	92.3	86
PacifiCorp-East	WSCC-NWPP	92.7	95.1	93.1	95.8	92.4	92.0	89.2	97.9	84.7	99.0	77.4	94.3 D	92.1	87
Board Of Public Utils.	SPP	88.2	77.1	90.6	93.8	92.7	92.7	95.8	96.9	97.9	95.8	93.8	91.1 D	92.1	88
Central Illinois Pub Serv Co	MAIN	90.8	92.0	90.7	90.9	93.4	96.0	93.6	94.7	93.9	88.1	89.7	91.2 M	92.0	89
United Power Association	MAPP	92.9	91.5	90.3	88.2	92.0	92.0	94.2	94.8	93.7	91.2	92.0	91.6 M	92.0	90
Pub Serv Co of Colorado	WSCC-RMPP	94.4	93.7	90.5	91.8		93.8	93.2	93.0	91.2	88.3	91.2	91.3 M	92.0	91
Virginia Power	SERC	92.7	91.7	91.3	85.1		92.3	93.0	91.3	95.1	92.4	91.7	92.4 D	91.8	92
Wisconsin Electric Power Company	MAIN	81.7	90.1	96.9	93.3	94.4	95.0	91.9	95.0	88.3	88.3	95.4	89.5 D	91.6	93
Sierra Pacific Power Company	WSCC-NWPP	89.2	92.3	88.9	86.4	90.3	92.4	92.1	91.9	91.0	92.9	96.2	93.4 D	91.4	94
WAPA - Lower Colorado	WSCC-AZNM	97.2	94.8	96.9	97.6		98.3	92.0	86.8	94.4	99.3	85.1	76.0 D	91.2	95
El Paso Electric Company	WSCC-AZNM	73.3	95.1	83.3	96.9	93.8	100.0	80.9	93.4	92.7	91.0	95.1	94.1 D	91.1	96
Tucson Electric Power Company	WSCC-AZNM	90.3	86.8	90.3	92.0	95.1	93.8	93.4	90.6	93.1	89.2	85.1	90.8 D	90.9	97
Illinois Power Company	MAIN	94.1	94.8	85.3	88.9	78.1	85.8	92.0	89.9	89.2	94.1	96.5	92.5 D	90.3	98
Michigan Electric Coordinated Syst	ECAR	89.6	91.1	89.5	90.3		92.3	92.4	91.3	89.6	88.3	89.5	89.7 M	90.3	99

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		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
The Dayton Power & Light Company	ECAR	92.2	92.0	89.9	85.1		92.5	93.2	88.7	87.3	86.4	88.7	91.4 M	89.9	100
Upper Peninsula Power Company	MAIN	67.4	74.3	79.2	97.2	93.4	98.3	100.0	100.0	99.3	100.0	99.7	79.7 D	89.9	101
Tennessee Valley Authority	SERC	90.6	83.3	85.1	92.4		90.6	91.0	88.9	88.2	83.0	92.0	96.0 D	89.8	102
St. Joseph Light & Power Company	SPP	92.4	85.8	96.9	99.0	91.3	84.7	78.8	81.6	89.2	89.9	93.4	91.7 D	89.7	103
Western Resources	SPP	84.4	93.8	92.4	100.0	87.8	93.4	80.2	88.5	84.7	82.6	80.6	95.7 D	89.2	104
Indianapolis Power & Light Company	ECAR	87.0	86.8	87.3	86.5		98.2	89.0	90.2	87.5	84.1	86.2	90.6 M	88.6	105
American Electric Power Company	ECAR	87.5	87.1	84.7	84.8		89.1	92.2	91.4	88.5	87.5	88.4	87.3 M	88.0	106
Kansas City Power & Light Company	SPP	86.5	85.0	86.9	85.8	90.6	89.9	93.2	93.9	84.6	85.8	87.5	85.7 M	87.8	107
Nebraska Public Power District	MAPP	97.6	93.5	92.4	88.2	89.6	87.8	94.4	86.1	81.9	83.0	74.7	85.4 M	87.7	108
Saskatchewan Power Corporation	MAPP	92.0	92.0	86.5	99.0	94.4	81.3	85.8	83.7	80.2	87.2	86.5	83.5 D	87.3	109
Missouri Public Service Company	SPP	76.0	94.8	93.4	71.9	89.6	93.1	69.8	91.0	86.1	89.2	81.3	93.8 D	86.4	110
Wisconsin Power & Light Company	MAIN	71.5		100.0	100.0	100.0	77.8	67.0	78.8	85.1	95.1	86.8	87.0 D	86.3	111
Imperial Irrigation District	WSCC-AZNM	89.2	91.7	91.0	88.9	78.1	92.0	85.1	88.2	80.6	91.3	91.3	73.3 D	85.7	112
Ohio Valley Electric Corporation	ECAR	89.1	86.5	83.6	84.0		84.5	83.3	87.9	84.0	84.5	86.6	85.6 M	85.4	113
Allegheny Power System	ECAR	89.6	86.9	84.1	86.2		86.8	84.8	84.6	81.3	80.6	85.3	83.0 M	84.7	114
IES Utilities	MAPP	89.2	90.7	88.9	86.2	87.9	86.1	90.7	81.4	73.3	73.5	75.1	85.4 D	84.1	115
Louisville Gas & Electric Co	ECAR	79.5	87.8	85.8	78.5		86.1	91.3	95.5	77.1	70.1	79.5	87.5 D	83.9	116
Empire District Electric Company	SPP	89.6	89.2	83.3	77.8	81.3	72.6	68.8	80.2	81.3	92.4	86.5	89.2 D	83.2	117
South Carolina Public Service	SERC	78.5		81.3	86.8		86.1	80.2	82.6	85.8	80.9	82.3	84.7 D	83.1	118
Wisconsin Public Service Corporation	MAIN	78.5	81.3	83.0	62.8	63.9	76.4	80.6	87.5	85.8	96.9	98.6	91.7 D	83.0	119
Southern Indiana Gas & Electric Co	ECAR	88.5	77.1	81.9	85.4		81.9	73.6	85.8	83.3	72.2	77.1	87.5 D	81.8	120
South Carolina Electric & Gas Co	SERC	78.1	65.6	73.3	87.2		95.5	86.1	86.8	74.7	79.9	86.1	82.1 D	81.5	121
Hoosier Energy Rural Electric Coop	ECAR	79.9	67.0	85.4	78.5		73.6	88.2	75.3	80.2	86.1	88.9	82.5 D	80.7	122
Comision Federal de Electricidad	WSCC-CANV	77.1	77.8	69.4	88.4	84.2	83.8	87.3	85.1	80.0	82.0	83.0	74.1 D	80.5	123
Oklahoma Gas & Electric Company	SPP	89.9	91.3	93.1	64.9		83.0	61.1	72.9	84.7	76.0	84.0	77.3 D	79.6	124
Big Rivers Electric Corporation	ECAR	85.4	75.7	68.8	80.9		72.9	89.9	86.8	62.8	71.2	88.5	85.6 D	79.5	125
Ohio Edison Company	ECAR	79.1	80.2	74.7	80.7		82.6	81.0	77.5	80.8	81.7	78.5	77.2 M	79.3	126
Madison Gas & Electric Company	MAIN	88.5	75.7	80.6	83.3	86.8	64.9	83.0	90.6	71.9	76.0	79.5	73.8 D	79.1	127
East Kentucky Power Cooperative	ECAR	73.7	74.1	74.2	79.0		78.8	76.6	79.4	83.0	77.3	78.8	75.6 M	77.2	128
Cinergy Corporation	ECAR	66.8	66.7	67.4	68.2		76.2	68.3	69.5	65.3	60.9	66.5	70.9 M	68.1	129
Duquesne Light Company	ECAR	68.6	63.5	60.7	72.4		70.7	62.6	68.3	70.0	72.0	69.4	69.0 M	68.0	130
The Toledo Edison Company	ECAR	62.5	67.0	62.5	54.5		72.2	81.9	78.8	53.5	55.9	54.5	65.3 D	64.5	131
Cleveland Electric Illuminating Co	ECAR	62.8	67.4	52.1	57.3		65.3	53.1	75.0	62.2	68.1	52.1	75.0 D	63.8	132

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
Northern Indiana Public Service Co	ECAR	57.6	60.8	58.0	57.6		65.3	51.0	60.8	60.1	58.7	78.1	66.1 D	61.7	133
Central Illinois Light Company	MAIN	54.4	51.9	51.9	53.0	49.2	53.5	54.5	56.2	55.3	54.8	49.3	55.5 M	53.5	134

Note:

- Survey Method is shown next to current months data. An "X" denotes overlap service.
- A blank value represents missing data (due to data aquisition problems, etc.)

NERC Control Performance Summary - Eastern Interconnection

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank	
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97			
City of Independence Missouri	SPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0 D	100.0	1
City of New Smyrna Beach	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0 X	100.0	2
Reedy Creek	FRCC	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0 X	100.0	3
Manitoba Hydro-Electric Board	MAPP	100.0	99.0	99.3	100.0	100.0	100.0	98.3	100.0	98.3	100.0	100.0	100.0	100.0 D	99.6	4
Hydro-Quebec	NPCC	99.7	99.6	99.6	99.8	99.8	99.9	99.4	99.7	98.9	99.3	99.5	99.5	99.7 M	99.6	5
Southwestern Public Service Co	SPP	100.0	100.0	96.5	99.3	100.0	99.7	100.0	99.0	97.9	100.0	99.7	99.7	99.7 D	99.3	6
Lincoln Electric System	MAPP	99.9	98.9	98.6	99.0	98.7	98.8	99.0	99.5	99.5	99.4	99.5	99.6	99.6 M	99.2	7
Carolina Power & Light Co. West	SERC	98.9	98.8	99.1	99.4		98.6	99.4	99.2	99.0	99.0	98.6	99.1	99.1 D	99.0	8
City of Starke	FRCC	97.9	97.9	100.0	97.9	100.0	100.0	100.0		97.9	100.0	97.9	98.6	98.6 D	98.9	9
South Mississippi Electric Power	SERC	97.9	100.0	98.3	100.0		99.7	94.4	99.3	99.3	98.6	100.0	97.6	97.6 D	98.6	10
City of Key West	FRCC	99.0	99.3	99.0	99.3	93.4	96.2	99.3		99.3	99.3	99.3	99.3	99.3 D	98.5	11
Florida Power & Light Company	FRCC	97.9	96.7	98.3	97.9	97.6	99.5	98.5		99.1	99.0	99.1	98.7	98.7 D	98.4	12
Muscatine Power & Water	MAPP	100.0	86.1	99.0	100.0	97.6	100.0	97.9	99.0	99.3	98.3	100.0	99.7	99.7 D	98.2	13
Central Louisiana Electric Company	SPP	99.3	99.0	95.8	91.7	99.0	97.9	97.9	97.9	99.3	100.0	99.0	99.7	99.7 D	98.2	14
Gainesville Regional Utilities	FRCC	96.9	99.0	96.2	97.9	99.3	98.6	99.3		98.6	98.3	99.0	97.2	97.2 D	98.1	15
Ontario Hydro	NPCC	97.5	97.3	98.0	97.8	98.1	98.6	98.4	98.3	97.9	98.2	98.4	98.2	98.2 M	98.1	16
Westplains Energy	SPP	97.6	98.3	93.1	99.7	100.0	100.0		100.0	100.0	91.7	97.2	98.4	98.4 D	97.9	17
Southwestern Power Administration	SPP	99.7	96.5	98.3	97.9	99.3	97.2	99.7	98.3	99.7	98.3	92.0	97.6	97.6 D	97.8	18
City of Homestead	FRCC	96.9	96.9	98.3	97.6	97.2	97.9	97.9		99.3	97.2	97.6	98.1	98.1 D	97.7	19
Western Farmers Electric Coop	SPP	96.9	97.9	97.2	97.9	99.3	97.6	99.3	97.6	99.3	96.9	93.8	98.3	98.3 D	97.7	20
Otter Tail Power Company	MAPP	98.3	96.3	97.3	97.9	97.8	97.0	97.3	98.2	97.7	96.2	98.1	96.7	96.7 M	97.3	21
SEPA - Hartwell	SERC	99.7	99.0	97.6	98.3		98.3	99.0	99.7		84.7	97.9	96.2	96.2 D	96.9	22
SEPA - Russell	SERC	95.1	96.9	95.1	96.9		94.8	97.9	97.6	95.1	100.0	98.6	97.0	97.0 D	96.8	23
Duke Power Company	SERC	96.5	98.3	97.2	89.2		97.2	94.8	96.2	97.6	98.3	98.6	97.2	97.2 D	96.5	24
City of Tallahassee	FRCC	82.5	88.2	99.7	99.3	96.2	99.7	94.8		95.1	99.3	98.3	98.4	98.4 D	95.8	25
Southern Minnesota Muni. Power	MAPP	96.5	95.8	93.1	92.4	95.5	96.5	97.9	99.0	97.9	88.2	97.6	97.6	97.6 D	95.8	26
Central & South West Sevices, Inc.	SPP	93.3	93.5	92.3	96.5	95.6	95.0	97.4	97.4	97.5	95.7	92.9	96.5	96.5 D	95.6	27
Florida Power Corporation	FRCC	96.2	96.9	97.6	96.9	94.4	97.2	97.9		95.8	92.4	93.4	93.8	93.8 D	95.5	28
Southern Illinois Power Coop	MAIN	100.0	100.0	94.4	99.7	100.0	100.0	100.0	91.3	100.0	91.7	93.4	85.4	85.4 D	95.5	29
Seminole Electric Cooperative	FRCC	99.0	89.6	92.7	89.9	91.3	100.0	93.4		97.9	99.3	97.9	97.0	97.0 D	95.4	30
Grand River Dam Authority	SPP	96.5	87.5	95.8	99.0	97.6	96.9	98.3	87.8	100.0	94.8	91.3	96.7	96.7 D	95.3	31
New England Power Exchange	NPCC	94.4	94.5	95.8	96.7	95.5	96.3	95.4	96.1	96.3	96.1	92.5	94.1	94.1 M	95.2	32
Associated Electric Cooperative	SPP	95.5	95.1	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.1 D	95.2	33

