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NERC

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A tall, lattice-structured transmission tower is shown in the upper right portion of the page, set against a light blue sky. The tower is partially obscured by a dark blue curved shape in the top right corner.

Transmission Availability Data System 2008 Automatic Outage Metrics and Data Report

Region: RFC

A faint, light blue map of North America is visible in the background of the lower half of the page, showing the outlines of the United States and Canada.

June 30, 2009

to ensure
the reliability of the
bulk power system

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1 Introduction

1.1 Contributors and Acknowledgements

The North American Electric Reliability Corporation (NERC) gratefully acknowledges the support of the Transmission Availability Data System Task Force (TADSTF), Open Access Technologies International (OATI), the ReliabilityFirst Corporation (RFC), and the 23 reporting Transmission Owners (TOs) in RFC. “Reporting TOs” are TOs that own any TADS facilities, as described in Section 1.3 below, on January 1, 2008.

- TADS Phase I participation is mandatory for all U.S. TOs on the NERC Compliance Registry, and all of the RFC U.S. TOs complied.¹ There are no non-U.S. TOs in RFC.

In addition to TOs, TADS Regional Entity coordinators (RECs) in RFC,² and NERC TADS administrators supported the effort.

1.2 TADS History

The TADS effort began with the establishment of the TADSTF under the NERC Planning Committee in October 2006. On October 27, 2007, the NERC Board of Trustees approved the collection of TADS Phase I data beginning in calendar year 2008. As described below, Phase I includes only Automatic Outage data, and the reader is referred to Appendix 1 for the definition of capitalized Phase I terms. On October 29, 2008, the board approved the collection of Non-Automatic Outage data beginning in calendar year 2010 (Phase II). Two reports describe all aspects of each phase, and these reports were the basis of the board’s approvals— one for Phase I and Phase II. They are available for download and review by the reader.³

1.3 Scope

This report is based upon Phase I data for the calendar year 2008. Phase I TADS includes Momentary and Sustained Automatic Outages of the following Elements (greater than or equal to 200 kV):

- AC Circuits ≥ 200 kV (Overhead and Underground Circuits). Radial circuits are included;
- DC Circuits with $\geq +/-200$ kV DC voltage;
- Transformers with ≥ 200 kV low-side voltage; and
- AC/DC Back-to-Back (BTB) Converters with ≥ 200 kV AC voltage, both sides.

¹ For TADS, one U.S. company in RFC that operates multiple NERC-registered TOs was allowed to submit one TADS set of data for their combined TOs. See *NERC ID Exceptions for TADS Data* posted at [NERC ID Exceptions](#).

² The *TADS Data Reporting Instruction Manual* dated November 21, 2008, has the names and contact information for all RECs in Appendix 9. The manual may be downloaded at [TADS Manual](#).

³ The Phase I report link is [Phase I report](#), and the Phase II report link is [Phase II report](#).

The following basic information is collected:

- Automatic Outage Data:
 - Event ID & Event Type
 - Outage ID code
 - Fault Type
 - Outage Initiation Code
 - Outage Start Time
 - Outage Duration
 - Outage Cause Codes
 - Initiating
 - Sustained
 - Outage Mode
- Element Inventory Summary:
 - Number of Elements
 - For AC and DC Circuits, Circuit Miles
 - For AC and DC Circuits, AC and DC Multi-Circuit Structure Miles.

1.4 TADS Reports – NERC, Regional, and Transmission Owner

This report is the second TADS reporting effort for 2008 data. A NERC-wide report for the first quarter of 2008 was produced and is dated October 30, 2008.⁴ It was the first TADS reporting effort, and it was required to exercise the data collection and analysis process prior to completing an entire year of data collection. The objective was to identify potential errors and settle on a report format. NERC staff and RECs did find several systematic data collection errors, and in the time between that report and the March 1, 2009 data submittal cut-off for TOs, NERC staff, working with OATI, improved the automatic data entry error checks in webTADS⁵ and asked TOs to correct previously submitted suspect data. That first report only contains NERC-wide metrics and data for the first quarter of 2008.

For calendar year 2008, one NERC-wide report and eight regional reports have been produced, using a common format, and these are posted on the TADSTF page on the NERC Web site. Appendix 1 (definitions) is common to each report and can be separately accessible on the TADSTF Web site page via links in this report.

In addition, each report has an associated Excel workbook that contains non-confidential data from webTADS as well as all of the tables and figures in the report that were developed from that data. Those workbooks are posted on the TADS Web site along with each report.

After NERC has posted the NERC-wide and regional reports for calendar year 2008, each TO which has a secure logon ID will be able to obtain its own metrics for the identical tables and figures contained in this report. NERC will be issuing instructions to all

⁴ The first quarter 2008 report is posted at [TADS 1Q 2008 Report](#).

⁵ All data was entered via a secure internet link into software called webTADS that was developed by OATI for NERC. It is used to collect and validate data (using basic logic checks). It also computes the data inputs used to produce the report.

reporting TOs on how this can be accomplished by early July, 2009. Each TO's confidential data and results are only available to that TO and not to the public.

This report contains an analysis of the RFC results and the metrics recommended by the TADSTF, taking into account comments the task force received on the first quarter 2008 report. The purpose of this report is to just state the facts of the first annual 2008 data collection. Moving forward the TADSTF⁶ and other NERC groups may separately provide observations, interpretations of the annual results, and suggest further areas for study. Readers of this report should not draw conclusions based on this initial first year data collection for 2008. It will take several years of data to provide interpretations with a high degree of confidence.

1.5 Confidential Data Not Publically Reported

Per the data confidentiality policy,⁷ the report does not display performance data associated with a TADS Element in a Voltage Class or for circuits of a particular construction type (Overhead or Underground) if all of the Elements in that Voltage Class and applicable construction type are reported by one TO.⁸ In this report, confidential performance data has *not* been displayed for the following Elements, Voltage Classes, and construction types that are reported by one TO in RFC:

1. Transformers – one TO reported all the 200-299 kV Transformer performance data in RFC. Therefore, no 200-299 kV Transformer performance data displayed in this report.

Although the performance data above is excluded from this RFC report, it is included in the NERC report since it is combined with data from other regions where TOs have the same type of facilities.

1.6 Report Organization

Section 2 has summary RFC metrics and data for each of the reported Elements while Section 3 has more detailed data for these same Elements, with separate subsections devoted to each Element (e.g., Section 3.1 for AC Circuits, Section 3.3 for Transformers, etc.).

1.6.1 Table and Figure Labeling

Table RFC 1-1 shows the assigned numbering scheme for the tables and figures in this report. The prefix "RFC" indicates the region covered by the report. The table and figure numbering scheme includes the major report section heading (e.g., Section 1, 2, 3.1, etc.) followed by a "dash" and then followed by a number (e.g., 1, 2, 3, etc.) that reflects the order that the table or figure appear in the report. Any tables or figures that are purposely omitted in this report are highlighted in the Table RFC 1-1. Tables or figures may be omitted because (i) they have no data because there are no Elements, or (ii) they contain confidential TO data, or (iii) there were no reported outages.

⁶ The TADSTF will become a working group on July 1, 2009. In NERC subgroup terminology, a "task force" is formed to address a specific issue, and after that issue is addressed, the task force is dissolved. A working group has on-going responsibility over a specific subject area.

⁷ See Section 1.5 of the *TADS Data Reporting and Instructions Manual* dated November 11, 2008.

⁸ NERC will ask the impacted TOs for permission beginning with the calendar year 2009 report.

1.6.2 Tables and Figures Data Categories

The task force elected to use a common NERC-wide template for each of the tables and figures displaying performance data. The template only includes data categories (i.e., Voltage Class and construction type) for Elements that are found within NERC. The use of a common NERC-wide template allows for all reports (regional and NERC) to utilize a familiar format while making production easier. Table RFC 1-2 shows the categories included in the NERC template.

Performance data is not shown in Tables RFC 2-1 and RFC 2-2. These tables show, respectively, the Inventory of AC equipment and DC equipment within RFC. The task force felt that a complete snapshot of all TADS categories was needed, including categories with zero inventories in NERC.

