

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Transmission Availability Data System Automatic Outage Metrics and Data

Region: RFC – 2009 Report

June 14, 2010

to ensure
the reliability of the
bulk power system

116-390 Village Blvd., Princeton, NJ 08540
609.452.8060 | 609.452.9550 fax
www.nerc.com

Table of Contents

1	Introduction.....	1
1.1	Contributors and Acknowledgements.....	1
1.2	TADS History.....	1
1.3	Scope.....	1
1.4	TADS Reports – NERC, Regional, and Transmission Owner.....	2
1.5	Confidential Data Not Publicly Reported.....	2
1.6	Report Organization.....	3
1.6.1	Table and Figure Labeling.....	3
1.6.2	Tables and Figures Data Categories.....	3
1.6.3	Tables and Figures Data Display Conventions.....	3
1.7	Feedback and Comments.....	4
2	RFC Metrics and Data Summary.....	8
2.1	Element Inventory Data.....	8
2.2	Element Outage Frequency and Duration Metrics.....	8
2.3	Event Types.....	14
3	RFC Metrics and Data Details.....	15
3.1	AC Circuit Metrics and Data.....	15
3.1.1	AC Circuit Sustained Outages.....	15
3.1.1.1	AC Circuit Sustained Outage Initiation Code Metrics.....	15
3.1.1.2	AC Circuit Sustained Outage Cause Code Data.....	17
3.1.1.3	Other AC Circuit Sustained Outage Data.....	19
3.1.2	AC Circuit Momentary Outages.....	23
3.1.2.1	AC Circuit Momentary Outage Initiation Code Metrics.....	23
3.1.2.2	AC Circuit Momentary Outage Cause Code Data.....	23
3.1.2.3	Other AC Circuit Momentary Outage Data.....	24
3.1.3	Total AC Circuit Metrics.....	25
3.2	DC Circuit Metrics and Data.....	27
3.2.1	DC Circuit Sustained Outages.....	27
3.2.1.1	DC Circuit Sustained Outage Initiation Code Metrics.....	27
3.2.1.2	DC Circuit Sustained Outage Cause Code Data.....	28
3.2.1.3	Other DC Circuit Sustained Outage Data.....	28
3.2.2	DC Circuit Momentary Outages.....	29
3.2.2.1	DC Circuit Momentary Outage Initiation Code Metrics.....	29
3.2.2.2	DC Circuit Momentary Outage Cause Code Data.....	29
3.2.2.3	Other DC Circuit Momentary Outage Data.....	30
3.2.3	Total DC Circuit Metrics.....	30
3.3	Transformer Metrics and Data.....	31
3.3.1	Transformer Sustained Outages.....	31
3.3.1.1	Transformer Sustained Outage Initiation Code Metrics.....	31
3.3.1.2	Transformer Sustained Outage Cause Code Data.....	32

3.3.1.3	Other Transformer Sustained Outage Data.....	33
3.3.2	Transformer Momentary Outages.....	37
3.3.2.1	Transformer Momentary Outage Initiation Code Metrics.....	37
3.3.2.2	Transformer Momentary Outage Cause Code Data.....	37
3.3.2.3	Other Transformer Momentary Outage Data.....	38
3.3.3	Total Transformer Metrics.....	39
3.4	AC/DC BTB Converter Metrics and Data.....	41
3.4.1	AC/DC BTB Converter Sustained Outages.....	41
3.4.1.1	AC/DC BTB Converter Sustained Outage Initiation Code Metrics	41
3.4.1.2	AC/DC BTB Converter Sustained Outage Cause Code Data.....	42
3.4.1.3	Other AC/DC BTB Converter Sustained Outage Data.....	42
3.4.2	AC/DC BTB Converter Momentary Outages.....	42
3.4.2.1	AC/DC BTB Converter Momentary Outage Initiation Code Metrics ...	42
3.4.2.2	AC/DC BTB Converter Momentary Outage Cause Code Data.....	43
3.4.2.3	Other AC/DC BTB Converter Momentary Outage Data.....	43
3.4.3	Total AC/DC BTB Converter Metrics.....	44
Appendix 1	TADS Definitions	
Appendix 2	Metric Definitions	
Appendix 3	TADS Working Group Members	

1 Introduction

1.1 Contributors and Acknowledgements

The North American Electric Reliability Corporation (NERC) gratefully acknowledges the support of the Transmission Availability Data System Working Group (TADSWG), Open Access Technologies International (OATI), and in 2009 the 192 reporting Transmission Owners (TOs) in NERC. The 2009 “Reporting TOs” are TOs that own any TADS facilities, as described in Section 1.3 below, as of January 1, 2009.

- TADS Phase I participation is mandatory for all U.S. TOs on the NERC Compliance Registry, and all of the NERC TOs complied.¹
- Participation is voluntary for Mexican and Canadian TOs on the NERC Compliance Registry, and all non-U.S. TOs in NERC except one voluntarily provided data.

In addition to TOs, TADS Regional Entity coordinators (RECs) in NERC, and NERC TADS administrators supported the effort.

1.2 TADS History

The TADS effort began with the establishment of a task force (TADSTF) under the direction of NERC Planning Committee in October 2006. On October 27, 2007, the NERC Board of Trustees approved the collection of TADS Phase I data beginning in calendar year 2008. Phase I covers Automatic Outage data (and the reader is referred to Appendix 1 for the definition of capitalized Phase I terms).

Subsequently, on October 29, 2008, the NERC Board approved the collection of Non-Automatic Outage data that will begin in calendar year 2010 (Phase II). On July 1, 2009 the TADSTF was converted to the TADSWG by the NERC Planning Committee.

1.3 Scope

This report covers Phase I Automatic Outage data². The 2009 Report is based upon 2009 calendar year data submitted by Transmission Owners by March 1, 2010.

Phase I TADS includes Momentary and Sustained Automatic Outages of the following Elements:

- AC Circuits ≥ 200 kV (Overhead and Underground Circuits). Radial circuits are included;
- DC Circuits with $\geq +/-200$ kV DC voltage;
- Transformers with ≥ 200 kV low-side voltage; and
- AC/DC Back-to-Back (BTB) Converters with ≥ 200 kV AC voltage, both sides.

The following basic information is collected:

¹ For TADS, three U.S. companies in NERC that operate multiple NERC-registered TOs were allowed to submit one TADS set of data for their combined TOs. See *NERC ID Exceptions for TADS Data* posted at [NERC ID Exceptions](#).

² Phase II data will be reported next year with the Phase I data in the same report

- Automatic Outage Data:
 - Event ID & Event Type
 - Outage ID code
 - Fault Type
 - Outage Initiation Code
 - Outage Start Time
 - Outage Duration
 - Outage Cause Codes
 - Initiating
 - Sustained
 - Outage Mode
- Element Inventory Summary:
 - Number of Elements
 - For AC and DC Circuits, Circuit Miles
 - For AC and DC Circuits, AC and DC Multi-Circuit Structure Miles.

1.4 TADS Reports – NERC, Regional, and Transmission Owner

For calendar year 2009, one NERC-wide report and eight regional reports have been produced, using a common format, and these reports are posted on the TADSWG page on the NERC Web site. The definitions are a separate document that may be downloaded at [http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_\(All\).pdf](http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_(All).pdf).

These definitions were posted on September 11, 2008 for use during calendar year 2009 data collection.

In addition, each report has an associated Excel workbook that contains non-confidential data from webTADS as well as all of the associated tables and figures in the report that were developed from that data. Those workbooks are posted on the TADS Web site along with each report.

The purpose of this report is to provide the results of the annual 2009 data collection. Moving forward the TADSWG and other NERC groups may separately provide observations, interpretations of the annual results, and suggest further areas for study. It is recommended that readers of this report not draw conclusions based on the 2008 and 2009 calendar year data collection as it will take a number of years of data to provide interpretations with a high degree of confidence.

1.5 Confidential Data Not Publicly Reported

Per the data confidentiality policy, the report does not display performance data associated with a TADS Element in a Voltage Class or for circuits of a particular construction type (Overhead or Underground) if all of the Elements in that Voltage Class and applicable construction type are reported by one TO.³ In this report, confidential performance data has *not* been displayed for the following Elements, Voltage Classes, and construction types that are reported by one TO in RFC:

³ NERC will ask the impacted TOs for permission beginning with the calendar year 2010 report.

1. Transformers – one TO reported all the 200-299 kV Transformer performance data in RFC. Therefore, no 200-299 kV Transformer performance data displayed in this report.
2. DC Circuits – one TO reported all the 500-599 kV DC Circuit Underground performance data. Since this Voltage Class contains all of the DC Circuits in RFC, no DC Circuit performance data is displayed in this report.

1.6 Report Organization

Section 2 has summary RFC metrics and data for each of the reported Elements while Section 3 has more detailed data for these same Elements, with separate subsections devoted to each Element (e.g., Section 3.1 for AC Circuits, Section 3.3 for Transformers, etc.).

1.6.1 Table and Figure Labeling

Table RFC 1-1 shows the assigned numbering scheme for the tables and figures in this report. The prefix “RFC” indicates the region covered by the report. The table and figure numbering scheme includes the major report section heading (e.g., Section 1, 2, 3.1, etc.) followed by a “dash” and then followed by a number (e.g., 1, 2, 3, etc.) that reflects the order that the table or figure appear in the report. Any tables or figures that are purposely omitted in this report are highlighted in the Table RFC 1-1. Tables or figures may be omitted because (i) they have no data because there are no Elements, or (ii) they contain confidential TO data, or (iii) there were no reported outages.

1.6.2 Tables and Figures Data Categories

The working group elected to use a common NERC-wide template for each of the tables and figures displaying performance data. The template only includes data categories (i.e., Voltage Class and construction type) for Elements that are found within NERC. The use of a common NERC-wide template allows for all reports (regional and NERC) to utilize a familiar format while making production easier. Table RFC 1-2 shows the categories included in the NERC template.

Performance data are not shown in Tables RFC 2-1 and RFC 2-2. These tables show, respectively, the Inventory of AC equipment and DC equipment within RFC. The working group felt that a complete snapshot of all TADS categories was needed, including categories with zero inventories in RFC.

1.6.3 Tables and Figures Data Display Conventions

Some regions do not have any Elements in a Voltage Class, but since those Elements exist elsewhere within NERC, the NERC template has a row or column for them. For example, only one region in NERC has DC Circuits in the 200-299 kV Voltage Class. That Voltage Class is contained in all DC Circuit tables in the NERC and all regional reports because the template is NERC-wide. However, the working group took these steps to assist the reader in viewing such tables:

1. Appendix 2 contains the metric definitions along with their acronyms. These acronyms are used frequently in tables and figures.