NERC Control Performance Summary - Eastern Interconnection

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
Cajun Electric Power Cooperative	SPP	96.0	95.6	95.6	93.8	95.5	96.6	96.0	95.3	94.6	94.5	94.1	93.7 M	95.0	34
City of Ft. Pierce	FRCC	100.0	95.1	94.8	86.5	95.8	95.1	93.4		87.5	97.9	95.8	98.1 D	94.8	35
SEPA - Thurmond	SERC	96.9	94.4	89.9	94.4		93.8	95.1	97.9		98.3	92.0	94.3 D	94.7	36
City of Lafayette	SPP	89.2	89.6	98.3					95.8	95.8			98.6 D	94.6	37
Carolina Power & Light Co. East	SERC	95.7	93.9	93.8	94.7		95.6	95.3	94.3	94.6	93.0	94.1	94.6 D	94.5	38
Florida Municipal Power Pool	FRCC	93.1	96.0	96.3	95.5	94.3	96.2	95.2		93.6	92.6	93.0	93.9 M	94.5	39
Sunflower Electric Corp.	SPP	97.6	97.2	97.2	96.5	97.6	92.4	97.2	87.8	88.5	91.0	90.6	96.9 D	94.4	40
Union Electric Company	MAIN			100.0	83.3	96.2	97.6	87.5	95.8	94.1	95.5	94.4	96.2 D	94.3	41
Electric Energy, Inc.	MAIN	93.8	95.8	92.3	94.1	96.6	93.1	94.3	96.4	95.6	93.0	92.5	93.8 D	94.2	42
City of Lake Worth	FRCC	95.8	92.7	79.9	92.4	99.3	96.2	93.1		97.2	93.8	91.3	97.6 D	93.9	43
Jacksonville Electric Authority	FRCC	94.3	92.0	94.7	95.4	92.6	95.2	94.4		94.5	94.1	93.4	92.6 M	93.8	44
Alabama Electric Cooperative	SERC	95.1	97.2	98.3	95.5		87.2	86.5	98.6	88.9	96.2	94.8	92.0 D	93.5	45
City WL&P-Springfield	MAIN	92.4	87.8	97.9	94.8	98.6	95.1	96.5	96.9	70.5	91.7	99.7	95.7 D	93.3	46
Entergy Electric System	SPP	91.6	94.5	94.0	94.4	95.3	82.9	95.3	95.8	95.5	94.9	94.3	92.3 M	93.3	47
Southern Company Services	SERC	88.5	89.6	97.2	96.2		98.3	94.1	87.2	95.5	95.1	90.6	93.4 D	93.2	48
Maritime Area	NPCC	96.2	94.5	95.1	94.5	94.5	96.0	91.7	90.2	93.5	91.0	91.1	91.7 M	93.2	49
Tampa Electric Company	FRCC	92.3	88.9	93.7	91.9	95.6	97.3	95.4		94.8	90.8	93.2	91.7 M	93.1	50
Northern States Power Company	MAPP	96.5	97.9	97.2	95.5	96.5	84.4	92.4	85.1	87.5	94.4	89.2	95.3 D	92.9	51
Kentucky Utilities Company	ECAR	81.6	90.3	93.4	89.9		92.4	92.0	94.4	95.1	88.9	97.8	98.3 D	92.7	52
Yadkin, Inc.	SERC	91.0	96.5		88.9		99.3	100.0	99.3	91.3	86.5	79.2	94.4 D	92.6	53
Board Of Public Utils.	SPP	88.2	77.1	90.6	93.8	92.7	92.7	95.8	96.9	97.9	95.8	93.8	91.1 D	92.1	54
Central Illinois Pub Serv Co	MAIN	90.8	92.0	90.7	90.9	93.4	96.0	93.6	94.7	93.9	88.1	89.7	91.2 M	92.0	55
United Power Association	MAPP	92.9	91.5	90.3	88.2	92.0	92.0	94.2	94.8	93.7	91.2	92.0	91.6 M	92.0	56
Virginia Power	SERC	92.7	91.7	91.3	85.1		92.3	93.0	91.3	95.1	92.4	91.7	92.4 D	91.8	57
Wisconsin Electric Power Company	MAIN	81.7	90.1	96.9	93.3	94.4	95.0	91.9	95.0	88.3	88.3	95.4	89.5 D	91.6	58
Illinois Power Company	MAIN	94.1	94.8	85.3	88.9	78.1	85.8	92.0	89.9	89.2	94.1	96.5	92.5 D	90.3	59
Michigan Electric Coordinated Syst	ECAR	89.6	91.1	89.5	90.3		92.3	92.4	91.3	89.6	88.3	89.5	89.7 M	90.3	60
The Dayton Power & Light Company	ECAR	92.2	92.0	89.9	85.1		92.5	93.2	88.7	87.3	86.4	88.7	91.4 M	89.9	61
Upper Peninsula Power Company	MAIN	67.4	74.3	79.2	97.2	93.4	98.3	100.0	100.0	99.3	100.0	99.7	79.7 D	89.9	62
Tennessee Valley Authority	SERC	90.6	83.3	85.1	92.4		90.6	91.0	88.9	88.2	83.0	92.0	96.0 D	89.8	63
St. Joseph Light & Power Company	SPP	92.4	85.8	96.9	99.0	91.3	84.7	78.8	81.6	89.2	89.9	93.4	91.7 D	89.7	64
Western Resources	SPP	84.4	93.8	92.4	100.0	87.8	93.4	80.2	88.5	84.7	82.6	80.6	95.7 D	89.2	65
Indianapolis Power & Light Company	ECAR	87.0	86.8	87.3	86.5		98.2	89.0	90.2	87.5	84.1	86.2	90.6 M	88.6	66

NERC Control Performance Summary - Eastern Interconnection

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
American Electric Power Company	ECAR	87.5	87.1	84.7	84.8		89.1	92.2	91.4	88.5	87.5	88.4	87.3 M	88.0	67
Kansas City Power & Light Company	SPP	86.5	85.0	86.9	85.8	90.6	89.9	93.2	93.9	84.6	85.8	87.5	85.7 M	87.8	68
Nebraska Public Power District	MAPP	97.6	93.5	92.4	88.2	89.6	87.8	94.4	86.1	81.9	83.0	74.7	85.4 M	87.7	69
Saskatchewan Power Corporation	MAPP	92.0	92.0	86.5	99.0	94.4	81.3	85.8	83.7	80.2	87.2	86.5	83.5 D	87.3	70
Missouri Public Service Company	SPP	76.0	94.8	93.4	71.9	89.6	93.1	69.8	91.0	86.1	89.2	81.3	93.8 D	86.4	71
Wisconsin Power & Light Company	MAIN	71.5		100.0	100.0	100.0	77.8	67.0	78.8	85.1	95.1	86.8	87.0 D	86.3	72
Ohio Valley Electric Corporation	ECAR	89.1	86.5	83.6	84.0		84.5	83.3	87.9	84.0	84.5	86.6	85.6 M	85.4	73
Allegheny Power System	ECAR	89.6	86.9	84.1	86.2		86.8	84.8	84.6	81.3	80.6	85.3	83.0 M	84.7	74
IES Utilities	MAPP	89.2	90.7	88.9	86.2	87.9	86.1	90.7	81.4	73.3	73.5	75.1	85.4 D	84.1	75
Louisville Gas & Electric Co	ECAR	79.5	87.8	85.8	78.5		86.1	91.3	95.5	77.1	70.1	79.5	87.5 D	83.9	76
Empire District Electric Company	SPP	89.6	89.2	83.3	77.8	81.3	72.6	68.8	80.2	81.3	92.4	86.5	89.2 D	83.2	77
South Carolina Public Service	SERC	78.5		81.3	86.8		86.1	80.2	82.6	85.8	80.9	82.3	84.7 D	83.1	78
Wisconsin Public Service Corporation	MAIN	78.5	81.3	83.0	62.8	63.9	76.4	80.6	87.5	85.8	96.9	98.6	91.7 D	83.0	79
Southern Indiana Gas & Electric Co	ECAR	88.5	77.1	81.9	85.4		81.9	73.6	85.8	83.3	72.2	77.1	87.5 D	81.8	80
South Carolina Electric & Gas Co	SERC	78.1	65.6	73.3	87.2		95.5	86.1	86.8	74.7	79.9	86.1	82.1 D	81.5	81
Hoosier Energy Rural Electric Coop	ECAR	79.9	67.0	85.4	78.5		73.6	88.2	75.3	80.2	86.1	88.9	82.5 D	80.7	82
Oklahoma Gas & Electric Company	SPP	89.9	91.3	93.1	64.9		83.0	61.1	72.9	84.7	76.0	84.0	77.3 D	79.6	83
Big Rivers Electric Corporation	ECAR	85.4	75.7	68.8	80.9		72.9	89.9	86.8	62.8	71.2	88.5	85.6 D	79.5	84
Ohio Edison Company	ECAR	79.1	80.2	74.7	80.7		82.6	81.0	77.5	80.8	81.7	78.5	77.2 M	79.3	85
Madison Gas & Electric Company	MAIN	88.5	75.7	80.6	83.3	86.8	64.9	83.0	90.6	71.9	76.0	79.5	73.8 D	79.1	86
East Kentucky Power Cooperative	ECAR	73.7	74.1	74.2	79.0		78.8	76.6	79.4	83.0	77.3	78.8	75.6 M	77.2	87
Cinergy Corporation	ECAR	66.8	66.7	67.4	68.2		76.2	68.3	69.5	65.3	60.9	66.5	70.9 M	68.1	88
Duquesne Light Company	ECAR	68.6	63.5	60.7	72.4		70.7	62.6	68.3	70.0	72.0	69.4	69.0 M	68.0	89
The Toledo Edison Company	ECAR	62.5	67.0	62.5	54.5		72.2	81.9	78.8	53.5	55.9	54.5	65.3 D	64.5	90
Cleveland Electric Illuminating Co	ECAR	62.8	67.4	52.1	57.3		65.3	53.1	75.0	62.2	68.1	52.1	75.0 D	63.8	91
Northern Indiana Public Service Co	ECAR	57.6	60.8	58.0	57.6		65.3	51.0	60.8	60.1	58.7	78.1	66.1 D	61.7	92
Central Illinois Light Company	MAIN	54.4	51.9	51.9	53.0	49.2	53.5	54.5	56.2	55.3	54.8	49.3	55.5 M	53.5	93

- Note:
- Survey Method is shown next to current month's data. An "X" denotes overlap service.
 - A blank value represents missing data (due to data acquisition problems, etc.)

