

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Transmission Availability Data System Automatic Outage Metrics and Data

Region: TRE – 2009 Report

June 14, 2010

to ensure
the reliability of the
bulk power system

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1 Introduction

1.1 Contributors and Acknowledgements

The North American Electric Reliability Corporation (NERC) gratefully acknowledges the support of the Transmission Availability Data System Working Group (TADSWG), Open Access Technologies International (OATI,) and in 2009 the 192 reporting Transmission Owners (TOs) in NERC. The 2009 “Reporting TOs” are TOs that own any TADS facilities, as described in Section 1.3 below, as of January 1, 2009.

- TADS Phase I participation is mandatory for all U.S. TOs on the NERC Compliance Registry, and all of the NERC TOs complied.¹
- Participation is voluntary for Mexican and Canadian TOs on the NERC Compliance Registry, and all non-U.S. TOs in NERC except one voluntarily provided data.

In addition to TOs, TADS Regional Entity coordinators (RECs) in NERC, and NERC TADS administrators supported the effort.

1.2 TADS History

The TADS effort began with the establishment of a task force (TADSTF) under the direction of NERC Planning Committee in October 2006. On October 27, 2007, the NERC Board of Trustees approved the collection of TADS Phase I data beginning in calendar year 2008. Phase I covers Automatic Outage data (and the reader is referred to Appendix 1 for the definition of capitalized Phase I terms).

Subsequently, on October 29, 2008, the NERC Board approved the collection of Non-Automatic Outage data that will begin in calendar year 2010 (Phase II). On July 1, 2009 the TADSTF was converted to the TADSWG by the NERC Planning Committee.

1.3 Scope

This report covers Phase I Automatic Outage data². The 2009 Report is based upon 2009 calendar year data submitted by Transmission Owners by March 1, 2010.

Phase I TADS includes Momentary and Sustained Automatic Outages of the following Elements:

- AC Circuits ≥ 200 kV (Overhead and Underground Circuits). Radial circuits are included;
- DC Circuits with $\geq +/-200$ kV DC voltage;
- Transformers with ≥ 200 kV low-side voltage; and
- AC/DC Back-to-Back (BTB) Converters with ≥ 200 kV AC voltage, both sides.

The following basic information is collected:

¹ For TADS, three U.S. companies in NERC that operate multiple NERC-registered TOs were allowed to submit one TADS set of data for their combined TOs. See *NERC ID Exceptions for TADS Data* posted at [NERC ID Exceptions](#).

² Phase II data will be reported next year.

- Automatic Outage Data:
 - Event ID & Event Type
 - Outage ID code
 - Fault Type
 - Outage Initiation Code
 - Outage Start Time
 - Outage Duration
 - Outage Cause Codes
 - Initiating
 - Sustained
 - Outage Mode
- Element Inventory Summary:
 - Number of Elements
 - For AC and DC Circuits, Circuit Miles
 - For AC and DC Circuits, AC and DC Multi-Circuit Structure Miles.

1.4 TADS Reports – NERC, Regional, and Transmission Owner

For calendar year 2009, one NERC-wide report and eight regional reports have been produced, using a common format, and these reports are posted on the TADSWG page on the NERC Web site. The definitions are a separate document that may be downloaded at [http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_\(All\).pdf](http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_(All).pdf).

These definitions were posted on September 11, 2008 for use during calendar year 2009 data collection.

In addition, each report has an associated Excel workbook that contains non-confidential data from webTADS as well as all of the associated tables and figures in the report that were developed from that data. Those workbooks are posted on the TADS Web site along with each report.

The purpose of this report is to provide the results of the annual 2009 data collection. Moving forward the TADSWG and other NERC groups may separately provide observations, interpretations of the annual results, and suggest further areas for study. It is recommended that readers of this report not draw conclusions based on the 2008 and 2009 calendar year data collection as it will take a number of years of data to provide interpretations with a high degree of confidence.

1.5 Confidential Data Not Publicly Reported

Per the data confidentiality policy, the report does not display performance data associated with a TADS Element in a Voltage Class or for circuits of a particular construction type (Overhead or Underground) if all of the Elements in that Voltage Class and applicable construction type are reported by one TO. Since none of the TRE performance data met any exclusion criterion, all TRE performance data is displayed in this report.