1.6.3 Tables and Figures Data Display Conventions

Some regions do not have any Elements in a Voltage Class, but since those Elements exist elsewhere within NERC, the NERC template has a row or column for them. For example, only one region in NERC has DC Circuits in the 200-299 kV Voltage Class. That Voltage Class is contained in all DC Circuit tables in the NERC and RFC reports because the template is NERC-wide. However, the task force took these steps to assist the reader in viewing such tables:

1. Appendix 2 contains the metric definitions along with their acronyms. These acronyms are used frequently in tables and figures.
2. If there are no Elements of a particular Voltage Class and applicable construction type in a region, performance data in a table such as the number of Sustained Outages is shown as a “dash” and not a zero. Also, all calculations that would normally use that data are shown as a “dash.”
3. If there are Elements in a Voltage Class and applicable construction type, but the performance data displayed for that Element is equal to zero (for example, the number of Sustained Outages is equal to zero), a “0” is shown. In this case, if a computation using that data would result in a division by zero, a “tilde” (~) is shown for the results of that computation. This avoids the Excel “#DIV/0!” display.
4. If there are Elements in a Voltage Class and applicable construction type, but the performance data may not be displayed because it is confidential, all performance data for that Voltage Class and applicable construction type is removed and a “C” is displayed for that data. However, as explained in Section 2-3, Table RFC 2-3 (Event Types and Outages) generally includes all outage data because it does not reveal any confidential data; however, if it would reveal confidential performance data, that data would have a “C” displayed.
5. In each Section 3 subsection devoted to a specific Element (e.g., AC Circuits), separate tables display total (a) Element-Initiated Outages and (b) Other than Element-Initiated Outages for Sustained Outages by Voltage Class, and similar tables display the this data for Momentary Outages. These tables also compute metrics on a per Element basis, such as SOF. As described above, confidential

performance data for a specific Voltage Class is displayed as a “C.” However, since these tables also compute per Element metrics for “All Voltages,” the “All Voltages” calculations would be incorrect if confidential performance data in a Voltage Class are excluded while non-confidential associated inventory data are included. Therefore, an “NC” has been displayed in the inventory data to ensure the correctness of the computations.⁹

6. If a cell is not supposed to contain data, a grayed pattern is inserted in that cell. For example, Circuit Miles are not applicable to Transformers.

1.7 Feedback and Comments

Readers may submit comments and feedback to tadscomments@nerc.net at any time. At present, NERC is interested in report content suggestions, such as (i) the way the report is organized (ii) the way data is displayed and (iii) the type of data that should be reported. If changes are requested, please describe the benefits of each suggested change. NERC will use this feedback to develop and improve future reports.

⁹ The Excel “SUM” function treats text such as “C” or “NC” as a zero.

Table RFC 1-1
TADS Report Tables and Figure Guide – RFC Report

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:

Section No. and Name	Table Title	Table No.	Figure No.
1. Introduction	TADS Report Tables and Figures Guide	RFC 1-1	
	Categories Displayed in Report Tables and Figures with Performance Data	RFC 1-2	
2. Summary RFC Metrics and Data	Inventory of AC Transmission Equipment	RFC 2-1	
	Inventory of DC Transmission Equipment	RFC 2-2	
	AC Circuit Outage Frequency by Outage Initiation Code		RFC 2-1
	AC Circuit Outage Duration by Outage Initiation Code		RFC 2-2
	DC Circuit Outage Frequency by Outage Initiation Code		RFC 2-3
	DC Circuit Outage Duration by Outage Initiation Code		RFC 2-4
	Transformer Outage Frequency by Outage Initiation Code		RFC 2-5
	Transformer Outage Duration by Outage Initiation Code		RFC 2-6
	AC/DC BTB Converter Outage Frequency by Outage Initiation Code		RFC 2-7
	AC/DC BTB Converter Outage Duration by Outage Initiation Code		RFC 2-8
	Event Types and Outages	RFC 2-3	
	3.1 AC Circuit Metrics and Data	AC Circuit Sustained Outage Metrics – Element-Initiated Only	RFC 3.1-1
AC Circuit Sustained Outage Metrics – Other than “Element-Initiated”		RFC 3.1-2	
AC Circuit Sustained Outages by Cause Code		RFC 3.1-3	
AC Circuit Sustained Outages – Other Attributes		RFC 3.1-4	
AC Circuit Momentary Outage Metrics – Element-Initiated Only		RFC 3.1-5	
AC Circuit Momentary Outage Metrics – Other than “Element-Initiated”		RFC 3.1-6	
AC Circuit Momentary Outages by Cause Code		RFC 3.1-7	
AC Circuit Momentary Outages – Other Attributes		RFC 3.1-8	
AC Circuit Metrics 1-16 per Appendix 2		RFC 3.1-9	
3.2 DC Circuit Metrics and Data	DC Circuit Sustained Outage Metrics – Element-Initiated Only	RFC 3.2-1	
	DC Circuit Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.2-2	
	DC Circuit Sustained Outages by Cause Code	RFC 3.2-3	
	DC Circuit Sustained Outages – Other Attributes	RFC 3.2-4	
	DC Circuit Momentary Outage Metrics – Element-Initiated Only	RFC 3.2-5	
	DC Circuit Momentary Outage Metrics – Other than “Element-Initiated”	RFC 3.2-6	
	DC Circuit Momentary Outages by Cause Code	RFC 3.2-7	
	DC Circuit Momentary Outages – Other Attributes	RFC 3.2-8	
	DC Circuit Metrics 1-16 per Appendix 2	RFC 3.2-9	

Table RFC 1-1 (cont'd)

3.3 Transformer Metrics and Data	Transformer Sustained Outage Metrics – Element-Initiated Only	RFC 3.3-1	
	Transformer Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.3-2	
	Transformer Sustained Outages by Cause Code	RFC 3.3-3	
	Transformer Sustained Outages – Other Attributes	RFC 3.3-4	
	Transformer Momentary Outage Metrics – Element-Initiated Only	RFC 3.3-5	
	Transformer Momentary Outage Metrics –Other than “Element-Initiated”	RFC 3.3-6	
	Transformer Momentary Outages by Cause Code	RFC 3.3-7	
	Transformer Momentary Outages – Other Attributes	RFC 3.3-8	
	Transformer Metrics 1-10 per Appendix 2	RFC 3.3-9	
3.4 AC/DC BTB Converter Metrics and Data	AC/DC BTB Converter Sustained Outage Metrics – Element-Initiated Only	RFC 3.4-1	
	AC/DC BTB Converter Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.4-2	
	AC/DC BTB Converter Sustained Outages by Cause Code	RFC 3.4-3	
	AC/DC BTB Converter Sustained Outages – Other Attributes	RFC 3.4-4	
	AC/DC BTB Converter Momentary Outage Metrics – Element-Initiated Only	RFC 3.4-5	
	AC/DC BTB Converter Momentary Outage Metrics – Other than “Element-Initiated”	RFC 3.4-6	
	AC/DC BTB Converter Momentary Outages by Cause Code	RFC 3.4-7	
	AC/DC BTB Converter Momentary Outages – Other Attributes	RFC 3.4-8	
	AC/DC BTB Converter Metrics 1-10 per Appendix 2	RFC 3.4-9	

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:

Table RFC 1-2
Categories Displayed in Report Tables and Figures with Performance Data
Based upon the NERC Element Inventory¹⁰

No categories of this type exist within NERC

Category	Voltage Class	Construction type (Overhead or Underground)	
		OH	UG
AC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-599 kV	OH	UG
	600-799 kV	OH	UG
AC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
	Mixed Voltages		
DC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-499 kV	OH	UG
	500-599 kV	OH	UG
	600-799 kV	OH	UG
DC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-499 kV		
	500-599 kV		
	600-799 kV		
	Mixed Voltages		
Transformers	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
AC/DC BTB Converters	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		

¹⁰ As noted in Section 1.6.2, Tables 2-1 and 2-2 have inventory data for all the Voltage Classes.

2 RFC Metrics and Data Summary

This section reports overall Element inventory data as well as two measures of Element performance - outage frequency for both Sustained and Momentary Outage Frequency (SOF and MOF) and Sustained Outage Duration Time (SODT) – on a per Element basis. The number of Elements shown in the inventory data was used to compute the “per Element” frequency and duration metrics. The figures showing frequency and duration metrics have a different scale for each Element. The scale was dictated by the Element’s data. Finally, the report provides the number and percentage of Events for each Event Type.

2.1 Element Inventory Data

The inventory data, summarized in two tables, RFC 2-1 and RFC 2-2 shows the average Element inventory for calendar year 2008 for AC transmission equipment and DC transmission equipment respectively. All Voltage Classes available for collection are included in these tables. Because TADS uses an equivalent (or average) inventory, the number of reported Elements will generally not be a whole number. As an example, an AC Circuit that is added in the middle of a reporting period will be shown as 0.5 of an AC Circuit in the inventory. This accurately reflects the exposure of Elements to outages.

2.2 Element Outage Frequency and Duration Metrics

Two figures for each TADS Element (AC Circuits, DC Circuits, Transformers, and AC/DC Back-to-Back Converters) are shown in this section.

- The first figure shows the Sustained Outage and Momentary Outage Frequency (SOF and MOF) by Outage Initiation Code.
- The second figure shows the Sustained Outage Duration Time per Element (SODT) by Outage Initiation Code.

**Table RFC 2-1
Inventory of AC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-599 kV		600-799 kV		Mixed Voltages		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
AC Circuit - All	602.0	6474	568.3	13674	74.1	2789	32	2200			1276.4	25137
Overhead	559.4	6281	559.9	13628	74.1	2789	32	2200			1225.4	24898
Underground	42.6	194	8.4	46	0	0	0	0			51	239
AC Multi-Circuit Structure Miles*		2158		3188		18		0		0		5363
Transformer	8		31		80.6		27				146.6	

* The data shown for AC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

**Table RFC 2-2
Inventory of DC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-499 kV		500-599 kV		600-799 kV		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
DC Circuit - All	0	0	0	0	0	0	0	0	0	0	0	0
Overhead	0	0	0	0	0	0	0	0	0	0	0	0
Underground	0	0	0	0	0	0	0	0	0	0	0	0
DC Multi-Circuit Structure Miles*		0		0		0		0		0		0
AC/DC BTB Converters**	0		0		0				0		0	

* The data shown for DC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

** AC/DC BTB Converter Voltage Classes are the highest AC Voltage Class of the two AC voltages on either side of the converter.