NERC Control Performance Summary - Western Interconnection

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region	% Compliance												Accum	Rank			
		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97					
Grant County PUD #1	WSCC-NWPP	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	1
British Columbia Hydro & Power	WSCC-NWPP	99.7	99.3	99.7	98.6	99.3	100.0	99.0	99.7	98.6	99.0	100.0	99.7	99.7	99.4	99.4	2	
San Diego Gas & Electric Company	WSCC-CANV	99.7	97.6	99.7	100.0	100.0	99.7	99.3	99.3	99.3	99.7	98.3	99.7	99.4	99.4	3		
Southern California Edison Company	WSCC-CANV	100.0	97.2	97.6	99.3	100.0	99.0	99.7	100.0	95.1	99.7	100.0	98.8	98.9	98.8	4		
Salt River Project	WSCC-AZNM	98.6	99.0	99.7	99.0	99.3	99.3	99.7	97.2	99.7	99.3	97.2	98.3	98.8	98.8	5		
Nevada Power Company	WSCC-CANV	97.6	97.9	96.9	100.0	100.0	100.0	100.0	99.0	95.5	97.6	100.0	98.6	98.6	98.6	6		
Portland General Electric Company	WSCC-NWPP	93.8	99.7	99.7	95.8	99.7	98.6	99.0	99.0	99.7	98.3	98.3	98.6	98.3	98.3	7		
Puget Sound Energy	WSCC-NWPP	97.9	99.7	94.4	98.3	95.1	97.6	100.0	100.0	96.5	99.7	100.0	98.3	98.1	98.3	8		
WAPA - Colorado Missouri	WSCC-RMPP	99.7	99.0	99.3	93.6		95.7	99.3	98.6	97.9	98.3	99.3	97.9	98.0	98.0	9		
Tacoma City Light	WSCC-NWPP	98.3	97.2	97.6	99.0	99.3	91.3	97.9	97.6	100.0	98.6	100.0	96.2	97.6	97.6	10		
Washington Water Power Company	WSCC-NWPP	97.9	99.7	99.3	98.6	96.9	99.0	97.9	91.7	91.0	100.0	98.6	99.0	97.6	97.6	11		
Pacific Gas & Electric Company	WSCC-CANV	100.0	99.3	91.0	93.8	94.4	99.3	99.3	97.9	97.6	99.7	99.0	97.9	97.5	97.5	12		
Seattle City Light	WSCC-NWPP	95.1	99.0	98.6	99.0	99.3	98.6	98.3	95.5	91.7	95.8	96.9	99.1	97.4	97.4	13		
Idaho Power Company	WSCC-NWPP	97.2	95.5	99.0	100.0	95.5	95.5	96.0	95.8	97.2	97.6	99.7	97.7	97.3	97.3	14		
Bonneville Power Administration	WSCC-NWPP	97.2	96.2	97.2	93.1	97.2	98.3	96.2	98.3	93.8	100.0	97.6	99.1	97.2	97.2	15		
Douglas County PUD #1	WSCC-NWPP	100.0	100.0	99.7	100.0	100.0	99.7	89.9	94.1	91.7	95.1	96.2	94.3	96.5	96.5	16		
Public Service of New Mexico	WSCC-AZNM	92.7	95.1	98.3	93.0	97.2	97.9	98.3	94.8	94.4	99.0	94.4	99.0	96.4	96.4	17		
TransAlta Utilities Corporation	WSCC-NWPP	95.8	97.2	97.6	98.6	94.1	96.9	95.5	94.8	93.4	98.3	94.1	97.4	96.2	96.2	18		
Montana Power Company	WSCC-NWPP	99.7	99.7	98.3	96.5	95.5	100.0	93.4	87.2	92.0	95.8	95.8	97.6	96.1	96.1	19		
Chelan County PUD #1	WSCC-NWPP	98.3	96.5	93.4	100.0	95.5	90.6	92.0	92.0	86.4	99.3	100.0	100.0	95.7	95.7	20		
City of Pasadena	WSCC-CANV	92.0	89.6	97.6		97.9	95.5	92.7	96.5	94.8	97.6	97.6	95.8	95.3	95.3	21		
Arizona Public Service Company	WSCC-AZNM	96.9	97.9	99.7	93.4	95.8	93.4	98.3	79.9	88.2	89.2	93.8	92.7	93.2	93.2	22		
L.A. Dept of Water & Power	WSCC-CANV	95.6	93.6	94.3	93.4	93.2	93.2	92.8	90.5	91.1	92.3	91.0	92.8	92.8	92.8	23		
PacifiCorp-West	WSCC-NWPP	96.2	97.9	95.1	95.1	88.9	91.5	89.9	85.4	84.8	91.0	94.0	95.1	92.3	92.3	24		
PacifiCorp-East	WSCC-NWPP	92.7	95.1	93.1	95.8	92.4	92.0	89.2	97.9	84.7	99.0	77.4	94.3	92.1	92.1	25		
Pub Serv Co of Colorado	WSCC-RMPP	94.4	93.7	90.5	91.8		93.8	93.2	93.0	91.2	88.3	91.2	91.3	92.0	92.0	26		
Sierra Pacific Power Company	WSCC-NWPP	89.2	92.3	88.9	86.4	90.3	92.4	92.1	91.9	91.0	92.9	96.2	93.4	91.4	91.4	27		
WAPA - Lower Colorado	WSCC-AZNM	97.2	94.8	96.9	97.6		98.3	92.0	86.8	94.4	99.3	85.1	76.0	91.2	91.2	28		
El Paso Electric Company	WSCC-AZNM	73.3	95.1	83.3	96.9	93.8	100.0	80.9	93.4	92.7	91.0	95.1	94.1	91.1	91.1	29		
Tucson Electric Power Company	WSCC-AZNM	90.3	86.8	90.3	92.0	95.1	93.8	93.4	90.6	93.1	89.2	85.1	90.8	90.9	90.9	30		
Imperial Irrigation District	WSCC-AZNM	89.2	91.7	91.0	88.9	78.1	92.0	85.1	88.2	80.6	91.3	91.3	73.3	85.7	85.7	31		
Comision Federal de Electricidad	WSCC-CANV	77.1	77.8	69.4	88.4	84.2	83.8	87.3	85.1	80.0	82.0	83.0	74.1	80.5	80.5	32		

NERC Control Performance Summary - Western Interconnection

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

% Compliance

Control Area	Region	Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
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Note:

- Survey Method is shown next to current month's data. An "X" denotes overlap service.
- A blank value represents missing data (due to data acquisition problems, etc.)

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance											Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97			Sep 97
Kentucky Utilities Company	ECAR	A1	82.6	91.0	95.1	91.0		92.4	92.4	95.1	97.2	91.0	99.3	99.3D	93.8	1
		A2	80.6	89.6	91.7	88.9		92.4	91.7	93.8	93.1	86.8	96.4	97.2	91.6	
		AVG	81.6	90.3	93.4	89.9		92.4	92.0	94.4	95.1	88.9	97.8	98.3	92.7	
Michigan Electric Coordinated Syst	ECAR	A1	94.0	95.1	93.8	94.4		95.9	95.6	94.2	93.2	92.2	93.2	93.2M	94.0	2
		A2	85.1	87.1	85.2	86.2		88.8	89.1	88.5	85.9	84.5	85.7	86.3	86.5	
		AVG	89.6	91.1	89.5	90.3		92.3	92.4	91.3	89.6	88.3	89.5	89.7	90.3	
The Dayton Power & Light Company	ECAR	A1	91.4	91.3	87.7	84.0		92.7	92.7	88.2	88.4	86.5	89.8	91.4M	89.6	3
		A2	93.0	92.8	92.0	86.3		92.3	93.6	89.2	86.2	86.3	87.5	91.3	90.2	
		AVG	92.2	92.0	89.9	85.1		92.5	93.2	88.7	87.3	86.4	88.7	91.4	89.9	
Indianapolis Power & Light Company	ECAR	A1	89.9	88.0	88.9	88.6		98.7	91.5	91.8	90.3	84.4	86.4	92.2M	90.2	4
		A2	84.1	85.6	85.7	84.3		97.7	86.5	88.5	84.6	83.8	85.9	88.9	87.0	
		AVG	87.0	86.8	87.3	86.5		98.2	89.0	90.2	87.5	84.1	86.2	90.6	88.6	
American Electric Power Company	ECAR	A1	92.5	91.1	89.0	90.4		93.9	96.0	95.5	93.6	93.5	94.9	93.3M	93.1	5
		A2	82.5	83.1	80.4	79.1		84.3	88.3	87.2	83.4	81.6	81.8	81.3	82.9	
		AVG	87.5	87.1	84.7	84.8		89.1	92.2	91.4	88.5	87.5	88.4	87.3	88.0	
Ohio Valley Electric Corporation	ECAR	A1	89.8	88.3	86.4	84.7		84.6	81.9	88.0	84.1	84.6	86.5	86.0M	85.9	6
		A2	88.4	84.7	80.8	83.2		84.3	84.7	87.9	83.8	84.3	86.6	85.2	84.9	
		AVG	89.1	86.5	83.6	84.0		84.5	83.3	87.9	84.0	84.5	86.6	85.6	85.4	
Allegheny Power System	ECAR	A1	95.8	94.4	91.8	94.4		94.6	93.8	93.2	91.6	91.2	94.0	91.9M	93.2	7
		A2	83.4	79.4	76.4	78.1		79.0	75.7	76.1	71.1	70.1	76.6	74.1	76.2	
		AVG	89.6	86.9	84.1	86.2		86.8	84.8	84.6	81.3	80.6	85.3	83.0	84.7	
Louisville Gas & Electric Co	ECAR	A1	68.8	83.3	83.3	66.0		81.9	85.4	92.4	68.8	58.3	70.1	79.5D	76.4	8
		A2	90.3	92.4	88.2	91.0		90.3	97.2	98.6	85.4	81.9	88.9	95.5	91.3	
		AVG	79.5	87.8	85.8	78.5		86.1	91.3	95.5	77.1	70.1	79.5	87.5	83.9	
Southern Indiana Gas & Electric Co	ECAR	A1	86.8	70.1	84.0	81.3		73.6	66.0	78.5	81.9	61.1	70.8	84.4D	76.9	9
		A2	90.3	84.0	79.9	89.6		90.3	81.3	93.1	84.7	83.3	83.3	90.6	86.7	
		AVG	88.5	77.1	81.9	85.4		81.9	73.6	85.8	83.3	72.2	77.1	87.5	81.8	