1.6 Report Organization

Section 2 has summary TRE metrics and data for each of the reported Elements while Section 3 has more detailed data for these same Elements, with separate subsections devoted to each Element (e.g., Section 3.1 for AC Circuits, Section 3.3 for Transformers, etc.).

1.6.1 Table and Figure Labeling

Table TRE 1-1 shows the assigned numbering scheme for the tables and figures in this report. The prefix “TRE” indicates the region covered by the report. The table and figure numbering scheme includes the major report section heading (e.g., Section 1, 2, 3.1, etc.) followed by a “dash” and then followed by a number (e.g., 1, 2, 3, etc.) that reflects the order that the table or figure appear in the report. Any tables or figures that are purposely omitted in this report are highlighted in the Table TRE 1-1. Tables or figures may be omitted because (i) they have no data because there are no Elements, (ii) they contain confidential TO data, or (iii) there were no reported outages.

1.6.2 Tables and Figures Data Categories

The working group elected to use a common NERC-wide template for each of the tables and figures displaying performance data. The template only includes data categories (i.e., Voltage Class and construction type) for Elements that are found within NERC. The use of a common NERC-wide template allows for all reports (regional and NERC) to utilize a familiar format while making production easier. Table TRE 1-2 shows the categories included in the NERC template.

Performance data are not shown in Tables TRE 2-1 and TRE 2-2. These tables show, respectively, the Inventory of AC equipment and DC equipment within TRE. The working group felt that a complete snapshot of all TADS categories was needed, including categories with zero inventories in TRE.

1.6.3 Tables and Figures Data Display Conventions

Some regions do not have any Elements in a Voltage Class, but since those Elements exist elsewhere within NERC, the NERC template has a row or column for them. For example, only one region in NERC has DC Circuits in the 200-299 kV Voltage Class. That Voltage Class is contained in all DC Circuit tables in the NERC and all regional reports because the template is NERC-wide. The working group adopted the following display conventions to assist with the reader’s understanding of the data within the tables:

1. Appendix 2 contains the metric definitions along with their acronyms. These acronyms are used frequently in tables and figures.
2. If there are no Elements of a particular Voltage Class and applicable construction type in a region, performance data in a table such as the number of Sustained Outages is shown as a “dash” and not a zero. Also, all calculations that would normally use that data are shown as a “dash.”
3. If there are Elements in a Voltage Class and applicable construction type, but the performance data displayed for that Element is equal to zero (for example, the number of Sustained Outages is equal to zero), a “0” is shown. In this case, if a computation using that data would result in a division by zero, a “tilde” (~) is

shown for the results of that computation. This avoids the Excel “#DIV/0!” display.

4. If there are Elements in a Voltage Class and applicable construction type, but the performance data may not be displayed because it is confidential, all performance data for that Voltage Class and applicable construction type is removed and a “C” is displayed for that data. As explained in Section 2-3, Table TRE 2-3 (Event Types and Outages) generally includes all outage data because it does not reveal any confidential data; however, if it would reveal confidential performance data, that data would have a “C” displayed.
5. In each report subsection devoted to a specific Element (e.g., Section 3.1 for AC Circuits), separate tables display (a) Element-Initiated Outages and (b) Other than Element-Initiated Outages for Sustained Outages by Voltage Class, and similar tables display this data for Momentary Outages. These tables also compute metrics on a per Element basis, such as SOF. As described above, confidential performance data for a specific Voltage Class is displayed as a “C.” These tables also compute per Element metrics for “All Voltages,” and the “All Voltages” calculations would be incorrect if confidential performance data in a Voltage Class are excluded while non-confidential associated inventory data are included. Therefore, an “NC” has been displayed in the inventory data to exclude it from the computations.³
6. If a cell is not supposed to contain data, a grayed pattern is inserted in that cell. For example, Circuit Miles are not applicable to Transformers.