Figure RFC 2-1
AC Circuit Outage Frequency by Outage Initiation Code

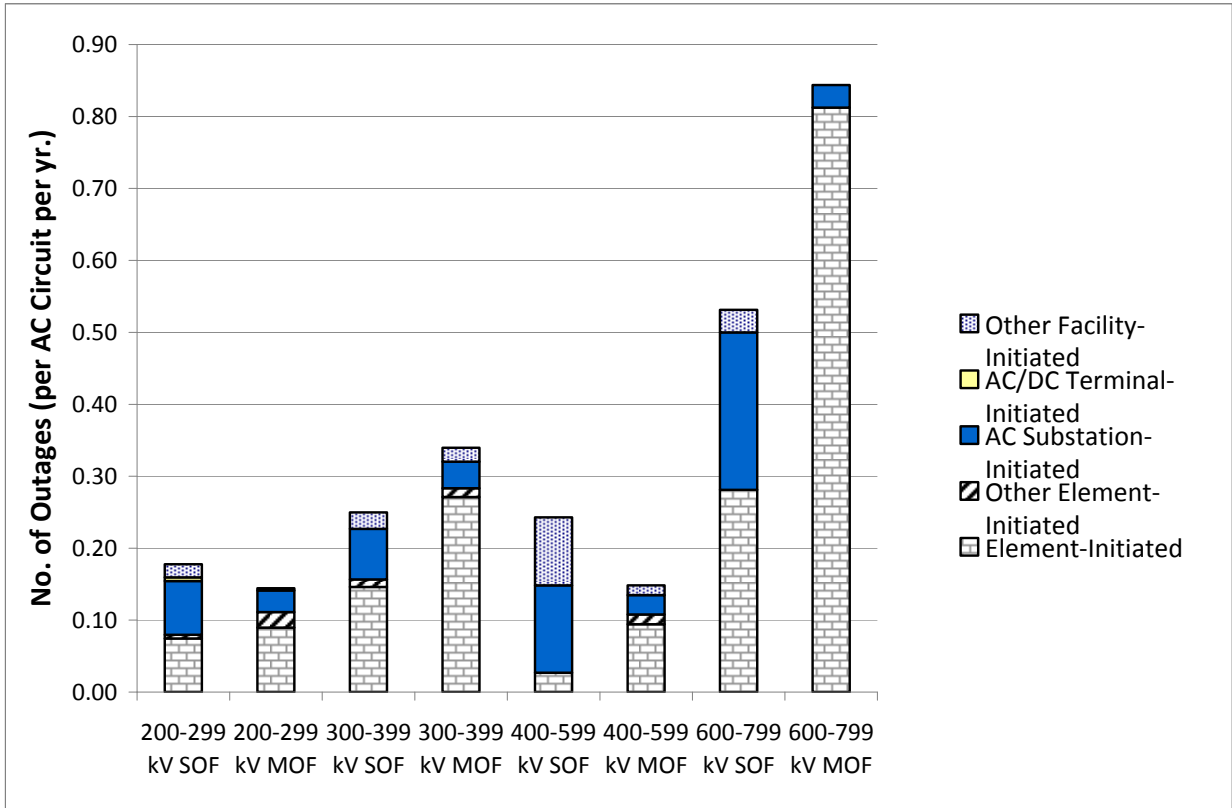


Figure RFC 2-2
AC Circuit Outage Duration by Outage Initiation Code

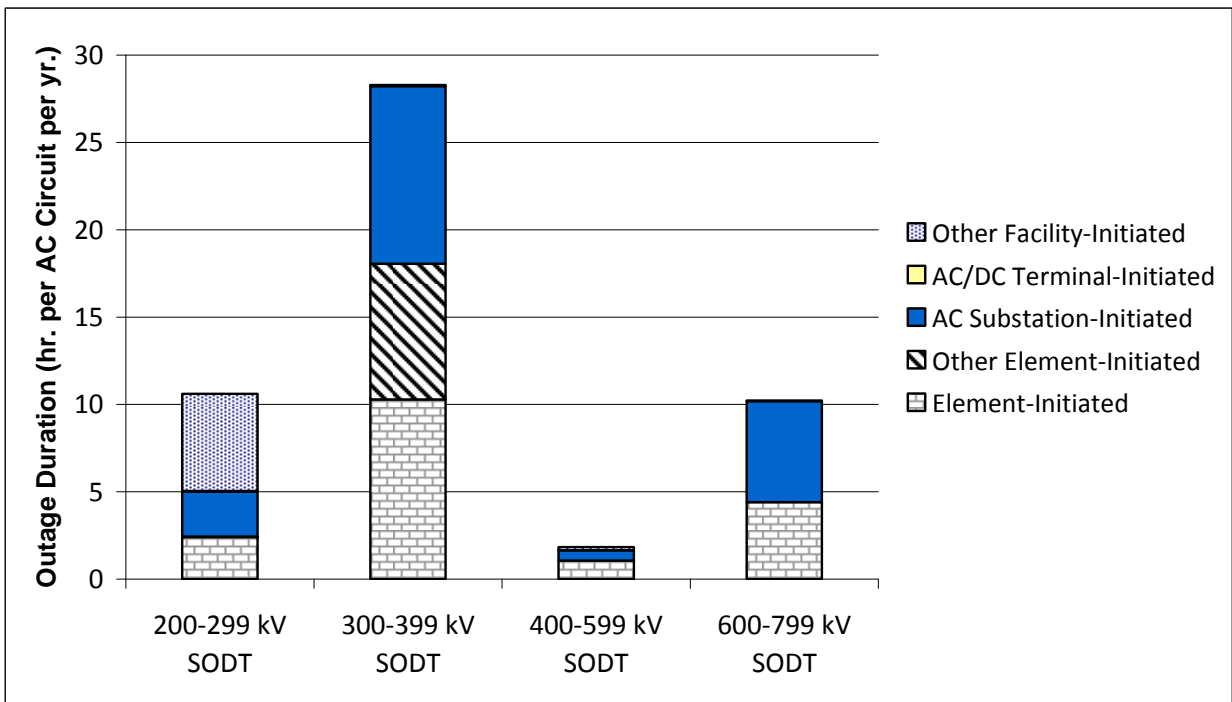


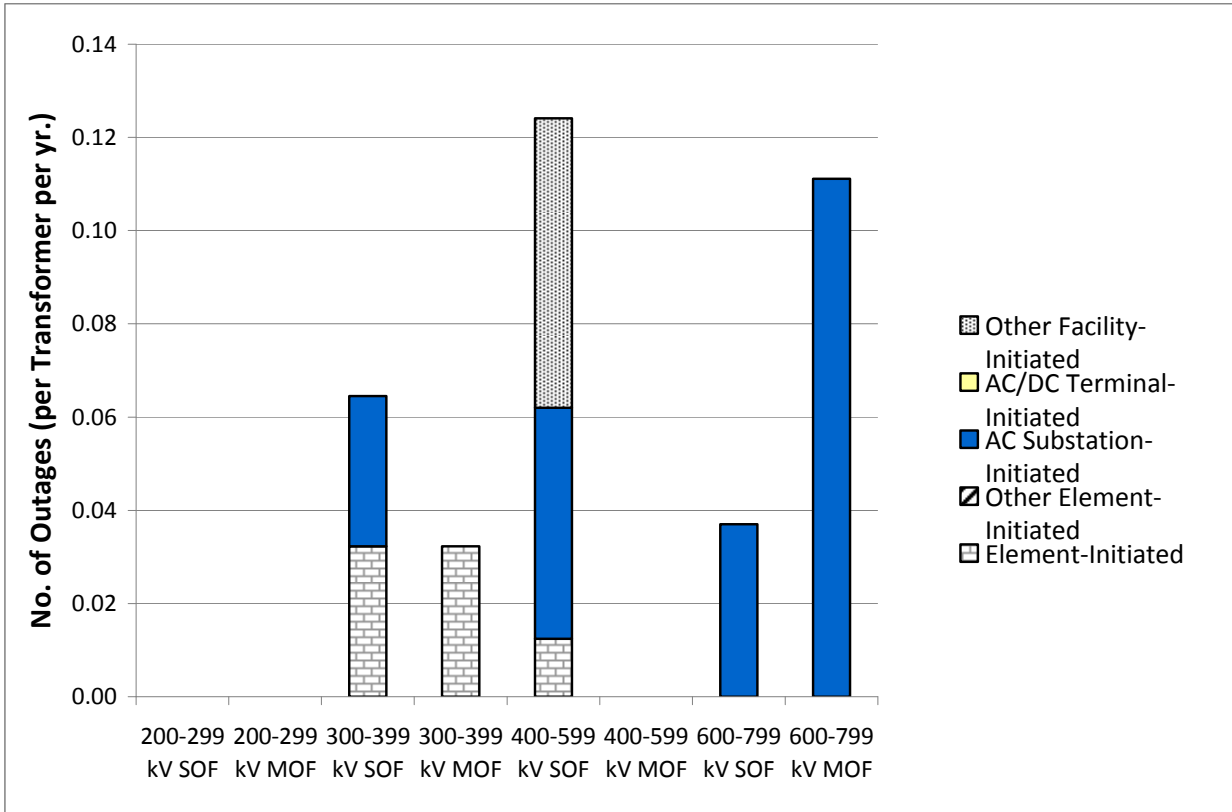
Figure RFC 2-3
DC Circuit Outage Frequency by Outage Initiation Code

This category of data is not displayed because there are no DC Circuits in RFC. See Table RFC 2-2 in this report.