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance											Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97			Sep 97
Hoosier Energy Rural Electric Coop	ECAR	A1	75.7	61.1	83.3	74.3		68.1	84.7	72.2	78.5	81.3	87.5	80.2D	77.3	10
		A2	84.0	72.9	87.5	82.6		79.2	91.7	78.5	81.9	91.0	90.3	84.7	84.1	
		AVG	79.9	67.0	85.4	78.5		73.6	88.2	75.3	80.2	86.1	88.9	82.5	80.7	
Big Rivers Electric Corporation	ECAR	A1	90.3	79.2	66.7	88.9		81.3	91.7	87.5	69.4	80.6	91.0	85.4D	83.1	11
		A2	80.6	72.2	70.8	72.9		64.6	88.2	86.1	56.3	61.8	86.1	85.8	75.9	
		AVG	85.4	75.7	68.8	80.9		72.9	89.9	86.8	62.8	71.2	88.5	85.6	79.5	
Ohio Edison Company	ECAR	A1	91.8	92.1	86.9	91.7		94.0	91.6	89.8	91.2	92.9	89.9	90.0M	91.0	12
		A2	66.4	68.4	62.5	69.7		71.2	70.3	65.2	70.5	70.6	67.1	64.4	67.6	
		AVG	79.1	80.2	74.7	80.7		82.6	81.0	77.5	80.8	81.7	78.5	77.2	79.3	
East Kentucky Power Cooperative	ECAR	A1	82.4	82.7	84.7	89.0		89.2	86.6	89.2	91.1	89.0	90.3	86.0M	87.2	13
		A2	64.9	65.4	63.6	69.0		68.4	66.6	69.6	74.8	65.7	67.3	65.1	67.1	
		AVG	73.7	74.1	74.2	79.0		78.8	76.6	79.4	83.0	77.3	78.8	75.6	77.2	
Cinergy Corporation	ECAR	A1	82.8	81.5	80.0	83.6		90.1	83.2	84.1	81.6	78.0	83.3	88.3M	83.7	14
		A2	50.9	52.0	54.8	52.8		62.3	53.4	55.0	49.0	43.8	49.8	53.5	52.6	
		AVG	66.8	66.7	67.4	68.2		76.2	68.3	69.5	65.3	60.9	66.5	70.9	68.1	
Duquesne Light Company	ECAR	A1	80.4	75.8	68.3	84.7		83.4	75.2	80.5	82.8	82.3	80.4	80.0M	79.5	15
		A2	56.9	51.2	53.0	60.2		58.0	50.0	56.0	57.2	61.8	58.5	57.9	56.6	
		AVG	68.6	63.5	60.7	72.4		70.7	62.6	68.3	70.0	72.0	69.4	69.0	68.0	
The Toledo Edison Company	ECAR	A1	76.4	76.4	70.8	59.7		79.9	87.5	87.5	72.9	74.3	77.8	75.4D	76.2	16
		A2	48.6	57.6	54.2	49.3		64.6	76.4	70.1	34.0	37.5	31.3	55.1	52.8	
		AVG	62.5	67.0	62.5	54.5		72.2	81.9	78.8	53.5	55.9	54.5	65.3	64.5	
Cleveland Electric Illuminating Co	ECAR	A1	84.7	84.7	63.9	76.4		85.4	70.1	90.3	74.3	84.0	67.4	88.2D	79.8	17
		A2	41.0	50.0	40.3	38.2		45.1	36.1	59.7	50.0	52.1	36.8	61.8	47.7	
		AVG	62.8	67.4	52.1	57.3		65.3	53.1	75.0	62.2	68.1	52.1	75.0	63.8	
Northern Indiana Public Service Co	ECAR	A1	97.9	95.1	88.9	97.2		97.2	81.9	97.2	97.2	93.1	65.3	97.2D	92.1	18
		A2	17.4	26.4	27.1	18.1		33.3	20.1	24.3	22.9	24.3	91.0	35.1	31.2	
		AVG	57.6	60.8	58.0	57.6		65.3	51.0	60.8	60.1	58.7	78.1	66.1	61.7	

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97			
Texas-New Mexico Power Company	ERCOT	A1	100.0	94.4	99.3	98.6	100.0	100.0	100.0	100.0	97.9	99.3	97.2	100.0	100.0 D	98.9	1
		A2	100.0	99.3	100.0	99.3	100.0	100.0	100.0	100.0	99.3	100.0	100.0	100.0	100.0	99.8	
		AVG	100.0	96.9	99.7	99.0	100.0	100.0	100.0	100.0	98.6	99.7	98.6	100.0	100.0	99.4	
S Texas & Medina Electric Coops.	ERCOT	A1	97.2	98.6	97.9	100.0	100.0		100.0	100.0	100.0	100.0	100.0	100.0	93.1 D	98.8	2
		A2	100.0	100.0	97.9	100.0	100.0		100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.8	
		AVG	98.6	99.3	97.9	100.0	100.0		100.0	100.0	100.0	100.0	100.0	100.0	96.5	99.3	
Central & South West Sevices, Inc.	ERCOT	A1	99.3	98.4	98.4	99.0	99.5	99.4	99.4	98.8	99.3	100.0	98.8	99.0 M	99.1	3	
		A2	97.4	95.7	95.5	97.0	98.8	98.1	98.0	98.6	98.7	100.0	97.5	97.7	97.7		
		AVG	98.4	97.1	96.9	98.0	99.1	98.7	98.7	98.7	99.0	100.0	98.1	98.3	98.4		
Houston Lighting & Power Company	ERCOT	A1	98.6	95.8	97.9	97.2	100.0	97.9	97.9	99.3	100.0	99.3	100.0	99.7 D	98.7	4	
		A2	98.6	97.2	96.5	97.2	99.3	97.2	97.2	98.6	98.6	98.6	98.6	98.3	98.0		
		AVG	98.6	96.5	97.2	97.2	99.7	97.6	97.6	99.0	99.3	99.0	99.3	99.0	98.4		
City of Austin	ERCOT	A1	98.6	93.8	79.2	98.6	96.5	100.0	100.0	97.2	95.8	97.9	95.1	99.3 D	96.3	5	
		A2	97.9	91.7	79.9	99.3	96.5	99.3	99.3	99.3	97.2	98.6	95.1	99.0	96.3		
		AVG	98.3	92.7	79.5	99.0	96.5	99.7	99.7	98.3	96.5	98.3	95.1	99.1	96.3		
Texas Municipal Power Pool	ERCOT	A1	97.2	93.1	91.7	91.0	99.3	99.3	99.3	95.1	95.1	99.3	95.1	98.3 D	96.3	6	
		A2	96.5	94.4	96.5	93.1	98.6	95.8	95.8	93.8	96.5	95.1	95.1	99.7	96.2		
		AVG	96.9	93.8	94.1	92.0	99.0	97.6	97.6	94.4	95.8	97.2	95.1	99.0	96.3		
Lower Colorado River Authority	ERCOT	A1	99.6	99.4	98.6	98.6	99.3	99.6	99.6	99.0	99.3	99.9	99.4	99.4 M	99.3	7	
		A2	95.4	94.4	90.7	92.2	91.6	93.0	92.8	90.7	94.7	94.5	92.6	93.0	93.0		
		AVG	97.5	96.9	94.7	95.4	95.4	96.3	96.2	94.8	97.0	97.2	96.0	96.2	96.1		
Texas Utilities Company	ERCOT	A1	98.1	95.1	94.1	96.3	98.6	98.3	98.2	98.7	98.7	98.5	99.1	98.1 M	97.7	8	
		A2	92.8	90.2	89.9	89.6	93.8	93.2	93.0	94.8	94.2	95.3	96.5	92.5	93.0		
		AVG	95.4	92.7	92.0	93.0	96.2	95.8	95.6	96.8	96.5	96.9	97.8	95.3	95.3		
Public Utilities Board Brownsville	ERCOT	A1	92.4	93.6	87.4	92.4	100.0	94.5	94.4	86.3	85.3		90.5	79.8 M	90.6	9	
		A2	99.2	97.7	96.8	99.2	100.0	97.9	97.9	97.5	97.1		96.7	96.3	97.8		
		AVG	95.8	95.6	92.1	95.8	100.0	96.2	96.1	91.9	91.2		93.6	88.0	94.2		

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

			% Compliance														
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank	
City of New Smyrna Beach	FRCC	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0X	100.0	1	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
Reedy Creek	FRCC	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0X	100.0	2	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
City of Starke	FRCC	A1	95.8	95.8	100.0	95.8	100.0	100.0	100.0		95.8	100.0	95.8	97.2D	97.8	3	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
		AVG	97.9	97.9	100.0	97.9	100.0	100.0	100.0	100.0		97.9	100.0	97.9	98.6	98.9	
City of Key West	FRCC	A1	97.9	98.6	97.9	98.6	86.8	92.4	98.6		98.6	98.6	98.6	98.6D	97.0	4	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
		AVG	99.0	99.3	99.0	99.3	93.4	96.2	99.3		99.3	99.3	99.3	99.3	99.3	98.5	
Florida Power & Light Company	FRCC	A1	97.5	95.8	97.8	97.4	97.1	99.3	98.1		98.9	98.7	98.8	98.6D	98.0	5	
		A2	98.3	97.5	98.7	98.3	98.1	99.7	98.9		99.3	99.3	99.4	98.9	98.8	98.8	
		AVG	97.9	96.7	98.3	97.9	97.6	99.5	98.5		99.1	99.0	99.1	98.7	98.4	98.4	
Gainesville Regional Utilities	FRCC	A1	93.8	99.3	93.1	97.2	98.6	97.2	99.3		98.6	97.2	99.3	95.8D	97.1	6	
		A2	100.0	98.6	99.3	98.6	100.0	100.0	99.3		98.6	99.3	98.6	98.6	99.1	99.1	
		AVG	96.9	99.0	96.2	97.9	99.3	98.6	99.3		98.6	98.3	99.0	97.2	98.1	98.1	
City of Homestead	FRCC	A1	93.8	93.8	96.5	95.1	94.4	95.8	95.8		98.6	94.4	95.1	96.2D	95.5	7	
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		100.0	100.0	100.0	100.0	100.0	
		AVG	96.9	96.9	98.3	97.6	97.2	97.9	97.9		99.3	97.2	97.6	98.1	97.7	97.7	
City of Tallahassee	FRCC	A1	73.6	87.5	99.3	98.6	95.8	100.0	90.3		96.5	99.3	96.5	97.2D	94.3	8	
		A2	91.4	88.8	100.0	100.0	96.5	99.3	99.3		93.7	99.3	100.0	99.7	97.3	97.3	
		AVG	82.5	88.2	99.7	99.3	96.2	99.7	94.8		95.1	99.3	98.3	98.4	95.8	95.8	
Florida Power Corporation	FRCC	A1	95.1	97.2	97.2	94.4	92.4	96.5	97.2		93.1	87.9	89.6	91.7D	93.7	9	
		A2	97.2	96.5	97.9	99.3	96.5	97.9	98.6		98.6	97.0	97.2	95.8	97.4	97.4	
		AVG	96.2	96.9	97.6	96.9	94.4	97.2	97.9		95.8	92.4	93.4	93.8	95.5	95.5	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance											Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97			Sep 97
Seminole Electric Cooperative	FRCC	A1	97.9	88.2	93.8	89.6	91.7	100.0	93.1		97.9	99.3	97.9	96.2D	95.1	10
		A2	100.0	91.0	91.7	90.3	91.0	100.0	93.8		97.9	99.3	97.9	97.9	95.7	
		AVG	99.0	89.6	92.7	89.9	91.3	100.0	93.4		97.9	99.3	97.9	97.0	95.4	
City of Ft. Pierce	FRCC	A1	100.0	91.7	91.7	81.9	92.4	93.1	88.2		75.0	95.8	91.7	96.2D	91.1	11
		A2	100.0	98.6	97.9	91.0	99.3	97.2	98.6		100.0	100.0	100.0	100.0	98.6	
		AVG	100.0	95.1	94.8	86.5	95.8	95.1	93.4		87.5	97.9	95.8	98.1	94.8	
Florida Municipal Power Pool	FRCC	A1	92.0	95.3	95.6	95.3	93.6	95.9	94.8		93.1	93.1	93.0	93.6M	94.1	12
		A2	94.2	96.7	96.9	95.7	95.1	96.5	95.5		94.1	92.1	92.9	94.2	94.8	
		AVG	93.1	96.0	96.3	95.5	94.3	96.2	95.2		93.6	92.6	93.0	93.9	94.5	
City of Lake Worth	FRCC	A1	91.7	88.2	62.5	84.7	98.6	92.4	86.8		94.4	88.2	83.3	95.1D	88.4	13
		A2	100.0	97.2	97.2	100.0	100.0	100.0	99.3		100.0	99.3	99.3	100.0	99.4	
		AVG	95.8	92.7	79.9	92.4	99.3	96.2	93.1		97.2	93.8	91.3	97.6	93.9	
Jacksonville Electric Authority	FRCC	A1	94.2	92.2	94.3	95.0	91.9	94.9	94.0		94.3	93.7	92.8	92.4M	93.5	14
		A2	94.4	91.9	95.2	95.8	93.3	95.4	94.9		94.8	94.5	94.0	92.9	94.2	
		AVG	94.3	92.0	94.7	95.4	92.6	95.2	94.4		94.5	94.1	93.4	92.6	93.8	
Tampa Electric Coamny	FRCC	A1	92.1	88.8	93.4	91.7	95.9	97.5	95.8		95.0	91.5	93.8	91.7M	93.2	15
		A2	92.5	89.1	94.0	92.0	95.2	97.0	95.0		94.6	90.2	92.6	91.6	93.0	
		AVG	92.3	88.9	93.7	91.9	95.6	97.3	95.4		94.8	90.8	93.2	91.7	93.1	