2. If there are no Elements of a particular Voltage Class and applicable construction type in a region, performance data in a table such as the number of Sustained Outages is shown as a “dash” and not a zero. Also, all calculations that would normally use that data are shown as a “dash.”
3. If there are Elements in a Voltage Class and applicable construction type, but the performance data displayed for that Element is equal to zero (for example, the number of Sustained Outages is equal to zero), a “0” is shown. In this case, if a computation using that data would result in a division by zero, a “tilde” (~) is shown for the results of that computation. This avoids the Excel “#DIV/0!” display.
4. If there are Elements in a Voltage Class and applicable construction type, but the performance data may not be displayed because it is confidential, all performance data for that Voltage Class and applicable construction type is removed and a “C” is displayed for that data. However, as explained in Section 2-3, Table RFC 2-3 (Event Types and Outages) generally includes all outage data because it does not reveal any confidential data; however, if it would reveal confidential performance data, that data would have a “C” displayed.
5. In each report subsection devoted to a specific Element (e.g., Section 3.1 for AC Circuits), separate tables display total (a) Element-Initiated Outages and (b) Other than Element-Initiated Outages for Sustained Outages by Voltage Class, and similar tables display the this data for Momentary Outages. These tables also compute metrics on a per Element basis, such as SOF. As described above, confidential performance data for a specific Voltage Class is displayed as a “C.” However, since these tables also compute per Element metrics for “All Voltages,” the “All Voltages” calculations would be incorrect if confidential performance data in a Voltage Class are excluded while non-confidential associated inventory data are included. Therefore, an “NC” has been displayed in the inventory data to ensure the correctness of the computations.⁴
6. If a cell is not supposed to contain data, a grayed pattern is inserted in that cell. For example, Circuit Miles are not applicable to Transformers.

1.7 Feedback and Comments

Readers may submit comments and feedback to tadscomments@nerc.net at any time. At present, NERC is interested in report content suggestions, such as (i) the way the report is organized (ii) the way data are displayed and (iii) the type of data that should be reported. If changes are requested, please describe the benefits of each suggested change. NERC will use this feedback to develop and improve future reports.

⁴ The Excel “SUM” function treats text such as “C” or “NC” as a zero.

Table RFC 1-1
TADS Report Tables and Figure Guide – RFC Report

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:

Section No. and Name	Table Title	Table No.	Figure No.
1. Introduction	TADS Report Tables and Figures Guide	RFC 1-1	
	Categories Displayed in Report Tables and Figures with Performance Data	RFC 1-2	
2. Summary RFC Metrics and Data	Inventory of AC Transmission Equipment	RFC 2-1	
	Inventory of DC Transmission Equipment	RFC 2-2	
	AC Circuit Outage Frequency by Outage Initiation Code		RFC 2-1
	AC Circuit Outage Duration by Outage Initiation Code		RFC 2-2
	DC Circuit Outage Frequency by Outage Initiation Code		RFC 2-3
	DC Circuit Outage Duration by Outage Initiation Code		RFC 2-4
	Transformer Outage Frequency by Outage Initiation Code		RFC 2-5
	Transformer Outage Duration by Outage Initiation Code		RFC 2-6
	AC/DC BTB Converter Outage Frequency by Outage Initiation Code		RFC 2-7
	AC/DC BTB Converter Outage Duration by Outage Initiation Code		RFC 2-8
	Event Types and Outages	RFC 2-3	
	3.1 AC Circuit Metrics and Data	AC Circuit Sustained Outage – Element-Initiated Only	RFC 3.1-1
AC Circuit Sustained Outage Metrics – Other than “Element-Initiated”		RFC 3.1-2	
AC Circuit Sustained Outages by Cause Code		RFC 3.1-3	
AC Circuit Sustained Outages – Other Attributes		RFC 3.1-4	
AC Circuit Momentary Outage Metrics – Element-Initiated Only		RFC 3.1-5	
AC Circuit Momentary Outage Metrics – Other than “Element-Initiated”		RFC 3.1-6	
AC Circuit Momentary Outages by Cause Code		RFC 3.1-7	
AC Circuit Momentary Outages – Other Attributes		RFC 3.1-8	
AC Circuit Metrics 1-16 per Appendix 2		RFC 3.1-9	
3.2 DC Circuit Metrics and Data	DC Circuit Sustained Outage Metrics and Data – Element-Initiated Only	RFC 3.2-1	
	DC Circuit Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.2-2	
	DC Circuit Sustained Outages by Cause Code	RFC 3.2-3	
	DC Circuit Sustained Outages – Other Attributes	RFC 3.2-4	
	DC Circuit Momentary Outage Metrics – Element-Initiated Only	RFC 3.2-5	
	DC Circuit Momentary Outage Metrics – Other than “Element-Initiated”	RFC 3.2-6	
	DC Circuit Momentary Outages by Cause Code	RFC 3.2-7	
	DC Circuit Momentary Outages – Other Attributes	RFC 3.2-8	
	DC Circuit Metrics 1-16 per Appendix 2	RFC 3.2-9	

Table RFC 1-1 (cont'd)

3.3 Transformer Metrics and Data	Transformer Sustained Outage Metrics – Element-Initiated Only	RFC 3.3-1	
	Transformer Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.3-2	
	Transformer Sustained Outages by Cause Code	RFC 3.3-3	
	Transformer Sustained Outages – Other Attributes	RFC 3.3-4	
	Transformer Momentary Outage Metrics – Element-Initiated Only	RFC 3.3-5	
	Transformer Momentary Outage Metrics – Other than “Element-Initiated”	RFC 3.3-6	
	Transformer Momentary Outages by Cause Code	RFC 3.3-7	
	Transformer Momentary Outages – Other Attributes	RFC 3.3-8	
	Transformer Metrics 1-10 per Appendix 2	RFC 3.3-9	
3.4 AC/DC BTB Converter Metrics and Data	AC/DC BTB Converter Sustained Outage Metrics – Element-Initiated Only	RFC 3.4-1	
	AC/DC BTB Converter Sustained Outage Metrics – Other than “Element-Initiated”	RFC 3.4-2	
	AC/DC BTB Converter Sustained Outages by Cause Code	RFC 3.4-3	
	AC/DC BTB Converter Sustained Outages – Other Attributes	RFC 3.4-4	
	AC/DC BTB Converter Momentary Outage Metrics – Element-Initiated Only	RFC 3.4-5	
	AC/DC BTB Converter Momentary Outage Metrics – Other than “Element-Initiated”	RFC 3.4-6	
	AC/DC BTB Converter Momentary Outages by Cause Code	RFC 3.4-7	
	AC/DC BTB Converter Momentary Outages – Other Attributes	RFC 3.4-8	
	AC/DC BTB Converter Metrics 1-10 per Appendix 2	RFC 3.4-9	

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:

Table RFC 1-2
Categories Displayed in Report Tables and Figures with Performance Data
Based upon the RFC Inventory⁵

No categories of this type exist within NERC

Category	Voltage Class	Construction type (Overhead or Underground)	
		OH	UG
AC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-599 kV	OH	UG
	600-799 kV	OH	UG
AC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
	Mixed Voltages		
DC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-499 kV	OH	UG
	500-599 kV	OH	UG
	600-799 kV	OH	UG
DC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-499 kV		
	500-599 kV		
	600-799 kV		
	Mixed Voltages		
Transformers	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
AC/DC BTB Converters	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		

⁵ For performance tables and figures, only the categories above are shown. As noted in Section 1.6.2, Tables 2-1 and 2-2 have inventory data for all the Voltage Classes.

2 RFC Metrics and Data Summary

This section reports overall Element inventory data as well as two measures of Element performance - outage frequency for both Sustained and Momentary Outage Frequency (SOF and MOF) and Sustained Outage Duration Time (SODT) – on a per Element basis. The number of Elements shown in the inventory data was used to compute the “per Element” frequency and duration metrics. Figure RFC 2-1 through Figure RFC 2-8 show frequency and duration metrics on a different scale for each Element. The scale was dictated by the Element’s data. Finally, the report provides the number and percentage of Events for each Event Type.

2.1 Element Inventory Data

The inventory data, summarized in two tables, RFC 2-1 and RFC 2-2 shows the average Element inventory for calendar year 2009 for AC transmission equipment and DC transmission equipment respectively. All Voltage Classes available for collection are included in these tables. Because TADS uses an equivalent (or average) inventory, the number of reported Elements will generally not be a whole number. As an example, an AC Circuit that is added in the middle of a reporting period will be shown as 0.5 of an AC Circuit in the inventory. This accurately reflects the exposure of Elements to outages.

2.2 Element Outage Frequency and Duration Metrics

Two figures for each TADS Element (AC Circuits, DC Circuits, Transformers, and AC/DC Back-to-Back Converters) are shown in this section.

- The first figure shows the Sustained Outage and Momentary Outage Frequency (SOF and MOF) by Outage Initiation Code.
- The second figure shows the Sustained Outage Duration Time per Element (SODT) by Outage Initiation Code.

**Table RFC 2-1
Inventory of AC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-599 kV		600-799 kV		Mixed Voltages		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
AC Circuit - All	564.9	6509	468.9	13279	70.3	2577	31	2200			1135.1	24565
Overhead	519.9	6315	459.9	13230	70.3	2577	31	2200			1081.1	24322
Underground	45.0	194	9	49	0	0	0	0			54	243
AC Multi-Circuit Structure Miles*		2047		3093		90		0		0		5231
Transformer	7		28		64		27				126	

* The data shown for AC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

**Table RFC 2-2
Inventory of DC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-499 kV		500-599 kV		600-799 kV		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
DC Circuit - All	0	0	0	0	0	0	1	66	0	0	1	66
Overhead	0	0	0	0	0	0	0	0	0	0	0	0
Underground	0	0	0	0	0	0	1	66	0	0	1	66
DC Multi-Circuit Structure Miles*		0		0		0		0		0		0
Name	200-299 kV		300-399 kV		400-599 kV				600-799 kV		All Voltages	
AC/DC BTB Converters**	0		0		0				0		0	

* The data shown for DC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

** AC/DC BTB Converter Voltage Classes are the highest AC Voltage Class of the two AC voltages on either side of the converter.