Figure RFC 2-4
DC Circuit Outage Duration by Outage Initiation Code

This category of data is not displayed because there are no DC Circuits in RFC. See Table RFC 2-2 in this report.

**Figure RFC 2-5
Transformer Outage Frequency by Outage Initiation Code**



**Figure RFC 2-6
Transformer Outage Duration by Outage Initiation**

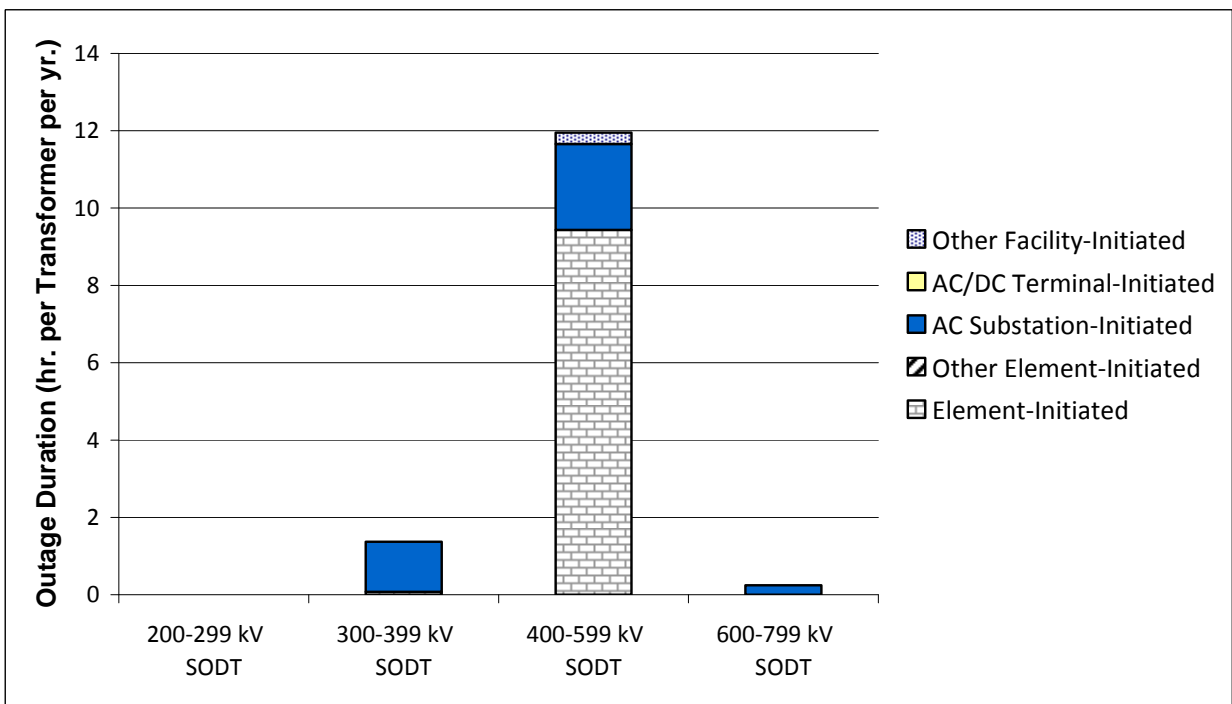


Figure RFC 2-7
AC/DC BTB Converter Outage Frequency by Outage Initiation Code

This category of data is not displayed because there are no AC/DC BTB Converters in RFC. See Table RFC 2-2 in this report.

Figure RFC 2-8
AC/DC BTB Converter Outage Duration by Outage Initiation Code

This category of data is not displayed because there are no AC/DC BTB Converters in RFC. See Table RFC 2-2 in this report.

2.3 Event Types

Event Type data, shown in Table RFC 2-3 below, provides the number and percentage of Events by Event Type as well as the number of outages associated with each Event. See the Event Type 10, 20, 30, 40, and 50 descriptions below.

Each Element outage, Sustained and Momentary, is assigned an Event Type. An Event may contain any number of Sustained and/or Momentary Outages and may include an outage from any type of Element; i.e. AC Circuit, DC Circuit, Transformer, or AC/DC BTB Converter. However, as defined, Event Types 10 and 20 involve only one Element outage, with Event Type 10 involving only an AC Circuit or a Transformer, and Event Type 20 involving a DC Circuit. Event Types 30 and 40 involve two AC Circuit and DC Circuit outages, respectively. Event Type 50 includes all other single or multiple outages not included elsewhere.

The Event Type data below has none of the confidential data exclusions described in Section 1.5. There are two reasons that the exclusions were not applied. First, no TO-specific performance data can be discerned. Second, because Event Types data is intended to include outages of more than one Element, it was not possible to delete confidential TO data without distorting the Event Type data.

**Table RFC 2-3
Event Types and Outages**

Event Type	Events		Outages	
	# Events	%	# Outages	%
10	353	64.9%	353	57.0%
20	0	0.0%	0	0.0%
30	4	0.7%	8	1.3%
40	0	0.0%	0	0.0%
50	187	34.4%	258	41.7%
TOTAL	544	100.0%	619	100.0%

Event Type	Description
10	Automatic Outage of an AC Circuit or Transformer with Normal Clearing.
20	Automatic Outage of a DC Circuit with Normal Clearing.
30	Automatic Outage of two ADJACENT AC Circuits on common structures with Normal Clearing.
40	Automatic Outage of two ADJACENT DC Circuits on the common structures with Normal Clearing.
50	Other

3 RFC Metrics and Data Details

3.1 AC Circuit Metrics and Data

AC Circuit metrics are displayed in three sections: Section 3.1.1 addresses Sustained Outages and Section 3.1.2 addresses Momentary Outages. In all cases, the metrics displayed in these two sections include *all* AC Circuits (Overhead and Underground). Additionally, Section 3.1.3 has AC Circuit metrics that are differentiated into Overhead and Underground categories. Data and metrics are displayed for the four AC Voltage Classes in the NERC template plus the total of all Voltages Classes.

3.1.1 AC Circuit Sustained Outages

3.1.1.1 AC Circuit Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table RFC 3.1-1 shows metrics for AC Circuit Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this tables provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.1-2 shows the metrics for AC Circuit Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.1-1
AC Circuit Sustained Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SCOF) (per 100 CM per yr)	Frequency (SOF) (per circuit per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	6474	602.0	45	1449.5	0.6950	0.0748	32.2
300-399 kV	13674	568.3	83	5848.2	0.6070	0.1460	70.5
400-599 kV	2789	74.1	2	78.9	0.0717	0.0270	39.4
600-799 kV	2200	32.0	9	141.1	0.4091	0.2813	15.7
All Voltages	25137	1276.4	139	7517.7	0.5530	0.1089	54.1

**Table RFC 3.1-2
AC Circuit Sustained Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per circuit per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	602.0	62	4935.8	0.1030	79.6
300-399 kV	568.3	59	10228.7	0.1038	173.4
400-599 kV	74.1	16	57.2	0.2159	3.6
600-799 kV	32.0	8	185.9	0.2500	23.2
All Voltages	1276.4	145	15407.7	0.1136	106.3

3.1.1.2 AC Circuit Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. For 2008, TADS asked TOs to provide both if they are available, but if not, to supply one or the other. TADS has a Cause Code (Unavailable) that TOs can use if they do not have one of these two Cause Codes available. Table RFC 3.1-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table RFC 3.1-3 (p. 1 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	200-299 kV						300-399 kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	7	6.5%	5	4.7%	118.0	1.8%	31	21.8%	21	14.8%	191.7	1.2%
Lightning	11	10.3%	5	4.7%	19.0	0.3%	11	7.7%	4	2.8%	69.1	0.4%
Environmental	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%	2	1.4%	0	0.0%	0.0	0.0%
Foreign Interference	3	2.8%	2	1.9%	26.1	0.4%	1	0.7%	1	0.7%	3.8	0.0%
Fire	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	21	19.6%	26	24.3%	3404.2	53.3%	11	7.7%	16	11.3%	930.9	5.8%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	12	11.2%	13	12.1%	576.8	9.0%	8	5.6%	9	6.3%	64.8	0.4%
Failed AC Circuit Equipment	21	19.6%	24	22.4%	1461.9	22.9%	17	12.0%	35	24.6%	5307.8	33.0%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	3	2.8%	3	2.8%	75.4	1.2%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	1	0.9%	0.0	0.0%	6	4.2%	6	4.2%	23.0	0.1%
Human Error	21	19.6%	19	17.8%	47.6	0.7%	18	12.7%	15	10.6%	194.1	1.2%
Unknown	4	3.7%	4	3.7%	9.7	0.2%	11	7.7%	8	5.6%	33.8	0.2%
Other	4	3.7%	5	4.7%	646.7	10.1%	26	18.3%	27	19.0%	9257.9	57.6%
Unavailable	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	107	100.0%	107	100.0%	6385.3	100.0%	142	100.0%	142	100.0%	16077.0	100.0%