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			% Compliance													
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
Southern Illinois Power Coop	MAIN	A1	100.0	100.0	94.4	99.3	100.0	100.0	100.0	86.8	100.0	91.7	91.0	85.4 D	94.9	1
		A2	100.0	100.0	94.4	100.0	100.0	100.0	100.0	95.8	100.0	91.7	95.8	85.4	96.0	
		AVG	100.0	100.0	94.4	99.7	100.0	100.0	100.0	91.3	100.0	91.7	93.4	85.4	95.5	
Union Electric Company	MAIN	A1			100.0	88.9	97.9	98.6	95.1	97.2	95.8	98.6	96.5	97.9 D	96.8	2
		A2			100.0	77.8	94.4	96.5	79.9	94.4	92.4	92.4	92.4	94.4	91.7	
		AVG			100.0	83.3	96.2	97.6	87.5	95.8	94.1	95.5	94.4	96.2	94.3	
Electric Energy, Inc.	MAIN	A1	93.0	94.8	90.4	92.5	95.5	92.8	91.9	96.0	94.9	91.2	91.5	92.3 D	93.0	3
		A2	94.6	96.7	94.3	95.7	97.7	93.3	96.8	96.8	96.4	94.8	93.5	95.2	95.5	
		AVG	93.8	95.8	92.3	94.1	96.6	93.1	94.3	96.4	95.6	93.0	92.5	93.8	94.2	
City WL&P-Springfield	MAIN	A1	86.8	79.2	96.5	91.0	97.2	91.7	93.1	94.4	66.0	88.9	99.3	91.7 D	89.8	4
		A2	97.9	96.5	99.3	98.6	100.0	98.6	100.0	99.3	75.0	94.4	100.0	99.7	96.8	
		AVG	92.4	87.8	97.9	94.8	98.6	95.1	96.5	96.9	70.5	91.7	99.7	95.7	93.3	
Central Illinois Pub Serv Co	MAIN	A1	93.7	96.1	94.4	94.5	96.2	97.9	96.4	97.1	96.8	93.5	93.6	94.5 M	95.3	5
		A2	87.9	88.0	87.0	87.4	90.6	94.1	90.8	92.2	91.0	82.8	85.7	87.9	88.7	
		AVG	90.8	92.0	90.7	90.9	93.4	96.0	93.6	94.7	93.9	88.1	89.7	91.2	92.0	
Wisconsin Electric Power Company	MAIN	A1	80.3	90.8	97.9	95.1	95.1	95.7	92.3	97.1	89.1	87.9	95.7	88.1 D	92.1	6
		A2	83.1	89.4	95.8	91.5	93.7	94.2	91.5	92.9	87.6	88.7	95.0	90.9	91.2	
		AVG	81.7	90.1	96.9	93.3	94.4	95.0	91.9	95.0	88.3	88.3	95.4	89.5	91.6	
Illinois Power Company	MAIN	A1	96.5	97.2	91.6	95.8	89.6	96.5	96.5	97.9	93.1	97.9	97.9	96.5 D	95.7	7
		A2	91.7	92.4	79.0	81.9	66.7	75.0	87.5	81.9	85.4	90.3	95.1	88.5	84.9	
		AVG	94.1	94.8	85.3	88.9	78.1	85.8	92.0	89.9	89.2	94.1	96.5	92.5	90.3	
Upper Peninsula Power Company	MAIN	A1	51.4	56.3	66.0	96.5	89.6	96.5	100.0	100.0	98.6	100.0	99.3	69.4 D	84.1	8
		A2	83.3	92.4	92.4	97.9	97.2	100.0	100.0	100.0	100.0	100.0	100.0	89.9	95.6	
		AVG	67.4	74.3	79.2	97.2	93.4	98.3	100.0	100.0	99.3	100.0	99.7	79.7	89.9	
Wisconsin Power & Light Company	MAIN	A1	72.9		100.0	100.0	100.0	77.8	67.4	78.5	89.6	93.8	87.5	86.1 D	86.6	9
		A2	70.1		100.0	100.0	100.0	77.8	66.7	79.2	80.6	96.5	86.1	87.8	86.1	
		AVG	71.5		100.0	100.0	100.0	77.8	67.0	78.8	85.1	95.1	86.8	87.0	86.3	

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Control Area	Region		% Compliance												Accum	Rank
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
Wisconsin Public Service Corporation	MAIN	A1	79.9	81.9	85.4	61.8	66.0	75.7	79.9	91.0	87.5	96.5	99.3	92.0D	83.8	10
		A2	77.1	80.6	80.6	63.9	61.8	77.1	81.3	84.0	84.0	97.2	97.9	91.3	82.2	
		AVG	78.5	81.3	83.0	62.8	63.9	76.4	80.6	87.5	85.8	96.9	98.6	91.7	83.0	
Madison Gas & Electric Company	MAIN	A1	85.4	68.1	73.6	81.3	77.8	51.4	78.5	88.2	69.4	70.1	72.9	62.2D	72.4	11
		A2	91.7	83.3	87.5	85.4	95.8	78.5	87.5	93.1	74.3	81.9	86.1	85.4	85.8	
		AVG	88.5	75.7	80.6	83.3	86.8	64.9	83.0	90.6	71.9	76.0	79.5	73.8	79.1	
Central Illinois Light Company	MAIN	A1	65.4	62.8	57.1	60.8	60.3	64.1	65.7	67.4	66.7	63.4	59.4	65.9M	63.5	12
		A2	43.3	40.9	46.7	45.1	38.1	43.0	43.3	45.0	43.9	46.2	39.1	45.2	43.5	
		AVG	54.4	51.9	51.9	53.0	49.2	53.5	54.5	56.2	55.3	54.8	49.3	55.5	53.5	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97			
Manitoba Hydro-Electric Board	MAPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	1
		A2	100.0	97.9	98.6	100.0	100.0	100.0	96.5	100.0	96.5	100.0	100.0	100.0	100.0	99.2	
		AVG	100.0	99.0	99.3	100.0	100.0	100.0	98.3	100.0	98.3	100.0	100.0	100.0	100.0	99.6	
Lincoln Electric System	MAPP	A1	99.8	98.5	98.1	98.5	97.9	98.7	98.7	99.5	99.4	99.1	99.4	99.4	99.4	98.9	2
		A2	100.0	99.4	99.2	99.6	99.5	99.0	99.3	99.6	99.6	99.7	99.6	99.8	99.8	99.5	
		AVG	99.9	98.9	98.6	99.0	98.7	98.8	99.0	99.5	99.5	99.4	99.5	99.6	99.6	99.2	
Muscatine Power & Water	MAPP	A1	100.0	85.4	98.6	100.0	97.2	100.0	95.8	98.6	99.3	97.9	100.0	99.3	97.8	97.8	3
		A2	100.0	86.8	99.3	100.0	97.9	100.0	100.0	99.3	99.3	98.6	100.0	100.0	98.6		
		AVG	100.0	86.1	99.0	100.0	97.6	100.0	97.9	99.0	99.3	98.3	100.0	99.7	98.2		
Otter Tail Power Company	MAPP	A1	98.1	96.3	97.4	97.9	97.7	97.0	97.2	98.1	97.7	96.4	98.3	96.6	97.3	97.3	4
		A2	98.4	96.3	97.2	97.9	97.8	97.0	97.5	98.3	97.8	96.1	97.8	96.9	97.4		
		AVG	98.3	96.3	97.3	97.9	97.8	97.0	97.3	98.2	97.7	96.2	98.1	96.7	97.3		
Southern Minnesota Muni. Power	MAPP	A1	94.4	91.7	86.1	88.9	91.0	93.8	96.5	97.9	95.8	78.5	95.1	95.1	92.3	92.3	5
		A2	98.6	100.0	100.0	95.8	100.0	99.3	99.3	100.0	100.0	97.9	100.0	100.0	99.3		
		AVG	96.5	95.8	93.1	92.4	95.5	96.5	97.9	99.0	97.9	88.2	97.6	97.6	95.8		
Northern States Power Company	MAPP	A1	98.6	100.0	98.6	96.5	97.9	87.5	94.4	86.1	88.9	95.8	88.9	96.2	94.3	94.3	6
		A2	94.4	95.8	95.8	94.4	95.1	81.3	90.3	84.0	86.1	93.1	89.6	94.4	91.5		
		AVG	96.5	97.9	97.2	95.5	96.5	84.4	92.4	85.1	87.5	94.4	89.2	95.3	92.9		
United Power Association	MAPP	A1	94.3	92.1	91.1	89.5	93.1	92.5	94.3	95.5	94.8	92.5	92.9	92.3	92.9	92.9	7
		A2	91.5	91.0	89.4	86.9	91.0	91.6	94.1	94.2	92.6	89.9	91.2	90.8	91.1		
		AVG	92.9	91.5	90.3	88.2	92.0	92.0	94.2	94.8	93.7	91.2	92.0	91.6	92.0		
Nebraska Public Power District	MAPP	A1	98.6	95.7	94.4	93.1	93.1	91.6	94.4	88.9	87.5	88.2	81.9	93.1	91.8	91.8	8
		A2	96.5	91.4	90.3	83.3	86.1	83.9	94.4	83.3	76.4	77.8	67.4	77.8	83.6		
		AVG	97.6	93.5	92.4	88.2	89.6	87.8	94.4	86.1	81.9	83.0	74.7	85.4	87.7		
Saskatchewan Power Corporation	MAPP	A1	100.0	97.9	96.5	97.9	100.0	93.1	97.2	95.1	91.0	98.6	99.3	95.8	96.8	96.8	9
		A2	84.0	86.1	76.4	100.0	88.9	69.4	74.3	72.2	69.4	75.7	73.6	71.2	77.9		
		AVG	92.0	92.0	86.5	99.0	94.4	81.3	85.8	83.7	80.2	87.2	86.5	83.5	87.3		

IES Utilities	MAPP	A1	91.8	92.6	91.7	89.9	91.8	89.6	93.6	85.9	82.0	82.4	84.5	87.5D	88.5	10
		A2	86.6	88.8	86.2	82.4	84.0	82.5	87.8	76.9	64.5	64.5	65.6	83.3	79.7	
		AVG	89.2	90.7	88.9	86.2	87.9	86.1	90.7	81.4	73.3	73.5	75.1	85.4	84.1	
Hydro-Quebec	NPCC	A1	99.9	99.9	99.8	99.9	100.0	100.0	99.8	99.9	99.6	99.8	99.8	99.9M	99.9	1
		A2	99.5	99.4	99.5	99.6	99.7	99.9	99.1	99.4	98.2	98.8	99.1	99.5	99.3	
		AVG	99.7	99.6	99.6	99.8	99.8	99.9	99.4	99.7	98.9	99.3	99.5	99.7	99.6	
Ontario Hydro	NPCC	A1	99.6	99.7	99.6	99.5	99.8	99.9	99.8	99.8	99.8	99.9	99.8	99.8M	99.7	2
		A2	95.5	95.0	96.4	96.2	96.5	97.2	97.1	96.7	96.0	96.5	96.9	96.6	96.4	
		AVG	97.5	97.3	98.0	97.8	98.1	98.6	98.4	98.3	97.9	98.2	98.4	98.2	98.1	
New England Power Exchange	NPCC	A1	94.3	94.2	95.5	96.6	95.2	96.3	95.4	96.0	96.3	96.2	92.0	93.9M	95.1	3
		A2	94.6	94.9	96.1	96.8	95.8	96.3	95.5	96.1	96.2	96.1	93.1	94.4	95.4	
		AVG	94.4	94.5	95.8	96.7	95.5	96.3	95.4	96.1	96.3	96.1	92.5	94.1	95.2	
Maritime Area	NPCC	A1	96.0	95.8	95.0	95.3	94.9	95.6	92.2	92.9	94.9	91.2	91.4	92.3M	93.8	4
		A2	96.5	93.1	95.2	93.7	94.2	96.4	91.1	87.4	92.1	90.7	90.9	91.1	92.6	
		AVG	96.2	94.5	95.1	94.5	94.5	96.0	91.7	90.2	93.5	91.0	91.1	91.7	93.2	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

