

Comments to NERC's Transmission Availability Data System (TADS)
Filed on behalf of LCRA TSC (sergio.garza@lcra.org)
August 14, 2007

1. If you are a Transmission Owner, do you currently collect transmission outage data similar to TADS?

Yes, LCRA TSC currently tracks all non-scheduled outages for LCRA TSC equipment 69-kV to 345-kV in an SQL database. LCRA TSC essentially captures all the data required by TADS Phase 1, but not in exactly the same format and labeling. LCRA TSC does not currently capture scheduled outages for any voltages (Phase 2 requirement).

2. Is the data being requested reasonable and obtainable?

Yes to both. Data requested per Phase 1 TADS is reasonable and obtainable from the current documentation process.

3. Are the metrics appropriate?

Yes to both sections (4.b and Appendix 4).

4. Is the data reporting process reasonable?

Yes.

5. Is the implementation schedule for Phase I TADS for 2008 reasonable?

Yes. It seems they have allowed enough time to prepare the data and test their system.

6. Are there ambiguities in the Manual that need clarification?

Overall, the Manual is helpful and clearly stated. Applying and assigning the Outage Mode may be somewhat manual intensive process due to treatment of non-TADS element vs TADS element.