Figure RFC 2-1
AC Circuit Outage Frequency by Outage Initiation Code

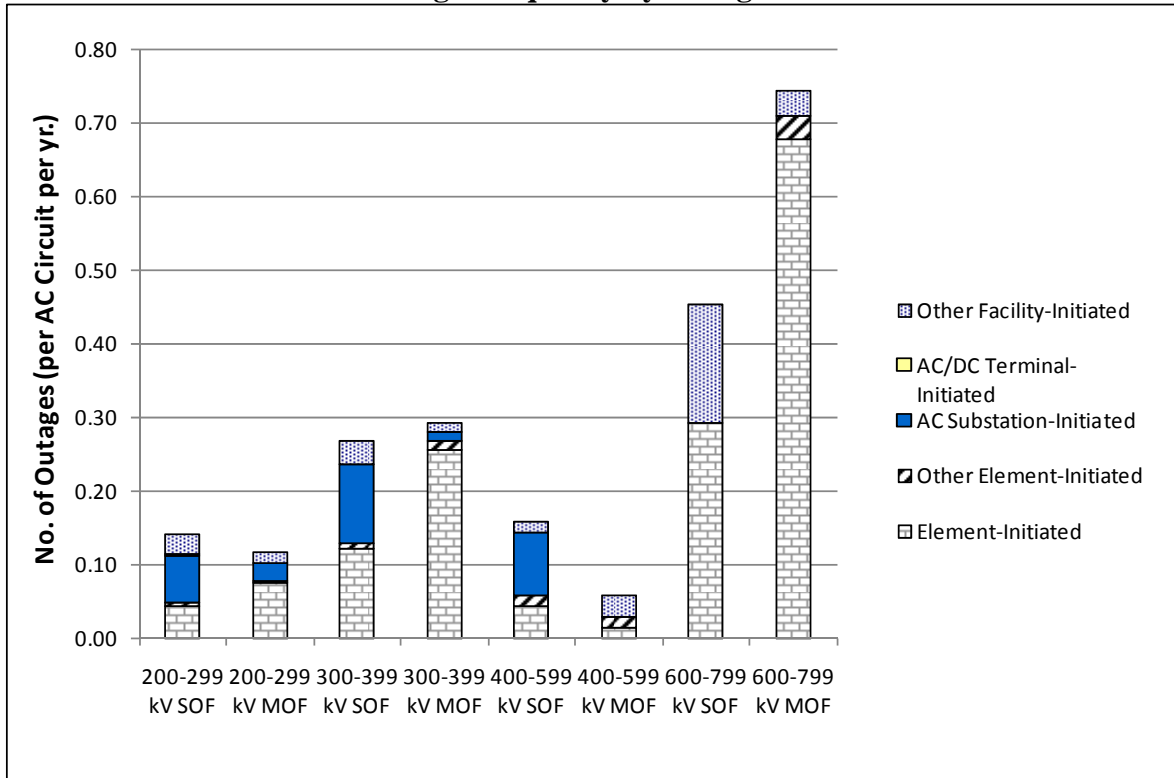


Figure RFC 2-2
AC Circuit Outage Duration by Outage Initiation Code

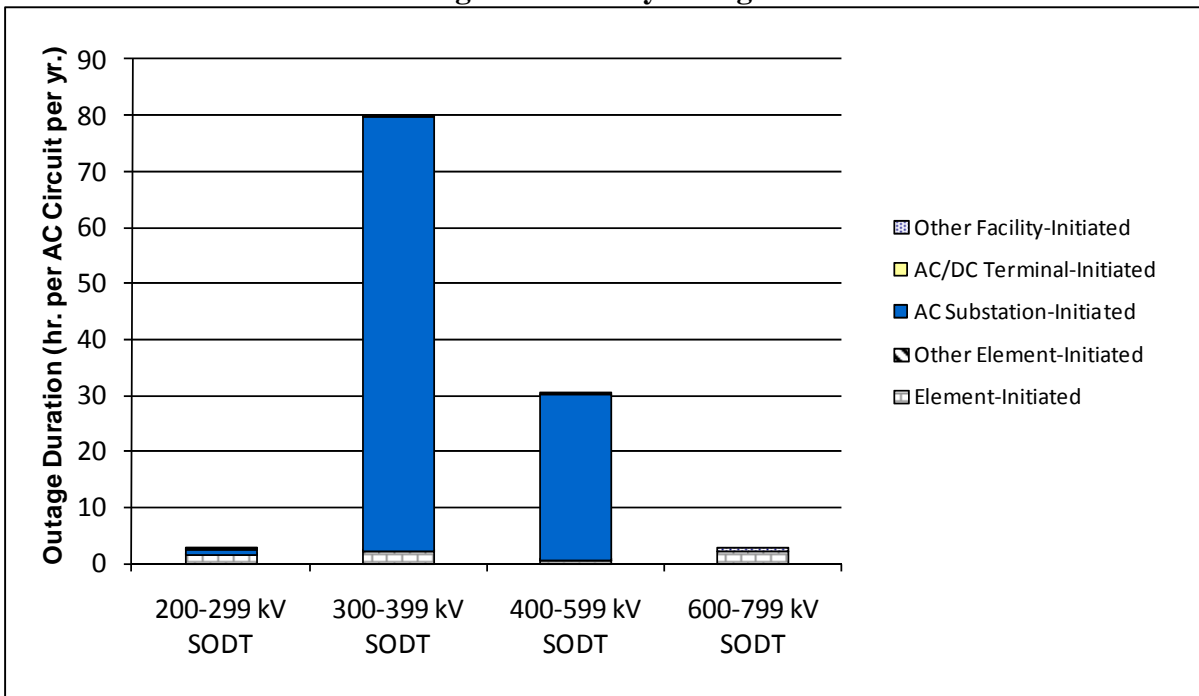


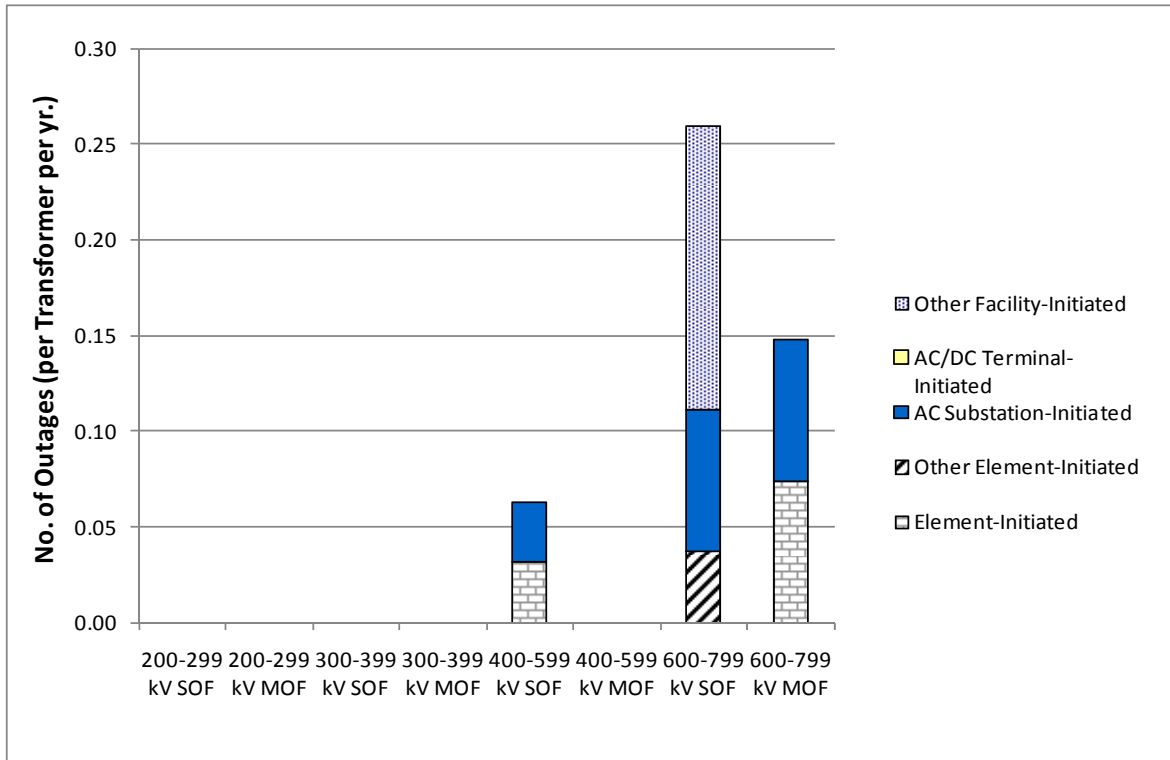
Figure RFC 2-3
DC Circuit Outage Frequency by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Figure RFC 2-4
DC Circuit Outage Duration by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

**Figure RFC 2-5
Transformer Outage Frequency by Outage Initiation Code**



**Figure RFC 2-6
Transformer Outage Duration by Outage Initiation**

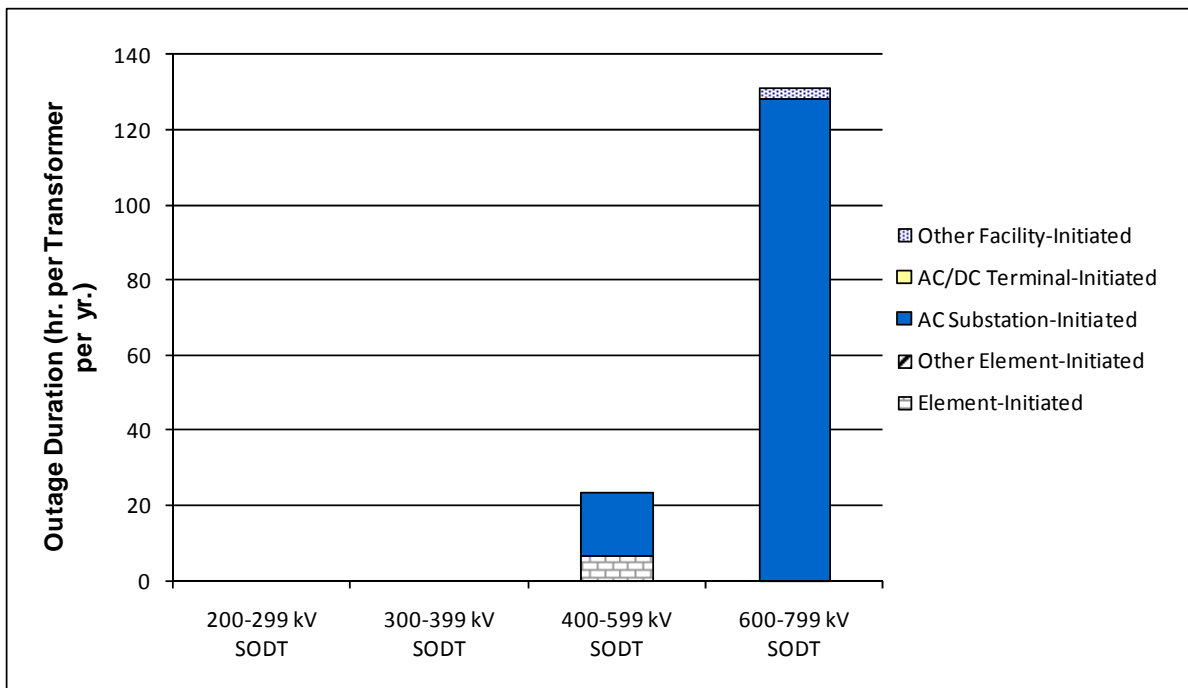


Figure RFC 2-7
AC/DC BTB Converter Outage Frequency by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Figure RFC 2-8
AC/DC BTB Converter Outage Duration by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

2.3 Event Types

Event Type data, shown in Table RFC 2-3 below, provides the number and percentage of Events by Event Type as well as the number of outages associated with each Event. See the Event Type 10, 20, 30, 40, and 50 descriptions below.