Table RFC 3.1-3 (p. 2 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	400-599 kV						600-799 kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	0	0.0%	0	0.0%	0.0	0.0%	1	5.9%	1	5.9%	88.2	27.0%
Lightning	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Environmental	1	5.6%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	1	5.6%	28.0	20.6%	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	2	11.1%	2	11.1%	1.6	1.1%	8	47.1%	8	47.1%	192.9	59.0%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	1	5.6%	1	5.6%	0.4	0.3%	2	11.8%	2	11.8%	4.9	1.5%
Failed AC Circuit Equipment	2	11.1%	2	11.1%	81.8	60.1%	1	5.9%	1	5.9%	37.3	11.4%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	1	5.6%	1	5.6%	1.1	0.8%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Human Error	10	55.6%	10	55.6%	19.5	14.3%	0	0.0%	0	0.0%	0.0	0.0%
Unknown	0	0.0%	0	0.0%	0.0	0.0%	2	11.8%	2	11.8%	1.0	0.3%
Other	1	5.6%	1	5.6%	3.7	2.7%	3	17.6%	3	17.6%	2.8	0.8%
Unavailable	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	18	100.0%	18	100.0%	136.1	100.0%	17	100.0%	17	100.0%	327.0	100.0%

Table RFC 3.1-3 (p. 3 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	All Voltages					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	39	13.7%	27	9.5%	397.8	1.7%
Lightning	22	7.7%	9	3.2%	88.1	0.4%
Environmental	1	0.4%	0	0.0%	0.0	0.0%
Contamination	2	0.7%	1	0.4%	28.0	0.1%
Foreign Interference	4	1.4%	3	1.1%	29.9	0.1%
Fire	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	42	14.8%	52	18.3%	4529.6	19.8%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	23	8.1%	25	8.8%	646.8	2.8%
Failed AC Circuit Equipment	41	14.4%	62	21.8%	6888.8	30.0%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	4	1.4%	4	1.4%	76.5	0.3%
Power System Condition	6	2.1%	7	2.5%	23.1	0.1%
Human Error	49	17.3%	44	15.5%	261.2	1.1%
Unknown	17	6.0%	14	4.9%	44.5	0.2%
Other	34	12.0%	36	12.7%	9911.1	43.2%
Unavailable	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	284	100.0%	284	100.0%	22925.3	100.0%

3.1.1.3 Other AC Circuit Sustained Outage Data

Table RFC 3.1-4 shows other AC Circuit Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

Table RFC 3.1-4 (p. 1 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
No fault	27	25.2%	968.2	15.2%	67	47.2%	11171.1	69.5%	11	61.1%	25.7	18.8%	16	94.1%	289.7	88.6%
P-P fault	7	6.5%	40.3	0.6%	9	6.3%	193.8	1.2%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Single P-G fault	34	31.8%	1380.7	21.6%	47	33.1%	875.5	5.4%	1	5.6%	1.1	0.8%	1	5.9%	37.3	11.4%
P-P-G, 3 P, or 3P-G fault	2	1.9%	3291.0	51.5%	7	4.9%	3760.9	23.4%	3	16.7%	105.8	77.8%	0	0.0%	0.0	0.0%
Unknown fault type	37	34.6%	705.1	11.0%	12	8.5%	75.6	0.5%	3	16.7%	3.5	2.6%	0	0.0%	0.0	0.0%
TOTAL	107	100.0%	6385.3	100.0%	142	100.0%	16077.0	100.0%	18	100.0%	136.08	100.0%	17	100.0%	327.0	100.0%

Outage Initiation Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	45	42.1%	1449.5	22.7%	83	58.5%	5848.2	36.4%	2	11.1%	25.7	18.8%	16	94.1%	289.7	88.6%
Other Element-Initiated	3	2.8%	18.4	0.3%	6	4.2%	4408.0	27.4%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
AC Substation-Initiated	45	42.1%	1555.9	24.4%	40	28.2%	5777.4	35.9%	9	50.0%	1.1	0.8%	1	5.9%	37.3	11.4%
AC/DC Terminal-Initiated	3	2.8%	11.4	0.2%	0	0.0%	0.0	0.0%	0	0.0%	105.8	77.8%	0	0.0%	0.0	0.0%
Other Facility-Initiated	11	10.3%	3350.1	52.5%	13	9.2%	43.4	0.3%	7	38.9%	3.5	2.6%	0	0.0%	0.0	0.0%
TOTAL	107	100.0%	6385.3	100.0%	142	100.0%	16077.0	100.0%	18	100.0%	136.08	100.0%	17	100.0%	327.0	100.0%

Outage Mode Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Single Mode	71	66.4%	5613.3	87.9%	102	71.8%	5848.2	36.4%	9	50.0%	17.2	12.7%	9	52.9%	141.1	43.1%
Dependent Mode Initiating	4	3.7%	52.3	0.8%	19	13.4%	4408.0	27.4%	2	11.1%	105.8	77.7%	0	0.0%	0.0	0.0%
Dependent Mode	8	7.5%	52.4	0.8%	9	6.3%	5777.4	35.9%	1	5.6%	3.7	2.7%	7	41.2%	184.8	56.5%
Common Mode	24	22.4%	667.3	10.4%	12	8.5%	0.0	0.0%	6	33.3%	9.4	6.9%	0	0.0%	0.0	0.0%
Common Mode Initiating	0	0.0%	0.0	0.0%	0	0.0%	43.4	0.3%	0	0.0%	0.0	0.0%	1	5.9%	1.1	0.3%
TOTAL	107	100.0%	6385.3	100.0%	142	100.0%	16077.0	100.0%	18	100.0%	136.08	100.0%	17	100.0%	327.0	100.0%

Table RFC 3.1-4 (p. 2 of 3)
AC Circuit – Other Sustained Outage Attributes

Event Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
10	70	65.4%	5619.6	88.0%	67	47.2%	891.5	5.5%	7	38.9%	13.1	9.6%	5	29.4%	95.7	29.3%
30	0	0.0%	0.0	0.0%	4	2.8%	3463.3	21.5%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
50	37	34.6%	765.7	12.0%	71	50.0%	11722.2	72.9%	11	61.1%	123.0	90.4%	12	70.6%	231.3	70.7%
TOTAL	107	100.0%	6385.3	100.0%	142	100.0%	16077.0	100.0%	18	100.0%	136.1	100.0%	17	100.0%	327.0	100.0%

Outage Duration Interval	200-299 kV		300-399 kV		400-599 kV		600-799 kV	
	No. Sust.	%	No. Sust.	%	No. Sust.	%	No. Sust.	%
1-5 Minutes	20	18.7%	9	6.3%	1	5.6%	0	0.0%
6-10 Minutes	5	4.7%	4	2.8%	3	16.7%	0	0.0%
11-30 Minutes	11	10.3%	11	7.7%	1	5.6%	2	11.8%
31-120 Minutes	14	13.1%	19	13.4%	6	33.3%	3	17.6%
> 120 Minutes	57	53.3%	99	69.7%	7	38.9%	12	70.6%
TOTAL	107	100.0%	142	100.0%	18	100.0%	17	100.0%

Table RFC 3.1-4 (p. 3 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
No fault	121	42.6%	12454.7	54.3%
P-P fault	16	5.6%	234.2	1.0%
Single P-G fault	83	29.2%	2294.6	10.0%
P-P-G, 3 P, or 3P-G fault	12	4.2%	7157.7	31.2%
Unknown fault type	52	18.3%	784.2	3.4%
TOTAL	284	100.0%	22925.3	100.0%

Outage Initiation Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	146	51.4%	7613.1	33.2%
Other Element-Initiated	9	3.2%	4426.5	19.3%
AC Substation-Initiated	95	33.5%	7371.6	32.2%
AC/DC Terminal-Initiated	3	1.1%	117.2	0.5%
Other Facility-Initiated	31	10.9%	3396.9	14.8%
TOTAL	284	100.0%	22925.3	100.0%

Outage Mode Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Single Mode	191	67.3%	11619.8	50.7%
Dependent Mode Initiating	25	8.8%	4566.1	19.9%
Dependent Mode	25	8.8%	6018.3	26.3%
Common Mode	42	14.8%	676.6	3.0%
Common Mode Initiating	1	0.4%	44.5	0.2%
TOTAL	284	100.0%	22925.3	100.0%

Event Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
10	149	52.5%	6619.9	28.9%
30	4	1.4%	3463.3	15.1%
50	131	46.1%	12842.2	56.0%
TOTAL	284	100.0%	22925.3	100.0%

Outage Duration Interval	All Voltages	
	No. Sust.	%
1-5 Minutes	30	10.6%
6-10 Minutes	12	4.2%
11-30 Minutes	25	8.8%
31-120 Minutes	42	14.8%
> 120 Minutes	175	61.6%
TOTAL	284	100.0%

3.1.2 AC Circuit Momentary Outages

3.1.2.1 AC Circuit Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table RFC 3.1-5 shows metrics for AC Circuit Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this tables provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.1-6 shows the metrics for AC Circuit Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.1-5
AC Circuit Momentary Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Frequency (MCOF) (per 100 CM per yr)	Frequency (MOF) (per circuit per yr)
200-299 kV	6474	602.0	54	0.8341	0.0897
300-399 kV	13674	568.3	154	1.1263	0.2710
400-599 kV	2789	74.1	7	0.2510	0.0945
600-799 kV	2200	32.0	26	1.1818	0.8125
All Voltages	25137	1276.4	241	0.9588	0.1888

**Table RFC 3.1-6
AC Circuit Sustained Outage Metrics -
Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Frequency (MOF) (per circuit per yr)
200-299 kV	602.0	33	0.0548
300-399 kV	568.3	39	0.0686
400-599 kV	74.1	4	0.0540
600-799 kV	32.0	1	0.0313
All Voltages	1276.4	77	0.0603

3.1.2.2 AC Circuit Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.1-7 reports Cause Code data for AC Circuit Momentary Outages.