1.7 Feedback and Comments

Readers may submit comments and feedback to tadscomments@nerc.net at any time. At present, NERC is interested in report content suggestions, such as (i) the way the report is organized (ii) the way data are displayed and (iii) the type of data that should be reported. If changes are requested, please describe the benefits of each suggested change. NERC will use this feedback to develop and improve future reports.

³ The Excel “SUM” function treats text such as “C” or “NC” as a zero.

Table TRE 1-1
TADS Report Tables and Figure Guide – TRE Report

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:

Section No. and Name	Table Title	Table No.	Figure No.
1. Introduction	TADS Report Tables and Figures Guide	TRE 1-1	
	Categories Displayed in Report Tables and Figures with Performance Data	TRE 1-2	
2. Summary TRE Metrics and Data	Inventory of AC Transmission Equipment	TRE 2-1	
	Inventory of DC Transmission Equipment	TRE 2-2	
	AC Circuit Outage Frequency by Outage Initiation Code		TRE 2-1
	AC Circuit Outage Duration by Outage Initiation Code		TRE 2-2
	DC Circuit Outage Frequency by Outage Initiation Code		TRE 2-3
	DC Circuit Outage Duration by Outage Initiation Code		TRE 2-4
	Transformer Outage Frequency by Outage Initiation Code		TRE 2-5
	Transformer Outage Duration by Outage Initiation Code		TRE 2-6
	AC/DC BTB Converter Outage Frequency by Outage Initiation Code		TRE 2-7
	AC/DC BTB Converter Outage Duration by Outage Initiation Code		TRE 2-8
	Event Types and Outages	TRE 2-3	
3.1 AC Circuit Metrics and Data	AC Circuit Sustained Outage – Element-Initiated Only	TRE 3.1-1	
	AC Circuit Sustained Outage Metrics – Other than “Element-Initiated”	TRE 3.1-2	
	AC Circuit Sustained Outages by Cause Code	TRE 3.1-3	
	AC Circuit Sustained Outages – Other Attributes	TRE 3.1-4	
	AC Circuit Momentary Outage Metrics – Element-Initiated Only	TRE 3.1-5	
	AC Circuit Momentary Outage Metrics – Other than “Element-Initiated”	TRE 3.1-6	
	AC Circuit Momentary Outages by Cause Code	TRE 3.1-7	
	AC Circuit Momentary Outages – Other Attributes	TRE 3.1-8	
	AC Circuit Metrics 1-16 per Appendix 2	TRE 3.1-9	
3.2 DC Circuit Metrics and Data	DC Circuit Sustained Outage Metrics and Data – Element-Initiated Only	TRE 3.2-1	
	DC Circuit Sustained Outage Metrics – Other than “Element-Initiated”	TRE 3.2-2	
	DC Circuit Sustained Outages by Cause Code	TRE 3.2-3	
	DC Circuit Sustained Outages – Other Attributes	TRE 3.2-4	
	DC Circuit Momentary Outage Metrics – Element-Initiated Only	TRE 3.2-5	
	DC Circuit Momentary Outage Metrics – Other than “Element-Initiated”	TRE 3.2-6	
	DC Circuit Momentary Outages by Cause Code	TRE 3.2-7	
	DC Circuit Momentary Outages – Other Attributes	TRE 3.2-8	
	DC Circuit Metrics 1-16 per Appendix 2	TRE 3.2-9	

Table TRE 1-1 (cont'd)