Each Element outage, Sustained and Momentary, is assigned an Event Type. An Event may contain any number of Sustained and/or Momentary Outages and may include an outage from any type of Element; i.e. AC Circuit, DC Circuit, Transformer, or AC/DC BTB Converter. However, as defined, Event Types 10 and 20 involve only one Element outage, with Event Type 10 involving only an AC Circuit or a Transformer, and Event Type 20 involving a DC Circuit. Event Types 30 and 40 involve two AC Circuit and DC Circuit outages, respectively. Event Type 50 includes all other single or multiple outages not included elsewhere.

**Table RFC 2-3
Event Types and Outages**

Event Type	Events		Outages	
	# Events	%	# Outages	%
10	323	68.3%	323	63.0%
20	40	8.5%	40	7.8%
30	4	0.9%	9	1.8%
40	0	0.0%	0	0.0%
50	106	22.4%	141	27.5%
TOTAL	473	100.0%	513	100.0%

Event Type	Description
10	Automatic Outage of an AC Circuit or Transformer with Normal Clearing.
20	Automatic Outage of a DC Circuit with Normal Clearing.
30	Automatic Outage of two ADJACENT AC Circuits on common structures with Normal Clearing.
40	Automatic Outage of two ADJACENT DC Circuits on the common structures with Normal Clearing.
50	Other

3 RFC Metrics and Data Details

3.1 AC Circuit Metrics and Data

AC Circuit metrics are displayed in three sections: Section 3.1.1 addresses Sustained Outages and Section 3.1.2 addresses Momentary Outages. In all cases, the metrics displayed in these two sections include *all* AC Circuits (Overhead and Underground). Additionally, Section 3.1.3 has AC Circuit metrics that are differentiated into Overhead and Underground categories. Data and metrics are displayed for the four AC Voltage Classes in the NERC template plus the total of all Voltages Classes.

3.1.1 AC Circuit Sustained Outages

3.1.1.1 AC Circuit Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table RFC 3.1-1 on the next page shows metrics for AC Circuit Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.1-2 on the next page shows the metrics for AC Circuit Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.1-1
AC Circuit Sustained Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SCOF) (per 100 CM per yr)	Frequency (SOF) (per circuit per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	6509	564.9	24	864.2	0.3687	0.0425	36.0
300-399 kV	13279	468.9	57	952.1	0.4292	0.1216	16.7
400-599 kV	2577	70.3	3	26.6	0.1164	0.0427	8.9
600-799 kV	2200	31.0	9	63.8	0.4091	0.2903	7.1
All Voltages	24565	1135.1	93	1906.6	0.3786	0.0819	20.5

**Table RFC 3.1-2
AC Circuit Sustained Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per circuit per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	564.9	55	510.4	0.0974	9.3
300-399 kV	468.9	68	36497.8	0.1450	536.7
400-599 kV	70.3	8	2087.5	0.1138	260.9
600-799 kV	31.0	5	25.5	0.1613	5.1
All Voltages	1135.1	136	39121.2	0.1198	287.7

3.1.1.2 AC Circuit Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table RFC 3.1-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table RFC 3.1-3 (p. 1 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	200-299 kV						300-399 kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	12	15.2%	4	5.1%	1.0	0.1%	27	21.6%	22	17.6%	171.3	0.5%
Lightning	5	6.3%	4	5.1%	40.5	2.9%	5	4.0%	5	4.0%	59.8	0.2%
Environmental	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	2	1.6%	23.5	0.1%
Foreign Interference	3	3.8%	2	2.5%	173.8	12.6%	1	0.8%	1	0.8%	2.1	0.0%
Fire	0	0.0%	0	0.0%	0.0	0.0%	2	1.6%	1	0.8%	23.4	0.1%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	17	21.5%	27	34.2%	219.0	15.9%	12	9.6%	16	12.8%	237.7	0.6%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	7	8.9%	10	12.7%	34.5	2.5%	12	9.6%	14	11.2%	126.8	0.3%
Failed AC Circuit Equipment	11	13.9%	13	16.5%	883.4	64.3%	10	8.0%	12	9.6%	591.9	1.6%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	1	1.3%	1	1.3%	16.9	1.2%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	1	1.3%	0	0.0%	0.0	0.0%	1	0.8%	2	1.6%	5.7	0.0%
Human Error	13	16.5%	11	13.9%	3.2	0.2%	11	8.8%	9	7.2%	17.3	0.0%
Unknown	7	8.9%	4	5.1%	0.4	0.0%	10	8.0%	5	4.0%	10.7	0.0%
Other	2	2.5%	3	3.8%	2.0	0.1%	34	27.2%	36	28.8%	36179.7	96.6%
TOTAL	79	100.0%	79	100.0%	1374.6	100.0%	125	100.0%	125	100.0%	37449.8	100.0%

Table RFC 3.1-3 (p. 2 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	400-599 kV						600-799 kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	1	9.1%	1	9.1%	0.1	0.0%	2	14.3%	2	14.3%	18.1	20.3%
Lightning	1	9.1%	0	0.0%	0.0	0.0%	3	21.4%	3	21.4%	6.9	7.7%
Environmental	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	6	54.5%	4	36.4%	2083.5	98.6%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	1	9.1%	2	18.2%	3.6	0.2%	4	28.6%	4	28.6%	21.9	24.6%
Failed AC Circuit Equipment	0	0.0%	1	9.1%	0.3	0.0%	1	7.1%	1	7.1%	29.1	32.6%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	1	9.1%	2.5	0.1%	1	7.1%	1	7.1%	8.1	9.1%
Human Error	1	9.1%	1	9.1%	0.1	0.0%	1	7.1%	1	7.1%	3.5	4.0%
Unknown	1	9.1%	1	9.1%	24.0	1.1%	0	0.0%	0	0.0%	0.0	0.0%
Other	0	0.0%	0	0.0%	0.0	0.0%	2	14.3%	2	14.3%	1.6	1.8%
TOTAL	11	100.0%	11	100.0%	2114.1	100.0%	14	100.0%	14	100.0%	89.2	100.0%

Table RFC 3.1-3 (p. 3 of 3)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	All Voltages					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	42	18.3%	29	12.7%	190.6	0.5%
Lightning	14	6.1%	12	5.2%	107.1	0.3%
Environmental	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	2	0.9%	23.5	0.1%
Foreign Interference	4	1.7%	3	1.3%	176.0	0.4%
Fire	2	0.9%	1	0.4%	23.4	0.1%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	35	15.3%	47	20.5%	2540.2	6.2%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	24	10.5%	30	13.1%	186.8	0.5%
Failed AC Circuit Equipment	22	9.6%	27	11.8%	1504.7	3.7%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	1	0.4%	1	0.4%	16.9	0.0%
Power System Condition	3	1.3%	4	1.7%	16.3	0.0%
Human Error	26	11.4%	22	9.6%	24.1	0.1%
Unknown	18	7.9%	10	4.4%	35.1	0.1%
Other	38	16.6%	41	17.9%	36183.2	88.2%
TOTAL	229	100.0%	229	100.0%	41027.8	100.0%

3.1.1.3 Other AC Circuit Sustained Outage Data

Table RFC 3.1-4 on the next page shows other AC Circuit Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

Table RFC 3.1-4 (p. 1 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
No fault	36	45.6%	125.8	9.1%	79	63.2%	36497.0	97.5%	5	45.5%	10.5	0.5%	13	92.9%	60.1	67.4%
P-P fault	2	2.5%	92.2	6.7%	7	5.6%	31.8	0.1%	1	9.1%	2.5	0.1%	0	0.0%	0.0	0.0%
Single P-G fault	28	35.4%	949.4	69.1%	25	20.0%	749.1	2.0%	1	9.1%	0.6	0.0%	1	7.1%	29.1	32.6%
P-P-G, 3 P, or 3P-G fault	2	2.5%	8.7	0.6%	6	4.8%	7.7	0.0%	3	27.3%	2100.4	99.4%	0	0.0%	0.0	0.0%
Unknown fault type	11	13.9%	198.6	14.4%	8	6.4%	164.3	0.4%	1	9.1%	0.1	0.0%	0	0.0%	0.0	0.0%
TOTAL	79	100.0%	1374.6	100.0%	125	100.0%	37449.8	100.0%	11	100.0%	2114.12	100.0%	14	100.0%	89.2	100.0%

Outage Initiation Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	24	30.4%	864.2	62.9%	57	45.6%	952.1	2.5%	3	27.3%	10.5	0.5%	13	92.9%	60.1	67.4%
Other Element-Initiated	3	3.8%	10.8	0.8%	3	2.4%	36.8	0.1%	1	9.1%	2.5	0.1%	0	0.0%	0.0	0.0%
AC Substation-Initiated	36	45.6%	417.2	30.3%	50	40.0%	36354.5	97.1%	6	54.5%	0.6	0.0%	1	7.1%	29.1	32.6%
AC/DC Terminal-Initiated	1	1.3%	0.1	0.0%	0	0.0%	0.0	0.0%	0	0.0%	2100.4	99.4%	0	0.0%	0.0	0.0%
Other Facility-Initiated	15	19.0%	82.4	6.0%	15	12.0%	106.5	0.3%	1	9.1%	0.1	0.0%	0	0.0%	0.0	0.0%
TOTAL	79	100.0%	1374.6	100.0%	125	100.0%	37449.8	100.0%	11	100.0%	2114.12	100.0%	14	100.0%	89.2	100.0%