**Table RFC 3.1-7
AC Circuit Momentary Outages by Cause Code**

Outage Cause Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Weather, excluding lightning	6	6.9%	24	12.4%	0	0.0%	2	7.4%	32	10.1%
Lightning	23	26.4%	86	44.6%	0	0.0%	14	51.9%	123	38.7%
Environmental	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Contamination	0	0.0%	1	0.5%	0	0.0%	0	0.0%	1	0.3%
Foreign Interference	5	5.7%	2	1.0%	0	0.0%	0	0.0%	7	2.2%
Fire	0	0.0%	0	0.0%	2	18.2%	0	0.0%	2	0.6%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Failed AC Substation Equipment	9	10.3%	7	3.6%	1	9.1%	1	3.7%	18	5.7%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Failed Protection System Equipment	14	16.1%	29	15.0%	3	27.3%	4	14.8%	50	15.7%
Failed AC Circuit Equipment	11	12.6%	13	6.7%	0	0.0%	0	0.0%	24	7.5%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Vegetation	0	0.0%	3	1.6%	0	0.0%	0	0.0%	3	0.9%
Power System Condition	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Human Error	5	5.7%	5	2.6%	1	9.1%	0	0.0%	11	3.5%
Unknown	14	16.1%	17	8.8%	4	36.4%	5	18.5%	40	12.6%
Other	0	0.0%	6	3.1%	0	0.0%	1	3.7%	7	2.2%
Unavailable	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
TOTAL	87	100.0%	193	100.0%	11	100.0%	27	100.0%	318	100.0%

3.1.2.3 Other AC Circuit Momentary Outage Data

Table RFC 3.1-8 shows other AC Circuit Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

**Table RFC 3.1-8
AC Circuit - Other Momentary Outage Attributes**

Fault Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
No fault	10	11.5%	105	54.4%	5	45.5%	27	100.0%	147	46.2%
P-P fault	4	4.6%	8	4.1%	4	36.4%	0	0.0%	16	5.0%
Single P-G fault	51	58.6%	67	34.7%	1	9.1%	0	0.0%	119	37.4%
P-P-G, 3 P, or 3P-G fault	4	4.6%	1	0.5%	0	0.0%	0	0.0%	5	1.6%
Unknown fault type	18	20.7%	12	6.2%	1	9.1%	0	0.0%	31	9.7%
TOTAL	87	100.0%	193	100.0%	11	100.0%	27	100.0%	318	100.0%

Outage Initiation Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Element-Initiated	54	62.1%	154	79.8%	7	63.6%	26	96.3%	241	75.8%
Other Element-Initiated	13	14.9%	7	3.6%	1	9.1%	0	0.0%	21	6.6%
AC Substation-Initiated	18	20.7%	21	10.9%	2	18.2%	1	3.7%	42	13.2%
AC/DC Terminal-Initiated	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Other Facility-Initiated	2	2.3%	11	5.7%	1	9.1%	0	0.0%	14	4.4%
TOTAL	87	100.0%	193	100.0%	11	100.0%	27	100.0%	318	100.0%

Outage Mode Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Single Mode	55	63.2%	79	40.9%	6	54.5%	0	0.0%	140	44.0%
Dependent Mode Initiating	6	6.9%	86	44.6%	2	18.2%	26	96.3%	120	37.7%
Dependent Mode	11	12.6%	19	9.8%	2	18.2%	1	3.7%	33	10.4%
Common Mode	14	16.1%	8	4.1%	1	9.1%	0	0.0%	23	7.2%
Common Mode Initiating	1	1.1%	1	0.5%	0	0.0%	0	0.0%	2	0.6%
TOTAL	87	100.0%	193	100.0%	11	100.0%	27	100.0%	318	100.0%

Event Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	0	No. Mom.	0	No. Mom.	0	No. Mom.	%	No. Mom.	%
10	57	65.5%	122	63.2%	5	45.5%	16	59.3%	200	62.9%
30	2	2.3%	2	1.0%	0	0.0%	0	0.0%	4	1.3%
50	28	32.2%	69	35.8%	6	54.5%	11	40.7%	114	35.8%
TOTAL	87	100.0%	193	100.0%	11	100.0%	27	100.0%	318	100.0%

3.1.3 Total AC Circuit Metrics

Table RFC 3.1-9 displays AC Circuit metrics that are defined in Appendix 2.

Table RFC 3.1-9
AC Circuit Metrics 1-16 per Appendix 2

Voltage Class	OH/UG	Element Outage Duration, Repair Time, and Update Time (4-7)									Element Availability (8-10)		
		Element Outage Frequency (1-3)			SODT	MTTR	MTTR	MTTR	MdTTR	MTBF	APC %	PCZO %	PCDR %
		TOF	SOF	MOF		P(5%) <	MTTR 50/50	P(5%) >					
200-299 kV	Overhead	0.33	0.18	0.16	3.89	22.19	22.20	22.22	2.73	50118.30	99.96	71.89	1.08
300-399 kV	Overhead	0.60	0.25	0.34	28.49	113.10	113.14	113.18	4.52	34767.4	99.68	58.29	1.20
400-599 kV	Overhead	0.39	0.24	0.15	1.84	7.45	7.56	7.67	1.28	36153.2	99.98	72.37	3.45
600-799 kV	Overhead	1.38	0.53	0.84	10.22	18.93	19.24	19.54	2.32	16515.4	99.88	43.75	6.82
200-299 kV	Underground	0.21	0.21	0.00	98.81	435.86	467.70	499.54	3.42	41109.90	98.86	79.07	0.00
300-399 kV	Underground	0.12	0.12	0.00	14.72	0.00	123.68	0.00	123.68	73661.9	99.83	66.67	0.00
400-599 kV	Underground	-	-	-	-	-	-	-	-	-	-	-	-

Voltage Class	OH/UG	Circuit Outage Frequency (11-13)						Multiple Circuit Outage Frequency (14-16)			Outage Totals		
		TCOF		SCOF		MCOF		TMCOF	SMCOF	MMCOF	Momentary Outages	Sustained Outages	Sustained Outages Hours
		All	Elemt. Init.	All	Elemt. Init.	All	Elemt. Init.						
200-299 kV	Overhead	2.95	1.56	1.56	0.70	1.39	0.86	0.09	0.00	0.09	87	98	2176.0
300-399 kV	Overhead	2.45	1.74	1.03	0.61	1.42	1.13	0.19	0.13	0.06	193	141	15953.3
400-599 kV	Overhead	1.04	0.32	0.65	0.07	0.39	0.25	0.00	0.00	0.00	11	18	136.1
600-799 kV	Overhead	2.00	1.59	0.77	0.41	1.23	1.18	-	-	-	27	17	327.0
Mixed Voltages	Overhead							-	-	-			
200-299 kV	Underground	4.65	0.52	4.65	0.52	0.00	0.00				0	9	4209.3
300-399 kV	Underground	2.19	0.00	2.19	0.00	0.00	0.00				0	1	123.7
400-599 kV	Underground	-	-	-	-	-	-				-	-	-
TOTAL											318	284	22925.3

3.2 DC Circuit Metrics and Data

This category of data is not displayed because there are no DC Circuits in RFC. See Table RFC 2-2 in this report.

3.3 Transformer Metrics and Data

Transformer metrics are displayed in three sections: Section 3.3.1 addresses Sustained Outages, Section 3.3.2 addresses Momentary Outages, and Section 3.3.3 has Transformer metrics per the formulas in Appendix 2. Data and metrics are displayed for all four Transformer Voltages Classes in the NERC template plus the total of all Voltage Classes.