			% Compliance													
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
Carolina Power & Light Co. West	SERC	A1	98.7	98.6	99.1	99.3		98.5	99.4	99.2	99.1	98.9	98.6	99.0 D	98.9	1
		A2	99.2	99.1	99.1	99.5		98.7	99.4	99.3	98.9	99.0	98.5	99.2	99.1	
		AVG	98.9	98.8	99.1	99.4		98.6	99.4	99.2	99.0	99.0	98.6	99.1	99.0	
South Mississippi Electric Power	SERC	A1	96.5	100.0	97.2	100.0		99.3	91.7	98.6	98.6	98.6	100.0	96.5 D	97.8	2
		A2	99.3	100.0	99.3	100.0		100.0	97.2	100.0	100.0	98.6	100.0	98.6	99.3	
		AVG	97.9	100.0	98.3	100.0		99.7	94.4	99.3	99.3	98.6	100.0	97.6	98.6	
SEPA - Hartwell	SERC	A1	100.0	97.9	96.5	97.2		97.9	99.3	99.3		69.4	95.8	92.7 D	94.4	3
		A2	99.3	100.0	98.6	99.3		98.6	98.6	100.0	100.0	100.0	100.0	99.7	99.5	
		AVG	99.7	99.0	97.6	98.3		98.3	99.0	99.7		84.7	97.9	96.2	96.9	
SEPA - Russell	SERC	A1	100.0	98.6	95.1	98.6		97.9	99.3	99.3	94.4	100.0	100.0	99.7 D	98.6	4
		A2	90.3	95.1	95.1	95.1		91.7	96.5	95.8	95.8	100.0	97.2	94.4	95.1	
		AVG	95.1	96.9	95.1	96.9		94.8	97.9	97.6	95.1	100.0	98.6	97.0	96.8	
Duke Power Company	SERC	A1	96.5	98.6	96.5	90.3		95.1	94.4	96.5	97.2	97.9	97.9	96.5 D	96.2	5
		A2	96.5	97.9	97.9	88.2		99.3	95.1	95.8	97.9	98.6	99.3	97.9	96.9	
		AVG	96.5	98.3	97.2	89.2		97.2	94.8	96.2	97.6	98.3	98.6	97.2	96.5	
SEPA - Thurmond	SERC	A1	97.9	91.7	84.7	91.0		92.4	95.1	98.6		97.9	86.8	89.6 D	92.3	6
		A2	95.8	97.2	95.1	97.9		95.1	95.1	97.2	97.2	98.6	97.2	99.0	97.0	
		AVG	96.9	94.4	89.9	94.4		93.8	95.1	97.9		98.3	92.0	94.3	94.7	
Carolina Power & Light Co. East	SERC	A1	96.0	94.5	94.3	95.7		96.6	96.6	95.4	96.1	93.9	94.7	94.9 D	95.3	7
		A2	95.4	93.3	93.3	93.7		94.6	94.0	93.2	93.1	92.1	93.4	94.3	93.7	
		AVG	95.7	93.9	93.8	94.7		95.6	95.3	94.3	94.6	93.0	94.1	94.6	94.5	
Alabama Electric Cooperative	SERC	A1	93.8	95.1	97.2	91.0		77.8	78.5	97.9	84.0	94.4	91.7	86.8 D	89.6	8
		A2	96.5	99.3	99.3	100.0		96.5	94.4	99.3	93.8	97.9	97.9	97.2	97.5	
		AVG	95.1	97.2	98.3	95.5		87.2	86.5	98.6	88.9	96.2	94.8	92.0	93.5	
Southern Company Services	SERC	A1	84.7	86.8	96.5	95.1		97.9	93.1	84.0	93.8	94.4	88.9	91.7 D	91.5	9
		A2	92.4	92.4	97.9	97.2		98.6	95.1	90.3	97.2	95.8	92.4	95.1	94.9	
		AVG	88.5	89.6	97.2	96.2		98.3	94.1	87.2	95.5	95.1	90.6	93.4	93.2	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance											Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97			Sep 97
Yadkin, Inc.	SERC	A1	90.3	96.5		84.0		100.0	100.0	100.0	88.2	73.6	62.5	92.4D	88.8	10
		A2	91.7	96.5		93.8		98.6	100.0	98.6	94.4	99.3	95.8	96.5	96.5	
		AVG	91.0	96.5		88.9		99.3	100.0	99.3	91.3	86.5	79.2	94.4	92.6	
Virginia Power	SERC	A1	91.7	95.8	95.1	86.1		95.1	95.8	93.8	97.9	93.8	91.7	92.4D	93.5	11
		A2	93.8	87.5	87.5	84.0		89.4	90.2	88.9	92.4	91.0	91.7	92.4	90.1	
		AVG	92.7	91.7	91.3	85.1		92.3	93.0	91.3	95.1	92.4	91.7	92.4	91.8	
Tennessee Valley Authority	SERC	A1	95.8	86.8	89.6	94.4		95.8	93.8	91.7	94.4	90.3	97.2	98.6D	93.9	12
		A2	85.4	79.9	80.6	90.3		85.4	88.2	86.1	81.9	75.7	86.8	93.4	85.6	
		AVG	90.6	83.3	85.1	92.4		90.6	91.0	88.9	88.2	83.0	92.0	96.0	89.8	
South Carolina Public Service	SERC	A1	89.6		95.8	94.4		95.8	91.7	95.1	93.1	97.2	100.0	95.5D	94.9	13
		A2	67.4		66.7	79.2		76.4	68.8	70.1	78.5	64.6	64.6	74.0	71.3	
		AVG	78.5		81.3	86.8		86.1	80.2	82.6	85.8	80.9	82.3	84.7	83.1	
South Carolina Electric & Gas Co	SERC	A1	88.2	72.9	81.9	93.1		97.2	91.0	91.0	83.3	88.2	95.1	88.9D	88.3	14
		A2	68.1	58.3	64.6	81.3		93.8	81.3	82.6	66.0	71.5	77.1	75.3	74.6	
		AVG	78.1	65.6	73.3	87.2		95.5	86.1	86.8	74.7	79.9	86.1	82.1	81.5	

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			% Compliance														
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank	
City of Independence Missouri	SPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	1
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
Southwestern Public Service Co	SPP	A1	100.0	100.0	97.2	98.6	100.0	100.0	100.0	100.0	98.6	97.9	100.0	99.3	100.0	99.4	2
		A2	100.0	100.0	95.8	100.0	100.0	99.3	100.0	99.3	97.9	100.0	100.0	99.3	99.3	99.3	
		AVG	100.0	100.0	96.5	99.3	100.0	99.7	100.0	99.0	97.9	100.0	99.7	99.7	99.7	99.3	
Central Louisiana Electric Company	SPP	A1	100.0	100.0	97.2	92.4	99.3	98.6	97.9	99.3	100.0	100.0	99.3	99.7	98.7	3	
		A2	98.6	97.9	94.4	91.0	98.6	97.2	97.9	96.5	98.6	100.0	98.6	99.7	97.6		
		AVG	99.3	99.0	95.8	91.7	99.0	97.9	97.9	97.9	99.3	100.0	99.0	99.7	98.2		
Westplains Energy	SPP	A1	95.1	96.5	90.3	99.3	100.0	100.0		100.0	100.0	90.3	95.8	97.9	96.9	4	
		A2	100.0	100.0	95.8	100.0	100.0	100.0		100.0	100.0	93.1	98.6	99.0	98.8		
		AVG	97.6	98.3	93.1	99.7	100.0	100.0		100.0	100.0	91.7	97.2	98.4	97.9		
Southwestern Power Administration	SPP	A1	99.3	97.9	99.3	98.6	98.6	99.3	100.0	99.3	99.3	99.3	89.6	97.6	98.1	5	
		A2	100.0	95.1	97.2	97.2	100.0	95.1	99.3	97.2	100.0	97.2	94.4	97.6	97.5		
		AVG	99.7	96.5	98.3	97.9	99.3	97.2	99.7	98.3	99.7	98.3	92.0	97.6	97.8		
Western Farmers Electric Coop	SPP	A1	97.9	97.9	97.9	97.2	99.3	95.1	98.6	97.2	99.3	95.8	92.4	97.6	97.2	6	
		A2	95.8	97.9	96.5	98.6	99.3	100.0	100.0	97.9	99.3	97.9	95.1	99.0	98.2		
		AVG	96.9	97.9	97.2	97.9	99.3	97.6	99.3	97.6	99.3	96.9	93.8	98.3	97.7		
Central & South West Sevices, Inc.	SPP	A1	96.8	97.2	96.2	98.4	97.9	97.3	98.5	98.4	98.4	97.1	97.7	98.5	97.8	7	
		A2	89.7	89.9	88.3	94.6	93.3	92.7	96.3	96.5	96.5	94.2	94.2	94.5	93.5		
		AVG	93.3	93.5	92.3	96.5	95.6	95.0	97.4	97.4	97.5	95.7	95.9	96.5	95.6		
Grand River Dam Authority	SPP	A1	98.6	93.1	98.6	99.3	99.3	98.6	97.9	95.8	100.0	98.6	97.2	99.0	98.1	8	
		A2	94.4	81.9	93.1	98.6	95.8	95.1	98.6	79.9	100.0	91.0	85.4	94.4	92.5		
		AVG	96.5	87.5	95.8	99.0	97.6	96.9	98.3	87.8	100.0	94.8	91.3	96.7	95.3		
Associated Electric Cooperative	SPP	A1	95.8	95.1	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	94.8	95.2	9	
		A2	95.1	95.1	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	95.5	95.2		
		AVG	95.5	95.1	95.1	95.1	95.8	95.1	95.1	95.1	95.1	95.1	95.1	95.1	95.2		