Outage Mode Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Single Mode	49	62.0%	969.7	70.5%	76	60.8%	952.1	2.5%	7	63.6%	2104.8	99.6%	9	64.3%	63.8	71.5%
Dependent Mode Initiating	4	5.1%	174.1	12.7%	21	16.8%	36.8	0.1%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Dependent Mode	7	8.9%	14.9	1.1%	10	8.0%	36354.5	97.1%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Common Mode	12	15.2%	119.0	8.7%	13	10.4%	0.0	0.0%	4	36.4%	9.3	0.4%	0	0.0%	0.0	0.0%
Common Mode Initiating	7	8.9%	97.0	7.1%	5	4.0%	106.5	0.3%	0	0.0%	0.0	0.0%	5	35.7%	25.5	28.5%
TOTAL	79	100.0%	1374.6	100.0%	125	100.0%	37449.8	100.0%	11	100.0%	2114.12	100.0%	14	100.0%	89.2	100.0%

Table RFC 3.1-4 (p. 2 of 3)
AC Circuit - Other Sustained Outage Attributes

Event Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
10	53	67.1%	1051.6	76.5%	62	49.6%	652.2	1.7%	8	72.7%	2113.2	100.0%	5	35.7%	44.5	49.8%
30	2	2.5%	33.8	2.5%	2	1.6%	13.9	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
50	24	30.4%	289.2	21.0%	61	48.8%	36783.7	98.2%	3	27.3%	1.0	0.0%	9	64.3%	44.8	50.2%
TOTAL	79	100.0%	1374.6	100.0%	125	100.0%	37449.8	100.0%	11	100.0%	2114.1	100.0%	14	100.0%	89.2	100.0%

Outage Duration Interval	200-299 kV		300-399 kV		400-599 kV		600-799 kV	
	No. Sust.	%	No. Sust.	%	No. Sust.	%	No. Sust.	%
1-5 Minutes	17	21.5%	4	3.2%	1	9.1%	0	0.0%
6-10 Minutes	13	16.5%	4	3.2%	2	18.2%	0	0.0%
11-30 Minutes	7	8.9%	4	3.2%	1	9.1%	0	0.0%
31-120 Minutes	11	13.9%	20	16.0%	2	18.2%	5	35.7%
121 Minutes to 24 Hours	24	30.4%	62	49.6%	4	36.4%	8	57.1%
> 24 Hours to 48 Hours	4	5.1%	16	12.8%	0	0.0%	1	7.1%
> 48 Hours	3	3.8%	15	12.0%	1	9.1%	0	0.0%
TOTAL	79	100.0%	125	100.0%	11	100.0%	14	100.0%

Table RFC 3.1-4 (p. 3 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
No fault	133	58.1%	36693.4	89.4%
P-P fault	10	4.4%	126.4	0.3%
Single P-G fault	55	24.0%	1728.2	4.2%
P-P-G, 3 P, or 3P-G fault	11	4.8%	2116.8	5.2%
Unknown fault type	20	8.7%	363.0	0.9%
TOTAL	229	100.0%	41027.8	100.0%

Outage Initiation Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	97	42.4%	1886.9	4.6%
Other Element-Initiated	7	3.1%	50.1	0.1%
AC Substation-Initiated	93	40.6%	36801.4	89.7%
AC/DC Terminal-Initiated	1	0.4%	2100.5	5.1%
Other Facility-Initiated	31	13.5%	189.0	0.5%
TOTAL	229	100.0%	41027.8	100.0%

Outage Mode Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Single Mode	141	61.6%	4090.4	10.0%
Dependent Mode Initiating	25	10.9%	210.8	0.5%
Dependent Mode	17	7.4%	36369.4	88.6%
Common Mode	29	12.7%	128.3	0.3%
Common Mode Initiating	17	7.4%	228.9	0.6%
TOTAL	229	100.0%	41027.8	100.0%

Event Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
10	128	55.9%	3861.4	9.4%
30	4	1.7%	47.7	0.1%
50	97	42.4%	37118.6	90.5%
TOTAL	229	100.0%	41027.8	100.0%

Outage Duration Interval	All Voltages	
	No. Sust.	%
1-5 Minutes	22	9.6%
6-10 Minutes	19	8.3%
11-30 Minutes	12	5.2%
31-120 Minutes	38	16.6%
121 Minutes to 24 Hours	98	42.8%
> 24 Hours to 48 Hours	21	9.2%
> 48 Hours	19	8.3%
TOTAL	229	100.0%

3.1.2 AC Circuit Momentary Outages

3.1.2.1 AC Circuit Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table RFC 3.1-5 shows metrics for AC Circuit Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.1-6 shows the metrics for AC Circuit Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.1-5
AC Circuit Momentary Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Frequency (MCOF) (per 100 CM per yr)	Frequency (MOF) (per circuit per yr)
200-299 kV	6509	564.9	42	0.6453	0.0743
300-399 kV	13279	468.9	119	0.8961	0.2538
400-599 kV	2577	70.3	1	0.0388	0.0142
600-799 kV	2200	31.0	21	0.9545	0.6774
All Voltages	24565	1135.1	183	0.7450	0.1612

**Table RFC 3.1-6
AC Circuit Momentary Outage Metrics -
Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Frequency (MOF) (per circuit per yr)
200-299 kV	564.9	23	0.0407
300-399 kV	468.9	18	0.0384
400-599 kV	70.3	3	0.0427
600-799 kV	31.0	2	0.0645
All Voltages	1135.1	46	0.0405

3.1.2.2 AC Circuit Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.1-7 on the next page reports Cause Code data for AC Circuit Momentary Outages.

**Table RFC 3.1-7
AC Circuit Momentary Outages by Cause Code**

Outage Cause Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Weather, excluding lightning	4	6.2%	34	24.8%	0	0.0%	8	34.8%	46	20.1%
Lightning	17	26.2%	49	35.8%	1	25.0%	8	34.8%	75	32.8%
Environmental	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Contamination	3	4.6%	1	0.7%	0	0.0%	0	0.0%	4	1.7%
Foreign Interference	4	6.2%	1	0.7%	1	25.0%	0	0.0%	6	2.6%
Fire	1	1.5%	0	0.0%	0	0.0%	0	0.0%	1	0.4%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Failed AC Substation Equipment	5	7.7%	4	2.9%	0	0.0%	1	4.3%	10	4.4%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Failed Protection System Equipment	6	9.2%	4	2.9%	0	0.0%	0	0.0%	10	4.4%
Failed AC Circuit Equipment	4	6.2%	9	6.6%	0	0.0%	0	0.0%	13	5.7%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Vegetation	0	0.0%	1	0.7%	0	0.0%	0	0.0%	1	0.4%
Power System Condition	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Human Error	6	9.2%	5	3.6%	2	50.0%	1	4.3%	14	6.1%
Unknown	14	21.5%	25	18.2%	0	0.0%	4	17.4%	43	18.8%
Other	1	1.5%	4	2.9%	0	0.0%	1	4.3%	6	2.6%
TOTAL	65	100.0%	137	100.0%	4	100.0%	23	100.0%	229	100.0%

3.1.2.3 Other AC Circuit Momentary Outage Data

Table RFC 3.1-8 on the next page shows other AC Circuit Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

**Table RFC 3.1-8
AC Circuit - Other Momentary Outage Attributes**

Fault Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
No fault	19	29.2%	64	46.7%	2	50.0%	22	95.7%	107	46.7%
P-P fault	1	1.5%	4	2.9%	0	0.0%	0	0.0%	5	2.2%
Single P-G fault	38	58.5%	57	41.6%	2	50.0%	1	4.3%	98	42.8%
P-P-G, 3 P, or 3P-G fault	1	1.5%	5	3.6%	0	0.0%	0	0.0%	6	2.6%
Unknown fault type	6	9.2%	7	5.1%	0	0.0%	0	0.0%	13	5.7%
TOTAL	65	100.0%	137	100.0%	4	100.0%	23	100.0%	229	100.0%

Outage Initiation Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Element-Initiated	42	64.6%	119	86.9%	1	25.0%	21	91.3%	183	79.9%
Other Element-Initiated	1	1.5%	6	4.4%	1	25.0%	1	4.3%	9	3.9%
AC Substation-Initiated	14	21.5%	6	4.4%	0	0.0%	0	0.0%	20	8.7%
AC/DC Terminal-Initiated	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Other Facility-Initiated	8	12.3%	6	4.4%	2	50.0%	1	4.3%	17	7.4%
TOTAL	65	100.0%	137	100.0%	4	100.0%	23	100.0%	229	100.0%

Outage Mode Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Single Mode	39	60.0%	63	46.0%	4	100.0%	0	0.0%	106	46.3%
Dependent Mode Initiating	7	10.8%	62	45.3%	0	0.0%	21	91.3%	90	39.3%
Dependent Mode	10	15.4%	8	5.8%	0	0.0%	1	4.3%	19	8.3%
Common Mode	9	13.8%	3	2.2%	0	0.0%	0	0.0%	12	5.2%
Common Mode Initiating	0	0.0%	1	0.7%	0	0.0%	1	4.3%	2	0.9%
TOTAL	65	100.0%	137	100.0%	4	100.0%	23	100.0%	229	100.0%

Event Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
10	51	78.5%	117	85.4%	4	100.0%	15	65.2%	187	81.7%
30	4	6.2%	1	0.7%	0	0.0%	0	0.0%	5	2.2%
50	10	15.4%	19	13.9%	0	0.0%	8	34.8%	37	16.2%
TOTAL	65	100.0%	137	100.0%	4	100.0%	23	100.0%	229	100.0%

3.1.3 Total AC Circuit Metrics

Table RFC 3.1-9 on the next page displays AC Circuit metrics that are defined in Appendix 2.