3.3.1 Transformer Sustained Outages

3.3.1.1 Transformer Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.3-1 shows metrics for Transformer Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table RFC 3.3-2 shows the metrics for Transformer Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.3-1
Transformer Sustained Outage Metrics - Element-Initiated Only**

Voltage Class	No. of Transformers	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per transformer per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	NC	C	C	C	C
300-399 kV	31.0	1	2.4	0.0323	2.4
400-599 kV	80.6	1	760.4	0.0124	760.4
600-799 kV	27.0	0	0.0	0.0000	~
All Voltages	138.6	2	762.7	0.0144	381.4

**Table RFC 3.3-2
Transformer Sustained Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Transformers	No. Outages	Total Outage Time (hr)	Frequency (SOF) (per transformer per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	NC	C	C	C	C
300-399 kV	31.0	1	40.2	0.0323	40.2
400-599 kV	80.6	9	202.6	0.1117	22.5
600-799 kV	27.0	1	6.5	0.0370	6.5
All Voltages	138.6	11	249.3	0.0794	22.7

3.3.1.2 Transformer Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. For 2008, TADS asked TOs to provide both if they are available, but if not, to supply one or the other. TADS has a Cause Code (Unavailable) that TOs can use if they do not have one of these two Cause Codes available. Table RFC 3.3-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table RFC 3.3-3 (p. 1 of 3)
Transformer Sustained Outages by Cause Code

Outage Cause Code	200-299kV						300-399kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Lightning	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Environmental	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Contamination	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Fire	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	C	C	C	C	C	C	0	0.0%	1	50.0%	40.2	94.4%
Failed AC/DC Terminal Equipment	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Circuit Equipment	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Failed DC Circuit Equipment	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Human Error	C	C	C	C	C	C	2	100.0%	1	50.0%	2.4	5.6%
Unknown	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Other	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
Unavailable	C	C	C	C	C	C	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	C	C	C	C	C	C	2	100.0%	2	100.0%	42.6	100.0%

Table RFC 3.3-3 (p. 2 of 3)
Transformer Sustained Outages by Cause Code

Outage Cause Code	400-599kV						600-799kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Lightning	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Environmental	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	1	10.0%	760.4	79.0%	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	2	20.0%	2	20.0%	8.9	0.9%	0	0.0%	1	100.0%	6.5	100.0%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	1	10.0%	1	10.0%	11.9	1.2%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Circuit Equipment	3	30.0%	2	20.0%	8.1	0.8%	0	0.0%	0	0.0%	0.0	0.0%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Human Error	4	40.0%	4	40.0%	173.7	18.0%	1	100.0%	0	0.0%	0.0	0.0%
Unknown	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Other	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Unavailable	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	10	100.0%	10	100.0%	963.0	100.0%	1	100.0%	1	100.0%	6.5	100.0%

**Table RFC 3.3-3 (p. 3 of 3)
Transformer Sustained Outages by Cause Code**

Outage Cause Code	All Voltages					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	0	0.0%	0	0.0%	0.0	0.0%
Lightning	0	0.0%	0	0.0%	0.0	0.0%
Environmental	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	1	7.7%	760.4	75.1%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	2	15.4%	4	30.8%	55.7	5.5%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	1	7.7%	1	7.7%	11.9	1.2%
Failed AC Circuit Equipment	3	23.1%	2	15.4%	8.1	0.8%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%
Human Error	7	53.8%	5	38.5%	176.1	17.4%
Unknown	0	0.0%	0	0.0%	0.0	0.0%
Other	0	0.0%	0	0.0%	0.0	0.0%
Unavailable	0	0.0%	0	0.0%	0.0	0.0%
TOTAL	13	100.0%	13	100.0%	1012.1	100.0%

3.3.1.3 Other Transformer Sustained Outage Data

Table RFC 3.3-4 shows other Transformer Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

Table RFC 3.3-4 (p. 1 of 3)
Transformer - Other Sustained Outage Attributes

Fault Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
No fault	C	C	C	C	2	100.0%	42.6	100.0%	7	70.0%	784.8	81.5%	1	100.0%	6.5	100.0%
P-P fault	C	C	C	C	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Single P-G fault	C	C	C	C	0	0.0%	0.0	0.0%	2	20.0%	8.9	0.9%	0	0.0%	0.0	0.0%
P-P-G, 3 P, or 3P-G fault	C	C	C	C	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Unknown fault type	C	C	C	C	0	0.0%	0.0	0.0%	1	10.0%	169.2	17.6%	0	0.0%	0.0	0.0%
TOTAL	C	C	C	C	2	100.0%	42.6	100.0%	10	100.0%	963.0	100.0%	1	100.0%	6.5	100.0%

Outage Initiation Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	C	C	C	C	1	50.0%	2.4	5.6%	1	10.0%	760.4	79.0%	0	0.0%	0.0	0.0%
Other Element-Initiated	C	C	C	C	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
AC Substation-Initiated	C	C	C	C	1	50.0%	40.2	94.4%	4	40.0%	179.2	18.6%	1	100.0%	6.5	100.0%
AC/DC Terminal-Initiated	C	C	C	C	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Other Facility-Initiated	C	C	C	C	0	0.0%	0.0	0.0%	5	50.0%	23.4	2.4%	0	0.0%	0.0	0.0%
TOTAL	C	C	C	C	2	100.0%	42.6	100.0%	10	100.0%	963.0	100.0%	1	100.0%	6.5	100.0%

Outage Mode Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Single Mode	C	C	C	C	1	50.0%	2.4	5.6%	4	40.0%	178.4	18.5%	1	100.0%	6.5	100.0%
Dependent Mode Initiating	C	C	C	C	0	0.0%	0.0	0.0%	1	10.0%	760.4	79.0%	0	0.0%	0.0	0.0%
Dependent Mode	C	C	C	C	0	0.0%	0.0	0.0%	2	20.0%	8.9	0.9%	0	0.0%	0.0	0.0%
Common Mode	C	C	C	C	1	50.0%	40.2	94.4%	3	30.0%	15.3	1.6%	0	0.0%	0.0	0.0%
Common Mode Initiating	C	C	C	C	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
TOTAL	C	C	C	C	2	100.0%	42.6	100.0%	10	100.0%	963.0	100.0%	1	100.0%	6.5	100.0%

Table RFC 3.3-4 (p. 2 of 3)
Transformer – Other Sustained Outage Attributes

Event Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
10	C	C	C	C	1	50.0%	2.4	5.6%	2	20.0%	170.3	17.7%	0	0.0%	0.0	0.0%
50	C	C	C	C	1	50.0%	40.2	94.4%	8	80.0%	792.7	82.3%	1	100.0%	6.5	100.0%
TOTAL	C	C	C	C	2	100.0%	42.6	100.0%	10	100.0%	963.0	100.0%	1	100.0%	6.5	100.0%

Outage Duration Interval	200-299 kV		300-399 kV		400-599 kV		600-799 kV	
	No. Sust.	%	No. Sust.	%	No. Sust.	%	No. Sust.	%
1-5 Minutes	C	C	0	0.0%	0	0.0%	0	0.0%
6-10 Minutes	C	C	0	0.0%	0	0.0%	0	0.0%
11-30 Minutes	C	C	0	0.0%	0	0.0%	0	0.0%
31-120 Minutes	C	C	0	0.0%	2	20.0%	0	0.0%
> 120 Minutes	C	C	2	100.0%	8	80.0%	1	100.0%
TOTAL	C	C	2	100.0%	10	100.0%	1	100.0%

Table RFC 3.3-4 (p. 3 of 3)
Transformer - Other Sustained Outage Attributes

Fault Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
No fault	10	76.9%	833.9	82.4%
P-P fault	0	0.0%	0.0	0.0%
Single P-G fault	2	15.4%	8.9	0.9%
P-P-G, 3 P, or 3P-G fault	0	0.0%	0.0	0.0%
Unknown fault type	1	7.7%	169.2	16.7%
TOTAL	13	100.0%	1012.1	100.0%

Outage Initiation Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	2	15.4%	762.7	75.4%
Other Element-Initiated	0	0.0%	0.0	0.0%
AC Substation-Initiated	6	46.2%	226.0	22.3%
AC/DC Terminal-Initiated	0	0.0%	0.0	0.0%
Other Facility-Initiated	5	38.5%	23.4	2.3%
TOTAL	13	100.0%	1012.1	100.0%

Outage Mode Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Single Mode	6	46.2%	187.3	18.5%
Dependent Mode Initiating	1	7.7%	760.4	75.1%
Dependent Mode	2	15.4%	8.9	0.9%
Common Mode	4	30.8%	55.5	5.5%
Common Mode Initiating	0	0.0%	0.0	0.0%
TOTAL	13	100.0%	1012.1	100.0%

Event Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
10	3	23.1%	172.7	17.1%
50	10	76.9%	839.4	82.9%
TOTAL	13	100.0%	1012.1	100.0%

Outage Duration Interval	All Voltages	
	No. Sust.	%
1-5 Minutes	0	0.0%
6-10 Minutes	0	0.0%
11-30 Minutes	0	0.0%
31-120 Minutes	2	15.4%
> 120 Minutes	11	84.6%
TOTAL	13	100.0%

3.3.2 Transformer Momentary Outages

3.3.2.1 Transformer Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.3-5 shows metrics for Transformer Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table RFC 3.3-6 shows the metrics for Transformer Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.3-5
Transformer Momentary Outage Metrics - Element-Initiated Only**

Voltage Class	No. of Transformers	No. of Outages	Frequency (MOF) (per transformer per yr)
200-299 kV	NC	C	C
300-399 kV	31.0	1	0.0323
400-599 kV	80.6	0	0.0000
600-799 kV	27.0	0	0.0000
All Voltages	138.6	1	0.0072

**Table RFC 3.3-6
Transformer Momentary Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Transformers	No. of Outages	Frequency (MOF) (per transformer per yr)
200-299 kV	NC	C	C
300-399 kV	31.0	0	0.0000
400-599 kV	80.6	0	0.0000
600-799 kV	27.0	3	0.1111
All Voltages	138.6	3	0.0216

3.3.2.2 Transformer Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.3-7 reports Cause Code data for Transformer Momentary Outages.

