

Participants:

Jean-Marie Gagnon, Chairman, Hydro-Quebec TransEnergie
Jim Robinson, PPL Electric Utilities
Brian Keel, Salt River Project
Mike Pakeltis, CenterPoint Energy
Pete Harris, ISO-NE
John Seelke, NERC

1. Chairman Jean-Marie Gagnon briefed the participants on the feedback from Bob Schnapp of the EIA as well as feedback from the Planning Committee (PC) on his status report.
2. With respect to EIA Form 411, Schedule 7, Schnapp said that the transmission availability data was a result of the 2003 blackout. He said EIA would welcome an industry effort at changing the data collected, but that that input would need to come within the 60-day comment period. Brian Keel raised a concern as to whether PC approval in March would be sufficient for NERC to make comments to EIA if subsequent Board approval was required of the PC's efforts. John Seelke said he would follow-up on the matter of Board approval.¹
3. The only significant comment raised in Jean-Marie Gagnon's status report to the PC was the cut-off voltage for transformers, which was recommended at ≥ 200 kV low-side. PC members were concerned that a significant number of network transformers would not meet the cut-off criterion. Suggestions included changing the cut-off to (i) ≥ 200 kV high-side or (ii) ≥ 100 kV low-side. It was brought up again that the TADSTF needed to discuss terminal equipment including transformers in more detail at its next meeting.
4. Brian Keel raised the need for perhaps another meeting between the January and February meetings already scheduled. A suggestion was made that perhaps one of the two scheduled meetings could be 2½ days instead of 1½ days. This would be discussed on the December 20th conference call.

Respectively submitted,

John Seelke
Secretary

¹ On Dec. 8, John Seelke sent an e-mail to the PC Executive Committee apprising them of the timing concerns, and the TADSTF was copied. Scott Helyer, chair of the PC, said he would brief the Board at its February meeting.