Table RFC 3.1-9
AC Circuit Metrics 1-16 per Appendix 2

Voltage Class	OH/UG	Element Outage Duration, Repair Time, and Update Time (4-7)									Element Availability (8-10)		
		Element Outage Frequency (1-3)			SODT	MTRR	MTRR	MTRR	MdTTR	MTBF	APC %	PCZO %	PCDR %
		TOF	SOF	MOF		P(5%) <	MTTR 50/50	P(5%) >					
200-299 kV	Overhead	0.26	0.14	0.13	1.19	8.70	8.71	8.72	0.77	64136.31	99.99	77.54	0.00
300-399 kV	Overhead	0.56	0.27	0.30	81.30	306.29	306.46	306.64	6.36	32715.9	99.06	66.96	3.09
400-599 kV	Overhead	0.21	0.16	0.06	30.07	180.87	192.19	203.51	1.88	55787.1	99.65	84.51	0.00
600-799 kV	Overhead	1.19	0.45	0.74	2.88	6.29	6.37	6.46	3.02	19390.8	99.97	41.94	0.00
200-299 kV	Underground	0.18	0.18	0.00	16.80	84.32	94.51	104.71	1.23	49180.49	99.81	86.36	0.00
300-399 kV	Underground	0.33	0.33	0.00	6.81	6.59	20.44	34.29	11.98	26259.6	99.92	55.56	0.00
400-599 kV	Underground	-	-	-	-	-	-	-	-	-	-	-	-

Voltage Class	OH/UG	Circuit Outage Frequency (11-13)						Multiple Circuit Outage Frequency (14-16)			Outage Totals		
		TCOF		SCOF		MCOF		TMCOF	SMCOF	MMCOF	Momentary Outages	Sustained Outages	Sustained Outages Hours
		All	Elemt. Init.	All	Elemt. Init.	All	Elemt. Init.						
200-299 kV	Overhead	2.15	1.03	1.12	0.36	1.03	0.67	0.20	0.05	0.15	65	71	618.5
300-399 kV	Overhead	1.96	1.33	0.92	0.43	1.04	0.90	0.06	0.06	0.03	137	122	37388.5
400-599 kV	Overhead	0.58	0.16	0.43	0.12	0.16	0.04	0.00	0.00	0.00	4	11	2114.1
600-799 kV	Overhead	1.68	1.36	0.64	0.41	1.05	0.95	-	-	-	23	14	89.2
Mixed Voltages	Overhead							-	-	-			
200-299 kV	Underground	4.13	0.52	4.13	0.52	0.00	0.00				0	8	756.1
300-399 kV	Underground	6.09	0.00	6.09	0.00	0.00	0.00				0	3	61.3
400-599 kV	Underground	-	-	-	-	-	-				-	-	-
TOTAL											229	229	41027.8

3.2 DC Circuit Metrics and Data

DC Circuit metrics are displayed in three sections: Section 3.2.1 addresses Sustained Outages and Section 3.2.2 addresses Momentary Outages. In all cases, the metrics displayed in these two sections include *all* DC Circuits (Overhead and Underground). Additionally, Section 3.1.3 has DC Circuit metrics that are differentiated into Overhead and Underground categories. Data and metrics are displayed for the three DC Circuit Voltage Classes in the NERC template plus the total of all Voltage Classes.

3.2.1 DC Circuit Sustained Outages

3.2.1.1 DC Circuit Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.2-1 shows metrics for DC Circuit Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (DC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.2-2 shows the metrics for DC Circuit Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

Table RFC 3.2-1

DC Circuit Sustained Outage Metrics

This space intentionally left blank.
 This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Table RFC 3.2-2

DC Circuit Sustained Outage Metrics – Other than “Element Initiated”

This space intentionally left blank.
 This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.1.2 DC Circuit Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table RFC 3.2-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

**Table RFC 3.2-3
DC Circuit Sustained Outages by Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.1.3 Other DC Circuit Sustained Outage Data

Table RFC 3.2-4 shows other DC Circuit Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

**Table RFC 3.2-4
DC Circuit – Other Sustained Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.2 DC Circuit Momentary Outages

3.2.2.1 DC Circuit Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.2-5 shows metrics for DC Circuit Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (DC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table RFC 3.2-6 shows the metrics for DC Circuit Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

Table RFC 3.2-5 DC Circuit Momentary Outage Metrics – Element Initiated Only

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Table RFC 3.2-6 DC Circuit Momentary Outage Metrics – Other than Element Initiated

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.2.2 DC Circuit Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.2-7 on the next page reports Cause Code data for DC Circuit Momentary Outages.

**Table RFC 3.2-7
DC Circuit Momentary Outages by Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.2.3 Other DC Circuit Momentary Outage Data

Table RFC 3.2-8 shows other DC Circuit Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

**Table RFC 3.2-8
DC Circuit – Other Momentary Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.2.3 Total DC Circuit Metrics

Table RFC 3.2-9 displays DC Circuit metrics that are defined in Appendix 2.

**Table RFC 3.2-9
DC Circuit Metrics 1-16 per Appendix 2**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.3 Transformer Metrics and Data

Transformer metrics are displayed in three sections: Section 3.3.1 addresses Sustained Outages, Section 3.3.2 addresses Momentary Outages, and Section 3.3.3 has Transformer metrics per the formulas in Appendix 2. Data and metrics are displayed for all four Transformer Voltages Classes in the NERC template plus the total of all Voltage Classes.

3.3.1 Transformer Sustained Outages

3.3.1.1 Transformer Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.3-1 shows metrics for Transformer Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table RFC 3.3-2 shows the metrics for Transformer Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.3-1
Transformer Sustained Outage Metrics - Element-Initiated Only**

Voltage Class	No. of Transformers	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per transformer per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	NC	C	C	C	C
300-399 kV	28.0	0	0.0	0.0000	~
400-599 kV	64.0	2	418.4	0.0313	209.2
600-799 kV	27.0	0	0.0	0.0000	~
All Voltages	119.0	2	418.4	0.0168	209.2

**Table RFC 3.3-2
Transformer Sustained Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Transformers	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per transformer per yr)	MTTR or Mean Outage Duration (hr)
200-299 kV	NC	C	C	C	C
300-399 kV	28.0	0	0.0	0.0000	-
400-599 kV	64.0	2	1067.6	0.0313	533.8
600-799 kV	27.0	7	3545.9	0.2593	506.6
All Voltages	119.0	9	4613.5	0.0756	512.6

3.3.1.2 Transformer Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table RFC 3.3-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table RFC 3.3-3 (p. 1 of 2)

Transformer Sustained Outages by Cause Code

Outage Cause Code	400-599kV						600-799kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Lightning	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Environmental	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	1	25.0%	416.5	28.0%	0	0.0%	0	0.0%	0.0	0.0%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	4	100.0%	2	50.0%	1067.6	71.8%	2	28.6%	3	42.9%	3522.8	99.3%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	0	0.0%	1	25.0%	1.9	0.1%	2	28.6%	2	28.6%	17.3	0.5%
Failed AC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	1	14.3%	0	0.0%	0.0	0.0%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Human Error	0	0.0%	0	0.0%	0.0	0.0%	1	14.3%	1	14.3%	4.7	0.1%
Unknown	0	0.0%	0	0.0%	0.0	0.0%	0	0.0%	0	0.0%	0.0	0.0%
Other	0	0.0%	0	0.0%	0.0	0.0%	1	14.3%	1	14.3%	1.1	0.0%
TOTAL	4	100.0%	4	100.0%	1486.0	100.0%	7	100.0%	7	100.0%	3545.9	100.0%

Table RFC 3.3-3 (p. 2 of 2)
Transformer Sustained Outages by Cause Code

Outage Cause Code	All Voltages					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	0	0.0%	0	0.0%	0.0	0.0%
Lightning	0	0.0%	0	0.0%	0.0	0.0%
Environmental	0	0.0%	0	0.0%	0.0	0.0%
Contamination	0	0.0%	0	0.0%	0.0	0.0%
Foreign Interference	0	0.0%	0	0.0%	0.0	0.0%
Fire	0	0.0%	1	9.1%	416.5	8.3%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	6	54.5%	5	45.5%	4590.4	91.2%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	2	18.2%	3	27.3%	19.2	0.4%
Failed AC Circuit Equipment	1	9.1%	0	0.0%	0.0	0.0%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%
Human Error	1	9.1%	1	9.1%	4.7	0.1%
Unknown	0	0.0%	0	0.0%	0.0	0.0%
Other	1	9.1%	1	9.1%	1.1	0.0%
TOTAL	11	100.0%	11	100.0%	5031.9	100.0%

3.3.1.3 Other Transformer Sustained Outage Data

Table RFC 3.3-4 on the next page shows other Transformer Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

Table RFC 3.3-4 (p. 1 of 3)
Transformer - Other Sustained Outage Attributes

Fault Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
No fault	C	C	C	C	0	~	0.0	~	4	100.0%	1486.0	100.0%	5	71.4%	3498.4	98.7%
P-P fault	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	1	14.3%	46.4	1.3%
Single P-G fault	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
P-P-G, 3 P, or 3P-G fault	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Unknown fault type	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	1	14.3%	1.1	0.0%
TOTAL	C	C	C	C	0	~	0.0	~	4	100.0%	1486.0	100.0%	7	100.0%	3545.9	100.0%

Outage Initiation Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	C	C	C	C	0	~	0.0	~	2	50.0%	418.4	28.2%	0	0.0%	0.0	0.0%
Other Element-Initiated	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	1	14.3%	1.1	0.0%
AC Substation-Initiated	C	C	C	C	0	~	0.0	~	2	50.0%	1067.6	71.8%	2	28.6%	3465.6	97.7%
AC/DC Terminal-Initiated	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
Other Facility-Initiated	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	4	57.1%	79.1	2.2%
TOTAL	C	C	C	C	0	~	0.0	~	4	100.0%	1486.0	100.0%	7	100.0%	3545.9	100.0%

Outage Mode Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Single Mode	C	C	C	C	0	~	0.0	~	3	75.0%	1483.4	99.8%	1	14.3%	1.1	0.0%
Dependent Mode Initiating	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	5	71.4%	3498.4	98.7%
Dependent Mode	C	C	C	C	0	~	0.0	~	1	25.0%	2.7	0.2%	0	0.0%	0.0	0.0%
Common Mode	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	1	14.3%	46.4	1.3%
Common Mode Initiating	C	C	C	C	0	~	0.0	~	0	0.0%	0.0	0.0%	0	0.0%	0.0	0.0%
TOTAL	C	C	C	C	0	~	0.0	~	4	100.0%	1486.0	100.0%	7	100.0%	3545.9	100.0%

Table RFC 3.3-4 (p. 2 of 3)
Transformer - Other Sustained Outage Attributes

Event Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
10	C	C	C	C	0	~	0.0	~	3	75.0%	1484.1	99.9%	3	42.9%	3466.8	97.8%
50	C	C	C	C	0	~	0.0	~	1	25.0%	1.9	0.1%	4	57.1%	79.1	2.2%
TOTAL	C	C	C	C	0	~	0.0	~	4	100.0%	1486.0	100.0%	7	100.0%	3545.9	100.0%