**Table RFC 3.3-7
Transformer Momentary Outages by Cause Code**

Outage Cause Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Weather, excluding lightning	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Lightning	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Environmental	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Contamination	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Foreign Interference	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Fire	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Vandalism, Terrorism, or Malicious Acts	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Failed AC Substation Equipment	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Failed AC/DC Terminal Equipment	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Failed Protection System Equipment	C	C	0	0.0%	0	~	3	100.0%	3	75.0%
Failed AC Circuit Equipment	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Failed DC Circuit Equipment	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Vegetation	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Power System Condition	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Human Error	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Unknown	C	C	1	100.0%	0	~	0	0.0%	1	25.0%
Other	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Unavailable	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
TOTAL	C	C	1	100.0%	0	~	3	100.0%	4	100.0%

3.3.2.3 Other Transformer Momentary Outage Data

Table RFC 3.2-8 shows other Transformer Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

3.3.3 Total Transformer Metrics

Table RFC 3.3-9 displays Transformer metrics that are defined in Appendix 2.

**Table RFC 3.3-8
Transformer - Other Momentary Outage Attributes**

Fault Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
No fault	C	C	1	100.0%	0	~	3	100.0%	4	100.0%
P-P fault	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Single P-G fault	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
P-P-G, 3 P, or 3P-G fault	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Unknown fault type	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
TOTAL	C	C	1	100.0%	0	~	3	100.0%	4	100.0%

Outage Initiation Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Element-Initiated	C	C	1	100.0%	0	~	0	0.0%	1	25.0%
Other Element-Initiated	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
AC Substation-Initiated	C	C	0	0.0%	0	~	3	100.0%	3	75.0%
AC/DC Terminal-Initiated	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Other Facility-Initiated	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
TOTAL	C	C	1	100.0%	0	~	3	100.0%	4	100.0%

Outage Mode Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Single Mode	C	C	1	100.0%	0	~	0	0.0%	1	25.0%
Dependent Mode Initiating	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Dependent Mode	C	C	0	0.0%	0	~	3	100.0%	3	75.0%
Common Mode	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
Common Mode Initiating	C	C	0	0.0%	0	~	0	0.0%	0	0.0%
TOTAL	C	C	1	100.0%	0	~	3	100.0%	4	100.0%

Event Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
10	C	C	1	100.0%	0	~	0	0.0%	1	25.0%
50	C	C	0	0.0%	0	~	3	100.0%	3	75.0%
TOTAL	C	C	1	100.0%	0	~	3	100.0%	4	100.0%

**Table RFC 3.3-9
Transformer Metrics 1-10 per Appendix 2***

Voltage Class	Element Outage Frequency (1-3)			Element Outage Duration, Repair Time, and Update Time (4-7)						Element Availability (8-10)		
	TOF	SOF	MOF	SODT	MTTR	MTTR	MTTR	MdTTR	MTBF	APC %	PCZO %	PCDR %
					P(5%) <	MTTR 50/50	P(5%) >					
200-299 kV	C	C	C	C	C	C	C	C	C	C	C	C
300-399 kV	0.10	0.06	0.03	1.37	0.00	21.28	190.20	21.28	136130.72	99.98	41.94	0.00
400-599 kV	0.12	0.12	0.00	11.95	90.89	96.30	101.70	4.26	70702.75	99.86	77.78	10.00
600-799 kV	0.15	0.04	0.11	0.24	0.00	6.53	0.00	6.53	237161.47	100.00	88.89	0.00

*Note: Metrics 11-16 only apply to AC Circuits or DC Circuits

Voltage Class	Outage Totals		
	Momentary Outages	Sustained Outages	Sustained Outages Hours
200-299 kV	C	C	C
300-399 kV	1	2	42.6
400-599 kV	0	10	963.0
600-799 kV	3	1	6.5
TOTAL	4	13	1012.1

3.4 AC/DC BTB Converter Metrics and Data

This category of data is not displayed because there are no AC/DC BTB Converters in RFC. See Table RFC 2-2 in this report.

Appendix 1 TADS Definitions

The definitions are a separate document that may be downloaded at
[http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_\(All\).pdf](http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_(All).pdf).

Appendix 2 Metric Definitions

The metrics definitions are contained on the table below, which is divided into two sections: the first page has metrics 1-10 that apply to *all* Elements. The second page has metrics 11-16 that only apply to AC Circuits or DC Circuits.

- Metric 5: Mean-time-to-repair (MTTR) has the same meaning as mean outage duration. Since this calculation is based upon a limited number of outages, the computed value is an *estimate* of the “true” MTTR for the Element. Using statistical methods, one can estimate the uncertainty in the mean calculation. The tables in the main report provide a range of MTTR values:
 - The value that is calculated straight from the data is labeled “MTTR 50/50.”
 - The MTTR labeled “P(5%) >” means the true MTTR has a 5 % chance of being greater than this value, and the MTTR labeled “P(5%)<” means the true MTTR has a 5% chance of being lower than this value.

When a fairly large number of outages are used to calculate the MTTR 50/50 value, the range of uncertainty is fairly low. See the Overhead AC Circuit MTTR values on Table RFC 3.1-9. When only a few outages are used, the range is very large, indicating a high degree of uncertainty between the calculated MTTR and the “true” MTTR.

- Metrics 11, 12, and 13: Circuit outage frequency on a per 100 Circuit Mile basis - total circuit outage frequency (TCOF), Sustained (circuit) Outage frequency (SCOF), and Momentary (circuit) Outage frequency (MCOF), are calculated twice – one calculation includes *all* outages while a second calculation only includes Element-Initiated outages. The second calculation more correctly relates outages initiated on the circuit (the Element in this case) to total circuit exposure measured by mileage.

No.	Metric	Formula	Units	Acronym
<i>Element Outage Frequency</i>				
1	Element Total Automatic Outage Frequency	Total Automatic Outages / Total Elements	No. Automatic Outages per Element per year	TOF
2	Element Sustained Outage Frequency	Total Sustained Outages / Total Elements	No. Sustained Outages per Element per year	SOF
3	Element Momentary Outage Frequency	Total Momentary Outages / Total Elements	No. Momentary Outages per Element per year	MOF
<i>Element Outage Duration, Repair Time, and Up Time</i>				
4	Element Sustained Outage Duration Time	Total Sustained Outage Hours / Total Elements	No. Sustained Outages hours per Element per year	SODT
5	Element Sustained Outage Mean Time to Repair. Also referred to as Mean Outage Duration	Total Sustained Outage Hours / Total Sustained Element Outages	Average no. of Sustained Outage Hours per outaged Element	MTTR
6	Median Time to Repair Sustained Element Outage Failures	The time when 50% of the Mean Time to Repair minutes are greater than this figure	Median no. of Sustained Outage Hours per outaged Element	MdTTR
7	Mean Time Between Sustained Element Outages (Mean "Up Time"). Also referred to as Mean Time Between Failures.	(Total Element Hours - Total Sustained Outage Hours) / Total Sustained Element Outages	Mean (average) no. of hours of operation of an Element before it fails	MTBF ¹
<i>Element Availability</i>				
8	Element Availability Percentage	1- (Total Sustained Outage Hours / Total Element Hours) * 100	Percentage	APC ¹
9	Percentage of Elements with Zero Automatic Outages	Total Elements with Zero Automatic Outages / Total Elements	Percentage	PCZO
10	Percent of Element Automatic Outages associated with a Disturbance Report (EOP-004)	Total Automatic Outages associated with a Disturbance Report / Total Automatic Outages	Percentage	PCDR

1 Since Non-Automatic Outage data are not collected, these metrics will be overstated from industry definitions.

	Metric	Formula	Units	Acronym
<i>Circuit Outage Frequency, per 100 Circuit Miles (Applies to AC and DC Circuits Only)</i>				
11	Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Automatic Outages} * 100) / \text{Total Circuit Miles}$	No. Automatic Outages per 100 Circuit Miles per year	TCOF _{100CM}
12	Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Sustained Outages} * 100) / \text{Total Circuit Miles}$	No. Sustained Outages per 100 Circuit Miles per year	SCOF _{100CM}
13	Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Momentary Outages} * 100) / \text{Total Circuit Miles}$	No. Momentary Outages per 100 Circuit Miles per year	MCOF _{100CM}
<i>Multiple Circuit Outage Frequency per 100 Multi-Circuit Structure Miles (For AC Circuits, multi circuit outages are Event Type 30 outages; for DC Circuits, they are Event Type 40 outages.)</i>				
14	Multi Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Automatic Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Automatic Outages per 100 Multi-Circuit Structures Miles per year	TMCOF _{100SM}
15	Multi-Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Sustained Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Sustained Outages per 100 Multi-Circuit Structure Miles per year	SMCOF _{100SM}
16	Multi-Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Momentary Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Momentary Outages per 100 Multi-Circuit Structure Miles per year	MMCOF _{100SM}

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