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Control Area	Region		% Compliance											Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97			Sep 97
Cajun Electric Power Cooperative	SPP	A1	98.1	98.0	97.7	96.8	97.7	98.1	97.4	97.3	96.6	96.5	96.2	95.6 M	97.0	10
		A2	93.9	93.3	93.5	90.9	93.2	95.1	94.6	93.4	92.6	92.5	92.0	91.9	93.0	
		AVG	96.0	95.6	95.6	93.8	95.5	96.6	96.0	95.3	94.6	94.5	94.1	93.7	95.0	
City of Lafayette	SPP	A1	84.0	87.5	96.5				93.8	95.1				97.2 D	92.4	11
		A2	94.4	91.7	100.0				97.9	96.5				100.0	96.8	
		AVG	89.2	89.6	98.3				95.8	95.8				98.6	94.6	
Sunflower Electric Corp.	SPP	A1	96.5	95.1	97.2	94.4	96.5	86.1	96.5	82.6	79.9	88.9	81.9	94.1 D	91.1	12
		A2	98.6	99.3	97.2	98.6	98.6	98.6	97.9	93.1	97.2	93.1	99.3	99.7	97.8	
		AVG	97.6	97.2	97.2	96.5	97.6	92.4	97.2	87.8	88.5	91.0	90.6	96.9	94.4	
Entergy Electric System	SPP	A1	91.6	96.0	91.9	93.3	95.2	94.3	93.8	94.7	94.1	92.6	91.9	91.0 M	93.2	13
		A2	91.7	93.0	96.1	95.4	95.4	71.4	96.8	96.9	96.9	97.2	96.8	93.7	93.5	
		AVG	91.6	94.5	94.0	94.4	95.3	82.9	95.3	95.8	95.5	94.9	94.3	92.3	93.3	
Board Of Public Utils.	SPP	A1	79.9	64.6	85.4	88.9	87.5	85.4	92.4	93.8	96.5	92.4	89.6	83.0 D	86.3	14
		A2	96.5	89.6	95.8	98.6	97.9	100.0	99.3	100.0	99.3	99.3	97.9	99.3	97.9	
		AVG	88.2	77.1	90.6	93.8	92.7	92.7	95.8	96.9	97.9	95.8	93.8	91.1	92.1	
St. Joseph Light & Power Company	SPP	A1	98.6	93.8	99.3	100.0	97.2	90.3	85.4	88.2	95.1	94.4	97.2	96.9 D	94.9	15
		A2	86.1	77.8	94.4	97.9	85.4	79.2	72.2	75.0	83.3	85.4	89.6	86.5	84.6	
		AVG	92.4	85.8	96.9	99.0	91.3	84.7	78.8	81.6	89.2	89.9	93.4	91.7	89.7	
Western Resources	SPP	A1	83.3	94.4	93.8	100.0	84.7	92.4	78.5	89.6	83.3	79.9	80.6	95.8 D	88.6	16
		A2	85.4	93.1	91.0	100.0	91.0	94.4	81.9	87.5	86.1	85.4	80.6	95.5	89.8	
		AVG	84.4	93.8	92.4	100.0	87.8	93.4	80.2	88.5	84.7	82.6	80.6	95.7	89.2	
Kansas City Power & Light Company	SPP	A1	96.6	95.4	96.6	96.2	98.2	97.8	97.1	98.0	94.0	95.7	97.2	95.4 M	96.4	17
		A2	76.5	74.6	77.3	75.4	83.1	82.0	89.4	89.8	75.2	75.9	77.9	75.9	79.2	
		AVG	86.5	85.0	86.9	85.8	90.6	89.9	93.2	93.9	84.6	85.8	87.5	85.7	87.8	
Missouri Public Service Company	SPP	A1	68.8	91.0	89.6	66.0	91.0	92.4	64.6	86.1	86.1	84.7	74.3	91.7 D	82.9	18
		A2	83.3	98.6	97.2	77.8	88.2	93.8	75.0	95.8	86.1	93.8	88.2	95.8	90.0	
		AVG	76.0	94.8	93.4	71.9	89.6	93.1	69.8	91.0	86.1	89.2	81.3	93.8	86.4	

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			% Compliance													
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
Empire District Electric Company	SPP	A1	86.1	89.6	84.0	75.0	75.7	68.1	60.4	83.3	79.9	90.3	85.4	85.8 D	80.7	19
		A2	93.1	88.9	82.6	80.6	86.8	77.1	77.1	77.1	82.6	94.4	87.5	92.7	85.6	
		AVG	89.6	89.2	83.3	77.8	81.3	72.6	68.8	80.2	81.3	92.4	86.5	89.2	83.2	
Oklahoma Gas & Electric Company	SPP	A1	93.8	97.2	99.3	75.7		88.2	68.1	80.6	89.6	84.0	88.9	84.4 D	86.2	20
		A2	86.1	85.4	86.8	54.2		77.8	54.2	65.3	79.9	68.1	79.2	70.1	73.1	
		AVG	89.9	91.3	93.1	64.9		83.0	61.1	72.9	84.7	76.0	84.0	77.3	79.6	
Salt River Project	WSCC-AZNM	A1	99.3	99.3	100.0	99.3	99.3	100.0	100.0	97.9	100.0	100.0	100.0	99.7 D	99.6	1
		A2	97.9	98.6	99.3	98.6	99.3	98.6	99.3	96.5	99.3	98.6	94.4	96.9	98.0	
		AVG	98.6	99.0	99.7	99.0	99.3	99.3	99.7	97.2	99.7	99.3	97.2	98.3	98.8	
Public Service of New Mexico	WSCC-AZNM	A1	94.4	96.5	100.0	95.3	97.9	99.3	99.3	95.1	94.4	99.3	95.8	99.3 D	97.4	2
		A2	91.0	93.8	96.5	90.7	96.5	96.5	97.2	94.4	94.4	98.6	93.1	98.6	95.4	
		AVG	92.7	95.1	98.3	93.0	97.2	97.9	98.3	94.8	94.4	99.0	94.4	99.0	96.4	
Arizona Public Service Company	WSCC-AZNM	A1	98.6	100.0	100.0	94.4	97.2	94.4	99.3	81.9	90.3	91.7	95.1	95.1 D	94.9	3
		A2	95.1	95.8	99.3	92.4	94.4	92.4	97.2	77.8	86.1	86.8	92.4	90.3	91.6	
		AVG	96.9	97.9	99.7	93.4	95.8	93.4	98.3	79.9	88.2	89.2	93.8	92.7	93.2	
WAPA - Lower Colorado	WSCC-AZNM	A1	99.3	99.3	97.9	98.6		100.0	96.5	93.8	97.2	99.3	93.1	96.5 D	97.3	4
		A2	95.1	90.3	95.8	96.5		96.5	87.5	79.9	91.7	99.3	77.1	55.6	85.1	
		AVG	97.2	94.8	96.9	97.6		98.3	92.0	86.8	94.4	99.3	85.1	76.0	91.2	
El Paso Electric Company	WSCC-AZNM	A1	77.1	96.5	89.6	99.3	94.4	100.0	86.8	94.4	96.5	91.0	97.9	96.9 D	93.6	5
		A2	69.4	93.8	77.1	94.4	93.1	100.0	75.0	92.4	88.9	91.0	92.4	91.3	88.5	
		AVG	73.3	95.1	83.3	96.9	93.8	100.0	80.9	93.4	92.7	91.0	95.1	94.1	91.1	
Tucson Electric Power Company	WSCC-AZNM	A1	91.0	87.5	91.0	93.1	95.8	94.4	93.1	91.0	93.8	90.3	86.8	91.7 D	91.6	6
		A2	89.6	86.1	89.6	91.0	94.4	93.1	93.8	90.3	92.4	88.2	83.3	89.9	90.1	
		AVG	90.3	86.8	90.3	92.0	95.1	93.8	93.4	90.6	93.1	89.2	85.1	90.8	90.9	
Imperial Irrigation District	WSCC-AZNM	A1	81.9	84.7	86.1	83.3	73.6	84.7	72.9	83.3	72.2	86.1	86.1	65.3 D	78.9	7
		A2	96.5	98.6	95.8	94.4	82.6	99.3	97.2	93.1	88.9	96.5	96.5	81.3	92.5	
		AVG	89.2	91.7	91.0	88.9	78.1	92.0	85.1	88.2	80.6	91.3	91.3	73.3	85.7	

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97		
San Diego Gas & Electric Company	WSCC-CANV	A1	99.3	97.2	100.0	100.0	100.0	100.0	98.6	98.6	99.3	99.3	97.2	99.3 D	99.1	1
		A2	100.0	97.9	99.3	100.0	100.0	99.3	100.0	100.0	99.3	100.0	99.3	100.0	99.6	
		AVG	99.7	97.6	99.7	100.0	100.0	99.7	99.3	99.3	99.3	99.7	98.3	99.7	99.4	
Southern California Edison Company	WSCC-CANV	A1	100.0	97.2	98.6	99.3	100.0	98.6	99.3	100.0	96.5	99.3	100.0	99.3 D	99.0	2
		A2	100.0	97.2	96.5	99.3	100.0	99.3	100.0	100.0	93.8	100.0	100.0	98.3	98.7	
		AVG	100.0	97.2	97.6	99.3	100.0	99.0	99.7	100.0	95.1	99.7	100.0	98.8	98.9	
Nevada Power Company	WSCC-CANV	A1	98.6	99.3	97.2	100.0	100.0	100.0	100.0	99.3	97.2	97.2	100.0	99.0 D	99.0	3
		A2	96.5	96.5	96.5	100.0	100.0	100.0	100.0	98.6	93.8	97.9	100.0	98.3	98.2	
		AVG	97.6	97.9	96.9	100.0	100.0	100.0	100.0	99.0	95.5	97.6	100.0	98.6	98.6	
Pacific Gas & Electric Company	WSCC-CANV	A1	100.0	99.3	91.0	94.4	96.5	98.6	98.6	97.2	98.6	100.0	98.6	97.9 D	97.6	4
		A2	100.0	99.3	91.0	93.1	92.4	100.0	100.0	98.6	96.5	99.3	99.3	97.9	97.3	
		AVG	100.0	99.3	91.0	93.8	94.4	99.3	99.3	97.9	97.6	99.7	99.0	97.9	97.5	
City of Pasadena	WSCC-CANV	A1	84.0	79.2	95.1		95.8	90.9	85.3	93.1	90.3	95.1	95.1	92.4 D	90.7	5
		A2	100.0	100.0	100.0		100.0	100.0	100.0	100.0	99.3	100.0	100.0	99.3	99.8	
		AVG	92.0	89.6	97.6		97.9	95.5	92.7	96.5	94.8	97.6	97.6	95.8	95.3	
L.A. Dept of Water & Power	WSCC-CANV	A1	96.6	95.4	95.4	94.6	95.0	94.9	94.1	92.5	92.9	94.2	93.4	94.4 D	94.4	6
		A2	94.5	91.8	93.2	92.1	91.5	91.6	91.5	88.6	89.3	90.4	88.5	91.2	91.2	
		AVG	95.6	93.6	94.3	93.4	93.2	93.2	92.8	90.5	91.1	92.3	91.0	92.8	92.8	
Comision Federal de Electricidad	WSCC-CANV	A1	89.6	90.3	80.5	87.8	83.4	82.8	86.1	82.8	76.8	79.2	80.3	83.9 D	83.6	7
		A2	64.6	65.3	58.3	89.0	85.0	84.9	88.4	87.3	83.3	84.7	85.7	64.4	77.3	
		AVG	77.1	77.8	69.4	88.4	84.2	83.8	87.3	85.1	80.0	82.0	83.0	74.1	80.5	

NERC Control Performance Summary - All Interconnections

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A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

Control Area	Region		% Compliance												Accum	Rank	
			Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97			
Grant County PUD #1	WSCC-NWPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	1
		A2	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
		AVG	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
British Columbia Hydro & Power	WSCC-NWPP	A1	100.0	100.0	100.0	99.3	100.0	100.0	100.0	100.0	100.0	99.3	100.0	100.0	99.7	99.8	2
		A2	99.3	98.6	99.3	97.9	98.6	100.0	97.9	99.3	97.9	97.9	100.0	99.7	98.9		
		AVG	99.7	99.3	99.7	98.6	99.3	100.0	99.0	99.7	98.6	99.0	100.0	99.7	99.4		
Portland General Electric Company	WSCC-NWPP	A1	95.1	100.0	100.0	97.2	100.0	99.3	100.0	99.3	100.0	97.9	99.3	99.3	99.0	3	
		A2	92.4	99.3	99.3	94.4	99.3	97.9	97.9	98.6	99.3	98.6	97.2	97.9	97.7		
		AVG	93.8	99.7	99.7	95.8	99.7	98.6	99.0	99.0	99.7	98.3	98.3	98.6	98.3		
Puget Sound Energy	WSCC-NWPP	A1	97.9	99.3	92.4	97.2	94.4	97.9	100.0	100.0	95.8	99.3	100.0	97.9	97.7	4	
		A2	97.9	100.0	96.5	99.3	95.8	97.2	100.0	100.0	97.2	100.0	100.0	98.6	98.6		
		AVG	97.9	99.7	94.4	98.3	95.1	97.6	100.0	100.0	96.5	99.7	100.0	98.3	98.1		
Tacoma City Light	WSCC-NWPP	A1	97.9	97.2	97.2	99.3	99.3	89.6	97.2	97.2	100.0	99.3	100.0	95.8	97.4	5	
		A2	98.6	97.2	97.9	98.6	99.3	93.1	98.6	97.9	100.0	97.9	100.0	96.5	97.9		
		AVG	98.3	97.2	97.6	99.0	99.3	91.3	97.9	97.6	100.0	98.6	100.0	96.2	97.6		
Washington Water Power Company	WSCC-NWPP	A1	98.6	100.0	100.0	100.0	98.6	100.0	99.3	92.4	93.1	100.0	99.3	99.3	98.5	6	
		A2	97.2	99.3	98.6	97.2	95.1	97.9	96.5	91.0	88.9	100.0	97.9	98.6	96.7		
		AVG	97.9	99.7	99.3	98.6	96.9	99.0	97.9	91.7	91.0	100.0	98.6	99.0	97.6		
Seattle City Light	WSCC-NWPP	A1	95.1	98.6	98.6	97.9	99.3	98.6	97.9	95.1	93.1	99.3	98.6	99.0	97.7	7	
		A2	95.1	99.3	98.6	100.0	99.3	98.6	98.6	95.8	90.3	92.4	95.1	99.3	97.1		
		AVG	95.1	99.0	98.6	99.0	99.3	98.6	98.3	95.5	91.7	95.8	96.9	99.1	97.4		
Idaho Power Company	WSCC-NWPP	A1	99.3	100.0	99.3	100.0	98.6	98.6	98.4	100.0	98.6	98.6	100.0	99.0	99.2	8	
		A2	95.1	91.0	98.6	100.0	92.4	92.4	93.7	91.7	95.8	96.5	99.3	96.5	95.3		
		AVG	97.2	95.5	99.0	100.0	95.5	95.5	96.0	95.8	97.2	97.6	99.7	97.7	97.3		
Bonneville Power Administration	WSCC-NWPP	A1	100.0	99.3	100.0	99.3	100.0	99.3	99.3	100.0	97.9	100.0	100.0	100.0	99.6	9	
		A2	94.4	93.1	94.4	86.8	94.4	97.2	93.1	96.5	89.6	100.0	95.1	98.3	94.7		
		AVG	97.2	96.2	97.2	93.1	97.2	98.3	96.2	98.3	93.8	100.0	97.6	99.1	97.2		