3.3 Transformer Metrics and Data	Transformer Sustained Outage Metrics – Element-Initiated Only	TRE 3.3-1	
	Transformer Sustained Outage Metrics – Other than “Element-Initiated”	TRE 3.3-2	
	Transformer Sustained Outages by Cause Code	TRE 3.3-3	
	Transformer Sustained Outages – Other Attributes	TRE 3.3-4	
	Transformer Momentary Outage Metrics – Element-Initiated Only	TRE 3.3-5	
	Transformer Momentary Outage Metrics – Other than “Element-Initiated”	TRE 3.3-6	
	Transformer Momentary Outages by Cause Code	TRE 3.3-7	
	Transformer Momentary Outages – Other Attributes	TRE 3.3-8	
	Transformer Metrics 1-10 per Appendix 2	TRE 3.3-9	
3.4 AC/DC BTB Converter Metrics and Data	AC/DC BTB Converter Sustained Outage Metrics – Element-Initiated Only	TRE 3.4-1	
	AC/DC BTB Converter Sustained Outage Metrics – Other than “Element-Initiated”	TRE 3.4-2	
	AC/DC BTB Converter Sustained Outages by Cause Code	TRE 3.4-3	
	AC/DC BTB Converter Sustained Outages – Other Attributes	TRE 3.4-4	
	AC/DC BTB Converter Momentary Outage Metrics – Element-Initiated Only	TRE 3.4-5	
	AC/DC BTB Converter Momentary Outage Metrics – Other than “Element-Initiated”	TRE 3.4-6	
	AC/DC BTB Converter Momentary Outages by Cause Code	TRE 3.4-7	
	AC/DC BTB Converter Momentary Outages – Other Attributes	TRE 3.4-8	
	AC/DC BTB Converter Metrics 1-10 per Appendix 2	TRE 3.4-9	

Tables omitted because they have no data, contain confidential TO data, or have no reported outages are shaded as follows:



Table TRE 1-2
Categories Displayed in Report Tables and Figures with Performance Data
Based upon the TRE Inventory⁴

No categories of this type exist within NERC

Category	Voltage Class	Construction type (Overhead or Underground)	
		OH	UG
AC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-599 kV	OH	UG
	600-799 kV	OH	UG
AC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
	Mixed Voltages		
DC Circuit	200-299 kV	OH	UG
	300-399 kV	OH	UG
	400-499 kV	OH	UG
	500-599 kV	OH	UG
	600-799 kV	OH	UG
DC Multi-Circuit Structure Miles	200-299 kV		
	300-399 kV		
	400-499 kV		
	500-599 kV		
	600-799 kV		
	Mixed Voltages		
Transformers	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		
AC/DC BTB Converters	200-299 kV		
	300-399 kV		
	400-599 kV		
	600-799 kV		

⁴ For performance tables and figures, only the categories above are shown. As noted in Section 1.6.2, Tables 2-1 and 2-2 have inventory data for all the Voltage Classes.

2 TRE Metrics and Data Summary

This section reports overall Element inventory data as well as two measures of Element performance - outage frequency for both Sustained and Momentary Outage Frequency (SOF and MOF) and Sustained Outage Duration Time (SODT) – on a per Element basis. The number of Elements shown in the inventory data was used to compute the “per Element” frequency and duration metrics. Figure TRE 2-1 through Figure TRE 2-8 show frequency and duration metrics on a different scale for each Element. The scale was dictated by the Element’s data. Finally, the report provides the number and percentage of Events for each Event Type Number.

2.1 Element Inventory Data

The inventory data, summarized in two tables, TRE 2-1 and TRE 2-2 shows the average Element inventory for calendar year 2009 for AC transmission equipment and DC transmission equipment respectively. All Voltage Classes available for collection are included in these tables. Because TADS uses an equivalent (or average) inventory, the number of reported Elements will generally not be a whole number. As an example, an AC Circuit that is added in the middle of a reporting period will be shown as 0.5 of an AC Circuit in the inventory. This accurately reflects the exposure of Elements to outages.

2.2 Element Outage Frequency and Duration Metrics

Two figures for each TADS Element (AC Circuits, DC Circuits, Transformers, and AC/DC Back-to-Back Converters) are shown in this section.

- The first figure shows the Sustained Outage and Momentary Outage Frequency (SOF and MOF) by Outage Initiation Code.
- The second figure shows the Sustained Outage Duration Time per Element (SODT) by Outage Initiation Code.