Transformer - Sustained Outage Duration Intervals

Outage Duration Interval	200-299 kV		300-399 kV		400-599 kV		600-799 kV	
	No. Sust.	%	No. Sust.	%	No. Sust.	%	No. Sust.	%
1-5 Minutes	C	C	0	~	0	0.0%	0	0.0%
6-10 Minutes	C	C	0	~	0	0.0%	0	0.0%
11-30 Minutes	C	C	0	~	0	0.0%	0	0.0%
31-120 Minutes	C	C	0	~	1	25.0%	1	14.3%
121 Minutes to 24 Hours	C	C	0	~	1	25.0%	3	42.9%
> 24 Hours to 48 Hours	C	C	0	~	0	0.0%	1	14.3%
> 48 Hours	C	C	0	~	2	50.0%	2	28.6%
TOTAL	C	C	0	~	4	100.0%	7	100.0%

Table RFC 3.3-4 (p. 3 of 3)
Transformer - Other Sustained Outage Attributes

Fault Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
No fault	9	81.8%	4984.4	99.1%
P-P fault	1	9.1%	46.4	0.9%
Single P-G fault	0	0.0%	0.0	0.0%
P-P-G, 3 P, or 3P-G fault	0	0.0%	0.0	0.0%
Unknown fault type	1	9.1%	1.1	0.0%
TOTAL	11	100.0%	5031.9	100.0%

Outage Initiation Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	2	18.2%	418.4	8.3%
Other Element-Initiated	1	9.1%	1.1	0.0%
AC Substation-Initiated	4	36.4%	4533.3	90.1%
AC/DC Terminal-Initiated	0	0.0%	0.0	0.0%
Other Facility-Initiated	4	36.4%	79.1	1.6%
TOTAL	11	100.0%	5031.9	100.0%

Outage Mode Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Single Mode	4	36.4%	1484.5	29.5%
Dependent Mode Initiating	5	45.5%	3498.4	69.5%
Dependent Mode	1	9.1%	2.7	0.1%
Common Mode	1	9.1%	46.4	0.9%
Common Mode Initiating	0	0.0%	0.0	0.0%
TOTAL	11	100.0%	5031.9	100.0%

Event Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
10	6	54.5%	4950.9	98.4%
50	5	45.5%	81.0	1.6%
TOTAL	11	100.0%	5031.9	100.0%

Outage Duration Interval	All Voltages	
	No. Sust.	%
1-5 Minutes	0	0.0%
6-10 Minutes	0	0.0%
11-30 Minutes	0	0.0%
31-120 Minutes	2	18.2%
121 Minutes to 24 Hours	4	36.4%
> 24 Hours to 48 Hours	1	9.1%
> 48 Hours	4	36.4%
TOTAL	11	100.0%

3.3.2 Transformer Momentary Outages

3.3.2.1 Transformer Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.3-5 shows metrics for Transformer Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table RFC 3.3-6 shows the metrics for Transformer Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

**Table RFC 3.3-5
Transformer Momentary Outage Metrics -
Element-Initiated Only**

Voltage Class	No. of Transformers	No. of Outages	Frequency (MOF) (per transformer per yr)
200-299 kV	NC	C	C
300-399 kV	28.0	0	0.0000
400-599 kV	64.0	0	0.0000
600-799 kV	27.0	2	0.0741
All Voltages	119.0	2	0.0168

**Table RFC 3.3-6
Transformer Momentary Outage Metrics -
Other than "Element-Initiated"**

Voltage Class	No. of Transformers	No. of Outages	Frequency (MOF) (per transformer per yr)
200-299 kV	NC	C	C
300-399 kV	28.0	0	0.0000
400-599 kV	64.0	0	0.0000
600-799 kV	27.0	2	0.0741
All Voltages	119.0	2	0.0168

3.3.2.2 Transformer Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.3-7 on the next page reports Cause Code data for Transformer Momentary Outages.

**Table RFC 3.3-7
Transformer Momentary Outages by Cause Code**

Outage Cause Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Weather, excluding lightning	C	C	0	~	0	~	2	50.0%	2	50.0%
Lightning	C	C	0	~	0	~	0	0.0%	0	0.0%
Environmental	C	C	0	~	0	~	0	0.0%	0	0.0%
Contamination	C	C	0	~	0	~	0	0.0%	0	0.0%
Foreign Interference	C	C	0	~	0	~	0	0.0%	0	0.0%
Fire	C	C	0	~	0	~	0	0.0%	0	0.0%
Vandalism, Terrorism, or Malicious Acts	C	C	0	~	0	~	0	0.0%	0	0.0%
Failed AC Substation Equipment	C	C	0	~	0	~	0	0.0%	0	0.0%
Failed AC/DC Terminal Equipment	C	C	0	~	0	~	0	0.0%	0	0.0%
Failed Protection System Equipment	C	C	0	~	0	~	2	50.0%	2	50.0%
Failed AC Circuit Equipment	C	C	0	~	0	~	0	0.0%	0	0.0%
Failed DC Circuit Equipment	C	C	0	~	0	~	0	0.0%	0	0.0%
Vegetation	C	C	0	~	0	~	0	0.0%	0	0.0%
Power System Condition	C	C	0	~	0	~	0	0.0%	0	0.0%
Human Error	C	C	0	~	0	~	0	0.0%	0	0.0%
Unknown	C	C	0	~	0	~	0	0.0%	0	0.0%
Other	C	C	0	~	0	~	0	0.0%	0	0.0%
TOTAL	C	C	0	~	0	~	4	100.0%	4	100.0%

3.3.2.3 Other Transformer Momentary Outage Data

Table RFC 3.3-8 on the next page shows other Transformer Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

**Table RFC 3.3-8
Transformer - Other Momentary Outage Attributes**

Fault Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
No fault	C	C	0	~	0	~	0	0.0%	0	0.0%
P-P fault	C	C	0	~	0	~	0	0.0%	0	0.0%
Single P-G fault	C	C	0	~	0	~	0	0.0%	0	0.0%
P-P-G, 3 P, or 3P-G fault	C	C	0	~	0	~	4	100.0%	4	100.0%
Unknown fault type	C	C	0	~	0	~	0	0.0%	0	0.0%
TOTAL	C	C	0	~	0	~	4	100.0%	4	100.0%

Outage Initiation Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Element-Initiated	C	C	0	~	0	~	2	50.0%	2	50.0%
Other Element-Initiated	C	C	0	~	0	~	0	0.0%	0	0.0%
AC Substation-Initiated	C	C	0	~	0	~	2	50.0%	2	50.0%
AC/DC Terminal-Initiated	C	C	0	~	0	~	0	0.0%	0	0.0%
Other Facility-Initiated	C	C	0	~	0	~	0	0.0%	0	0.0%
TOTAL	C	C	0	~	0	~	4	100.0%	4	100.0%

Outage Mode Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Single Mode	C	C	0	~	0	~	4	100.0%	4	100.0%
Dependent Mode Initiating	C	C	0	~	0	~	0	0.0%	0	0.0%
Dependent Mode	C	C	0	~	0	~	0	0.0%	0	0.0%
Common Mode	C	C	0	~	0	~	0	0.0%	0	0.0%
Common Mode Initiating	C	C	0	~	0	~	0	0.0%	0	0.0%
TOTAL	C	C	0	~	0	~	4	100.0%	4	100.0%

Event Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
10	C	C	0	~	0	~	2	50.0%	2	50.0%
50	C	C	0	~	0	~	2	50.0%	2	50.0%
TOTAL	C	C	0	~	0	~	4	100.0%	4	100.0%

3.3.3 Total Transformer Metrics

Table RFC 3.3-9 on the next page displays Transformer metrics that are defined in Appendix 2.

**Table RFC 3.3-9
Transformer Metrics 1-10 per Appendix 2***

Voltage Class	Element Outage Frequency (1-3)			Element Outage Duration, Repair Time, and Update Time (4-7)						Element Availability (8-10)		
	TOF	SOF	MOF	SODT	MTRR	MTRR	MTRR	MdTTR	MTBF	APC %	PCZO %	PCDR %
					P(5%) <	MTTR 50/50	P(5%) >					
200-299 kV	C	C	C	C	C	C	C	C	C	C	C	C
300-399 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	110.71	-
400-599 kV	0.06	0.06	0.00	23.22	240.29	371.50	502.71	209.58	139788.50	99.73	85.08	0.00
600-799 kV	0.41	0.26	0.15	131.33	437.22	506.55	575.89	13.45	33282.02	98.48	77.78	0.00

***Note: Metrics 11-16 only apply to AC Circuits or DC Circuits**

Voltage Class	Outage Totals		
	Momentary Outages	Sustained Outages	Sustained Outages Hours
200-299 kV	C	C	C
300-399 kV	0	0	0.0
400-599 kV	0	4	1486.0
600-799 kV	4	7	3545.9
TOTAL	4	11	5031.9

3.4 AC/DC BTB Converter Metrics and Data

AC/DC BTB Converter metrics are displayed in three sections: Section 3.4.1 addresses Sustained Outages, Section 3.4.2 addresses Momentary Outages, and Section 3.4.3 has AC/DC BTB Converter metrics per the formulas in Appendix 2. Data and metrics are displayed for the two AC/DC BTB Converter Voltages Classes in the NERC template plus the total of all Voltage Classes.

3.4.1 AC/DC BTB Converter Sustained Outages

3.4.1.1 AC/DC BTB Converter Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.4-1 shows metrics for AC/DC BTB Converter Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC/DC BTB Converter in this case) being reported.
- Table RFC 3.4-2 shows the metrics for AC/DC BTB Converter Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

Table RFC 3.4-1
AC/DC BTB Converter Sustained Outage Metrics
Element Initiated Only

This space intentionally left blank.

This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Table RFC 3.4-2
AC/DC BTB Converter Sustained Outage Metrics
Other than Element Initiated

This space intentionally left blank.

This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.1.2 AC/DC BTB Converter Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table RFC 3.4-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table RFC 3.4-3

AC/DC BTB Converter Sustained Outages by Cause Code

This space intentionally left blank.

This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.1.3 Other AC/DC BTB Converter Sustained Outage Data

Table RFC 3.4-4 shows other AC/DC BTB Converter Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type, and Outage Duration Interval.

Table RFC 3.4-4

AC/DC BTB Converter – Other Sustained Outage Attributes

This space intentionally left blank.