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

		% Compliance														
Control Area	Region		Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
Douglas County PUD #1	WSCC-NWPP	A1	100.0	100.0	100.0	100.0	100.0	100.0	100.0	97.2	95.8	100.0	100.0	100.0D	99.5	10
		A2	100.0	100.0	99.3	100.0	100.0	99.3	79.9	91.0	87.5	90.3	92.4	88.5	93.6	
		AVG	100.0	100.0	99.7	100.0	100.0	99.7	89.9	94.1	91.7	95.1	96.2	94.3	96.5	
TransAlta Utilities Corporation	WSCC-NWPP	A1	98.6	99.3	100.0	100.0	97.9	98.6	97.9	97.9	96.5	99.3	97.2	100.0D	98.7	11
		A2	93.1	95.1	95.1	97.2	90.3	95.1	93.1	91.7	90.3	97.2	91.0	94.8	93.8	
		AVG	95.8	97.2	97.6	98.6	94.1	96.9	95.5	94.8	93.4	98.3	94.1	97.4	96.2	
Montana Power Company	WSCC-NWPP	A1	100.0	100.0	99.3	97.2	96.5	100.0	95.8	87.5	94.4	97.9	99.3	98.3D	97.3	12
		A2	99.3	99.3	97.2	95.8	94.4	100.0	91.0	86.8	89.6	93.8	92.4	96.9	94.9	
		AVG	99.7	99.7	98.3	96.5	95.5	100.0	93.4	87.2	92.0	95.8	95.8	97.6	96.1	
Chelan County PUD #1	WSCC-NWPP	A1	99.3	96.5	94.4	100.0	97.2	91.7	93.1	93.1	89.4	98.6	100.0	100.0D	96.4	13
		A2	97.2	96.5	92.4	100.0	93.8	89.6	91.0	91.0	83.3	100.0	100.0	100.0	95.0	
		AVG	98.3	96.5	93.4	100.0	95.5	90.6	92.0	92.0	86.4	99.3	100.0	100.0	95.7	
PacifiCorp-West	WSCC-NWPP	A1	98.6	99.3	98.6	100.0	95.1	95.1	93.7	94.4	94.3	97.2	97.2	98.3D	96.9	14
		A2	93.8	96.5	91.7	90.3	82.6	88.0	86.0	76.4	75.2	84.7	90.8	92.0	87.7	
		AVG	96.2	97.9	95.1	95.1	88.9	91.5	89.9	85.4	84.8	91.0	94.0	95.1	92.3	
PacifiCorp-East	WSCC-NWPP	A1	95.1	100.0	97.9	97.9	97.2	94.4	93.7	100.0	89.8	99.3	82.6	97.9D	95.7	15
		A2	90.3	90.3	88.2	93.8	87.5	89.6	84.6	95.8	79.7	98.6	72.2	90.6	88.6	
		AVG	92.7	95.1	93.1	95.8	92.4	92.0	89.2	97.9	84.7	99.0	77.4	94.3	92.1	
Sierra Pacific Power Company	WSCC-NWPP	A1	91.6	93.8	89.9	88.9	92.0	94.2	93.9	93.4	93.5	94.7	96.5	95.0D	93.1	16
		A2	86.8	90.8	87.9	84.0	88.5	90.7	90.3	90.5	88.6	91.1	95.8	91.9	89.7	
		AVG	89.2	92.3	88.9	86.4	90.3	92.4	92.1	91.9	91.0	92.9	96.2	93.4	91.4	
WAPA - Colorado Missouri	WSCC-RMPP	A1	100.0	100.0	100.0	95.7		96.4	100.0	98.6	98.6	97.9	100.0	97.2D	98.6	1
		A2	99.3	97.9	98.6	91.4		95.0	98.6	98.6	97.3	98.6	98.6	98.6	97.5	
		AVG	99.7	99.0	99.3	93.6		95.7	99.3	98.6	97.9	98.3	99.3	97.9	98.0	
Pub Serv Co of Colorado	WSCC-RMPP	A1	96.1	95.4	92.6	94.9		96.3	95.8	95.1	94.0	91.1	94.5	93.9M	94.5	2
		A2	92.7	92.0	88.3	88.7		91.3	90.6	90.8	88.4	85.6	88.0	88.7	89.5	
		AVG	94.4	93.7	90.5	91.8		93.8	93.2	93.0	91.2	88.3	91.2	91.3	92.0	

NERC Control Performance Summary - All Interconnections

9/12/97

A tabulation of the average of the % time within limits for the A1 and A2 Criteria for the dates shown above each column. The "Accum" column is the average of the monthly values listed. The control areas are ranked by the order of their accumulated percentage compliance.

% Compliance

Control Area	Region	Oct 96	Nov 96	Dec 96	Jan 97	Feb 97	Mar 97	Apr 97	May 97	Jun 97	Jul 97	Aug 97	Sep 97	Accum	Rank
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Note:

- Survey Method is shown next to current month's data. An "X" denotes overlap service.
- A blank value represents missing data (due to data acquisition problems, etc.)

NERC Control Performance Summary - Control Areas Reporting CPS

9/12/97

The Performance Subcommittee has given permission for Control Areas to measure and report their control performance against the new Control Performance Standard (CPS) in lieu of the A1 and A2 Standards. If an area chooses to do so, it will not be measured against the A1/A2 guide of 90% compliance. The following areas are reporting under the new CPS.

Control Area	Region	% Compliance		Method
		CPS1 %	CPS2 %	
September 1997				
Florida Power & Light Company	FRCC	191.17	99.79	CPS
PJM Interconnection	MAAC	157.80	85.10	CPS
Wisconsin Electric Power Company	MAIN	187.84	99.39	CPS
ComEd	MAIN	184.60	93.70	CPS
Omaha Public Power District	MAPP	175.95	98.70	CPS
WAPA - Upper Great Plains East	MAPP	195.98	99.93	CPS
MidAmerican Energy Company	MAPP	170.70	98.38	CPS
Dairyland Power Cooperative	MAPP	217.18	99.09	CPS
Interstate Power Company	MAPP	173.50	98.73	CPS
Minnesota Power Company	MAPP	190.40	98.84	CPS
New York Power Pool	NPCC	172.50	80.60	CPS
Southern Company Services	SERC	203.00	95.00	CPS
Louisiana Energy & Power Authority	SPP	210.73	92.26	CPS
Sierra Pacific Power Company	WSCC-NWPP	190.10	98.99	CPS
WAPA - Upper Great Plains West	WSCC-RMPP	164.20	98.35	CPS
August 1997				
PJM Interconnection	MAAC	158.39	84.40	CPS
ComEd	MAIN	176.80	92.30	CPS
MidAmerican Energy Company	MAPP	170.54	98.57	CPS
Minnesota Power Company	MAPP	194.33	98.51	CPS
Interstate Power Company	MAPP	168.06	98.77	CPS
Dairyland Power Cooperative	MAPP	233.30	99.17	CPS
WAPA - Upper Great Plains East	MAPP	197.20	99.98	CPS
Omaha Public Power District	MAPP	182.18	99.17	CPS
New York Power Pool	NPCC	179.80	84.00	CPS
Louisiana Energy & Power Authority	SPP	215.85	99.42	CPS
WAPA - Upper Great Plains West	WSCC-RMPP	168.83	96.81	CPS
July 1997				
PJM Interconnection	MAAC	159.09	81.70	CPS
ComEd	MAIN	150.90	93.20	CPS
Minnesota Power Company	MAPP	187.40	98.40	CPS
WAPA - Upper Great Plains East	MAPP	196.84	99.93	CPS
MidAmerican Energy Company	MAPP	160.80	97.90	CPS

NERC Control Performance Summary - Control Areas Reporting CPS

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Control Area	Region	% Compliance		Method
		CPS1 %	CPS2 %	
Dairyland Power Cooperative	MAPP	238.86	98.02	CPS
New York Power Pool	NPCC	170.60	92.40	CPS
Louisiana Energy & Power Authority	SPP	218.70	98.70	CPS
WAPA - Upper Great Plains West	WSCC-RMPP	175.27	99.80	CPS
June 1997				
PJM Interconnection	MAAC	160.47	85.20	CPS
ComEd	MAIN	141.50	94.30	CPS
Minnesota Power Company	MAPP	185.78	98.82	CPS
WAPA - Upper Great Plains East	MAPP	196.31	100.00	CPS
MidAmerican Energy Company	MAPP	169.69	98.63	CPS
Dairyland Power Cooperative	MAPP	246.22	96.66	CPS
WAPA - Upper Great Plains West	WSCC-RMPP	187.02	96.80	CPS
May 1997				
PJM Interconnection	MAAC	159.80	90.00	CPS
ComEd	MAIN	129.90	94.60	CPS
Dairyland Power Cooperative	MAPP	209.74	99.14	CPS
WAPA - Upper Great Plains East	MAPP	196.58	100.00	CPS
MidAmerican Energy Company	MAPP	176.62	98.39	CPS
WAPA - Upper Great Plains West	WSCC-RMPP	163.81	99.41	CPS
April 1997				
PJM Interconnection	MAAC	159.78	91.30	CPS
ComEd	MAIN			CPS
MidAmerican Energy Company	MAPP	182.69	99.27	CPS
March 1997				
PJM Interconnection	MAAC	158.60	92.70	CPS
ComEd	MAIN	63.50	75.00	CPS
February 1997				
PJM Interconnection	MAAC	157.96	90.30	CPS
ComEd	MAIN	99.60	84.10	CPS
January 1997				
PJM Interconnection	MAAC	157.94	90.00	CPS

NERC Control Performance Summary - Control Areas Reporting CPS

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Control Area	Region	% Compliance		Method
		CPS1 %	CPS2 %	
ComEd	MAIN	95.00	94.80	CPS
December 1996				
PJM Interconnection	MAAC	157.27	88.20	CPS
ComEd	MAIN	72.10	76.10	CPS
November 1996				
PJM Interconnection	MAAC	157.65	88.60	CPS
October 1996				
PJM Interconnection	MAAC	157.41	88.30	CPS

During October 1996 thru February 1997, ComEd and PJM were not evaluating their CPS performance against the epsilon1 limit of 18.