**Table TRE 2-1
Inventory of AC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-599 kV		600-799 kV		Mixed Voltages		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
AC Circuit - All	0.0	0	266.8	9298	0	0	0	0			266.8	9298
Overhead	0.0	0	266.8	9298	0	0	0	0			266.8	9298
Underground	0.0	0	0	0	0	0	0	0			0	0
AC Multi-Circuit Structure Miles*		0		1932		0		0		0		1932
Transformer	0		6		0		0				6	

* The data shown for AC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

**Table TRE 2-2
Inventory of DC Transmission Equipment**

Name	200-299 kV		300-399 kV		400-499 kV		500-599 kV		600-799 kV		All Voltages	
	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles	Equiv. No. Elements	Circuit Miles
DC Circuit - All	0	0	0	0	0	0	0	0	0	0	0	0
Overhead	0	0	0	0	0	0	0	0	0	0	0	0
Underground	0	0	0	0	0	0	0	0	0	0	0	0
DC Multi-Circuit Structure Miles*		0		0		0		0		0		0
Name	200-299 kV		300-399 kV		400-599 kV				600-799 kV		All Voltages	
AC/DC BTB Converters**	0		0		0				0		0	

* The data shown for DC Multi-Circuit Structure Miles is Multi-Circuit Structure Miles, not Circuit Miles.

** AC/DC BTB Converter Voltage Classes are the highest AC Voltage Class of the two AC voltages on either side of the converter.