This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.2 AC/DC BTB Converter Momentary Outages

3.4.2.1 AC/DC BTB Converter Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table RFC 3.4-5 on the next page shows metrics for AC/DC BTB Converter Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC/DC BTB Converter in this case) being reported.
- Table RFC 3.4-6 on the next page shows the metrics for AC/DC BTB Converter Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other-Element Initiated), or by Other Facilities.

Table RFC 3.4-5
AC/DC BTB Converter Momentary Outage Metrics
“Element Initiated” Only

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Table RFC 3.4-6
AC/DC BTB Converter Momentary Outage Metrics
Other than “Element Initiated”

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.2.2 AC/DC BTB Converter Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table RFC 3.4-7 reports Cause Code data for AC/DC BTB Converter Momentary Outages.

Table RFC 3.4-7
AC/DC BTB Converter Momentary Outages
By Cause Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.2.3 Other AC/DC BTB Converter Momentary Outage Data

Table RFC 3.4-8 on the next page shows other AC/DC BTB Converter Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type.

Table RFC 3.4-8
AC/DC BTB Converter Other Momentary Outage Attributes

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

3.4.3 Total AC/DC BTB Converter Metrics

Table RFC 3.4-9 displays AC/DC BTB Converter metrics which are defined in Appendix 2.

Table RFC 3.4-9
AC/DC BTB Converter Metrics 1-10 per Appendix 2*

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes or it would reveal confidential Transmission Owner information. See Section 1.5 and Table RFC 2-2 of this report.

Appendix 1 TADS Definitions

The definitions are a separate document that may be downloaded at [http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_\(All\).pdf](http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_(All).pdf). These definitions were posted on September 11, 2008 for use during calendar year 2009 data collection.

Appendix 2 Metric Definitions

The TADS Metric definitions are contained on the table below, which is divided into two sections: the first page has metrics 1-10 that apply to *all* Elements. The second page has metrics 11-16 that only apply to AC Circuits or DC Circuits.

- Metric 5: Mean-time-to-repair (MTTR) has the same meaning as mean outage duration. Since this calculation may be based upon a limited number of outages for smaller Regions or individual Transmission Owner organizations, the computed value is an *estimate* of the “true” MTTR for the Element. Using statistical methods, one can estimate the uncertainty in the mean calculation. The tables in the main report provide a range of MTTR values:
 - The value that is calculated straight from the data is labeled “MTTR 50/50.”
 - The MTTR labeled “P(5%) >” means the true MTTR has a 5 % chance of being greater than this value, and the MTTR labeled “P(5%)<” means the true MTTR has a 5% chance of being lower than this value

When a fairly large number of outages are used to calculate the MTTR 50/50 value, the range of uncertainty is fairly low. See the Overhead AC Circuit MTTR values on RFC 3.1-9. When only a few outages are used, the range is very large, indicating a high degree of uncertainty between the calculated MTTR and the “true” MTTR.

- Metrics 11, 12, and 13: Circuit outage frequency on a per 100 Circuit Mile basis - Total Circuit Outage Frequency (TCOF), Sustained Circuit Outage Frequency (SCOF), and Momentary Circuit Outage Frequency (MCOF), are calculated twice – one calculation includes *all* outages while a second calculation only includes Element-Initiated outages. The second calculation more correctly relates outages initiated on the circuit (the Element in this case) to total circuit exposure measured by mileage.

No.	Metric	Formula	Units	Acronym
<i>Element Outage Frequency</i>				
1	Element Total Automatic Outage Frequency	Total Automatic Outages / Total Elements	No. Automatic Outages per Element per year	TOF
2	Element Sustained Outage Frequency	Total Sustained Outages / Total Elements	No. Sustained Outages per Element per year	SOF
3	Element Momentary Outage Frequency	Total Momentary Outages / Total Elements	No. Momentary Outages per Element per year	MOF
<i>Element Outage Duration, Repair Time, and Up Time</i>				
4	Element Sustained Outage Duration Time	Total Sustained Outage Hours / Total Elements	No. Sustained Outages hours per Element per year	SODT
5	Element Sustained Outage Mean Time to Repair. Also referred to as Mean Outage Duration	Total Sustained Outage Hours / Total Sustained Element Outages	Average no. of Sustained Outage Hours per outaged Element	MTTR
6	Median Time to Repair Sustained Element Outage Failures	The time when 50% of the Sustained Outage Duration hours per outaged Element are greater than this figure	Median no. of Sustained Outage Hours per outaged Element	MdTTR
7	Mean Time Between Sustained Element Outages (Mean "Up Time"). Also referred to as Mean Time Between Failures.	(Total Element Hours - Total Sustained Outage Hours) / Total Sustained Element Outages	Mean (average) no. of hours of operation of an Element before it fails	MTBF ¹
<i>Element Availability</i>				
8	Element Availability Percentage	1- (Total Sustained Outage Hours / Total Element Hours) * 100	Percentage	APC ¹
9	Percentage of Elements with Zero Automatic Outages	Total Elements with Zero Automatic Outages / Total Elements	Percentage	PCZO
10	Percent of Element Automatic Outages associated with a Disturbance Report (EOP-004)	Total Automatic Outages associated with a Disturbance Report / Total Automatic Outages	Percentage	PCDR

1 Since Non-Automatic Outage data are not collected, these metrics will be overstated from industry definitions.

	Metric	Formula	Units	Acronym
<i>Circuit Outage Frequency, per 100 Circuit Miles (Applies to AC and DC Circuits Only)</i>				
11	Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Automatic Outages} * 100) / \text{Total Circuit Miles}$	No. Automatic Outages per 100 Circuit Miles per year	TCOF _{100CM}
12	Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Sustained Outages} * 100) / \text{Total Circuit Miles}$	No. Sustained Outages per 100 Circuit Miles per year	SCOF _{100CM}
13	Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Momentary Outages} * 100) / \text{Total Circuit Miles}$	No. Momentary Outages per 100 Circuit Miles per year	MCOF _{100CM}
<i>Multiple Circuit Outage Frequency per 100 Multi-Circuit Structure Miles (For AC Circuits, multi circuit outages are Event Type 30 outages; for DC Circuits, they are Event Type 40 outages.)</i>				
14	Multi Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Automatic Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Automatic Outages per 100 Multi-Circuit Structures Miles per year	TMCOF _{100SM}
15	Multi-Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Sustained Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Sustained Outages per 100 Multi-Circuit Structure Miles per year	SMCOF _{100SM}
16	Multi-Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Momentary Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Momentary Outages per 100 Multi-Circuit Structure Miles per year	MMCOF _{100SM}

Appendix 3 TADS Working Group Members as of April 23, 2010

Chair and TO-TRE Member	Michael J. Pakeltis, P.E. Manager, Reliability Analysis & Technical Support, Transmission Operations	CenterPoint Energy P.O. Box 1700 Houston, Texas 77251-1700	(713) 207-6714 (713) 207-9122 Fx michael.pakeltis@centerpointenergy.com
Vice Chair and TO-NPCC Member	Julian Cox, C.Eng. Director, Operational Planning and Review	National Grid 40 Sylvan Road Waltham, Massachusetts 02451	(781) 907-2399 (781)907-5707 Fx julian.cox@us.ngrid.com
Secretary	Ronald J. Niebo Reliability Assessment Coordinator	North American Electric Reliability Corporation 116-390 Village Boulevard Princeton, New Jersey 08540-5721	(609) 452-8060 (609) 452-9550 Fx ron.niebo@nerc.net
RE Member	Adam Flink Engineer	Midwest Reliability Organization 2774 Cleveland Ave Roseville, Minnesota 55113	(651) 855-1705 (651) 855-1712 Fx ad.flink@midwestreliability.org
RE Member	Rao Somayajula, P.E. Senior Engineer	ReliabilityFirst Corporation 320 Springside Drive Suite 300 Akron, Ohio 44333	(330) 247-3061 (330) 456-3648 Fx rao.somayajula@rfirst.org
TO-RFC Member	Steven J. Hedden Principal Engineer	Commonwealth Edison Co. 1N301 Swift Road Lombard, Illinois 60148	(630) 691-4594 (630) 691-4414 Fx steven.hedden@comed.com
TO-WECC Member	Brian K. Keel Manager, Transmission System Planning	Salt River Project MS POB100 PO Box 52025 Phoenix, Arizona 85072	602-236-0970 (602) 236-3896 Fx brian.keel@srpnet.com
TO-SPP Member	Jake Langthorn, P.E. Transmission Tariff Coordinator	Oklahoma Gas and Electric Co. 320 N Harvey Oklahoma City, Oklahoma 73101	405-553-3409 (405) 553-3165 Fx langthjs@oge.com
TO-SERC member	Ronald Carlsen System Security Manager	Georgia Power Company 241 Ralph McGill Blvd NE Bin 10024 Atlanta, Georgia 30308	(404) 506-2958 (404) 506-1240 Fx rlcarlse@southernco.com
TO-FRCC Member	G. Brantley Tillis, P.E. Manager, Transmission Planning Florida	Progress Energy Florida 3300 Exchange Place Lake Mary, Florida 32746	407-942-9569 407-942-9797 Fx brantley.tillis@pgnmail.com

Appendix 3

TO-MRO Member	Kurt Weisman Reliability Performance Project Manager	American Transmission Company W234 N2000 Ridgeview Pkwy. Ct. Waukesha, Wisconsin 53187-0047	(262) 506-6920 (262) 832-8650 Fx kweisman@ atcllc.com
At-Large Member	Michael S. Clemons, P.E. System Engineer	Tennessee Valley Authority 1101 Market Street Mailstop: MR-5K-C Chattanooga, Tennessee 37402	423-751-7098 423-751-4442 Fx msclemons@ tva.gov
At-Large Member	Jeff Schaller Performance Manager	Hydro One Networks, Inc. 483 Bay Street TCT14 Toronto, Ontario M5G 2P5	(416) 345-5268 (416) 345-5401 Fx jeff.schaller@ HydroOne.com
NERC Staff	Jim K. Robinson, P.E. TADS Manager	North American Electric Reliability Corporation 116-390 Village Boulevard Princeton, New Jersey 08540-5721	(610) 841-3362 jim.robinson@ nerc.net
	Mark G. Lauby Director of Reliability Assessment and Performance Analysis	North American Electric Reliability Corporation 116-390 Village Boulevard Princeton, New Jersey 08540-5721	(609) 452-8060 (609) 452-9550 Fx mark.lauby@ nerc.net