Figure TRE 2-1
AC Circuit Outage Frequency by Outage Initiation Code

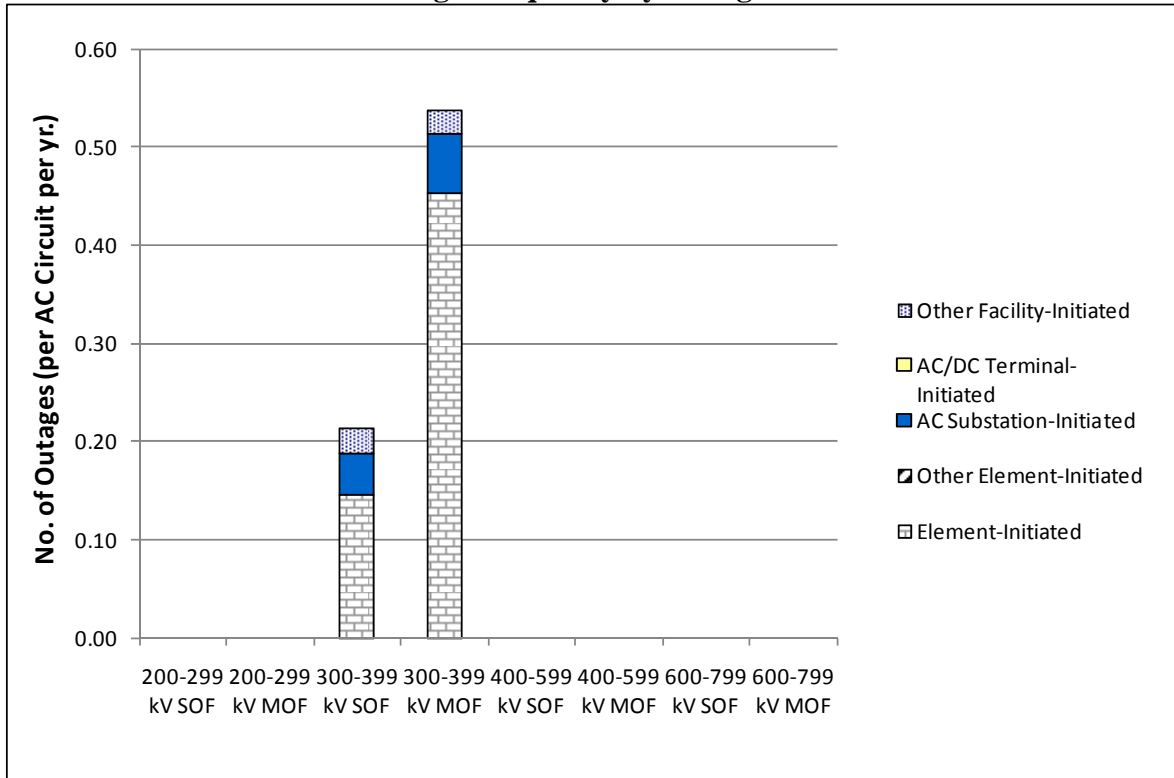


Figure TRE 2-2
AC Circuit Outage Duration by Outage Initiation Code

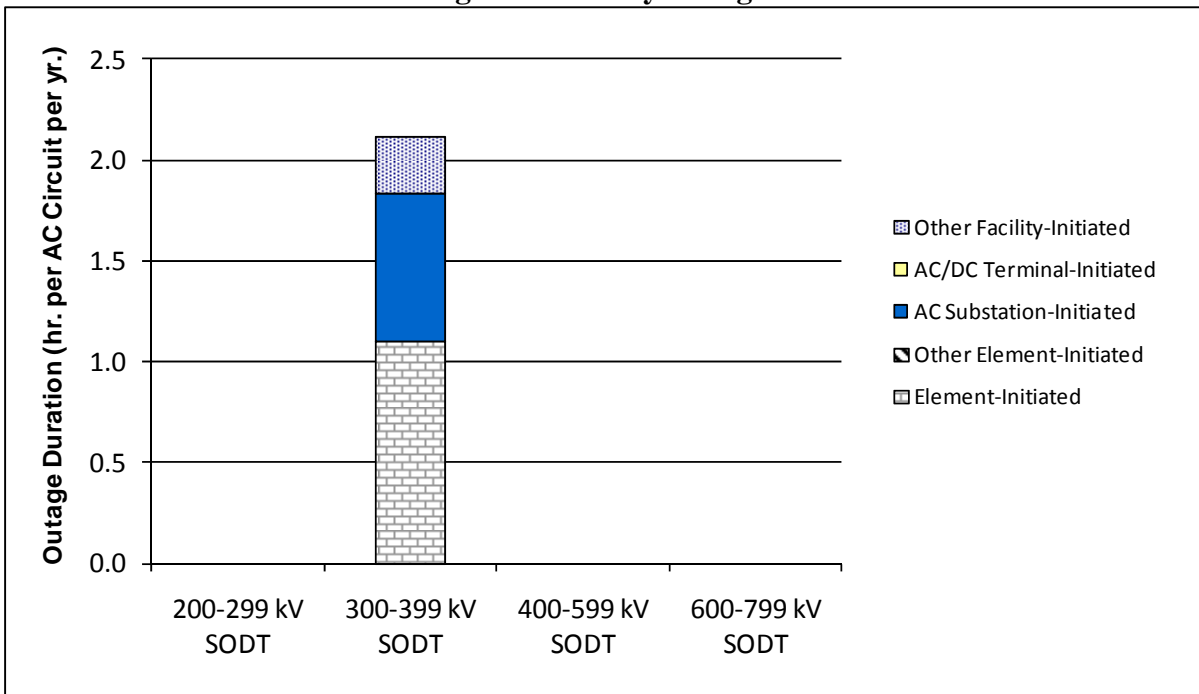


Figure TRE 2-3
DC Circuit Outage Frequency by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Figure TRE 2-4
DC Circuit Outage Duration by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Figure TRE 2-5
Transformer Outage Frequency by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information.
See Section 1.6.1 and Table TRE 2-2 of this report.

Figure TRE 2-6
Transformer Outage Duration by Outage Initiation

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information.
See Section 1.6.1 and Table TRE 2-2 of this report.

Figure TRE 2-7
AC/DC BTB Converter Outage Frequency by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Figure TRE 2-8
AC/DC BTB Converter Outage Duration by Outage Initiation Code

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

2.3 Event Types

Table TRE 2-3 below, provides the number and percentage of Events by Event Type Number as well as the number of outages associated with each Event. The Event Type Number 10, 20, 30, 40, and 50 descriptions are included below the table.

Each Element outage, Sustained and Momentary, is assigned an Event Type Number. An Event may contain any number of Sustained and/or Momentary Outages and may include an outage from any type of Element; i.e. AC Circuit, DC Circuit, Transformer, or AC/DC BTB Converter. However, as defined, Event Type Numbers 10 and 20 involve only one Element outage, with Event Type Number 10 involving only an AC Circuit or a Transformer, and Event Type Number 20 involving a DC Circuit. Event Type Numbers 30 and 40 involve two AC Circuit and DC Circuit outages, respectively. Event Type Number 50 includes all other single or multiple outages not included elsewhere.

**Table TRE 2-3
Event Type # and Outages**

Event Type #	Events		Outages	
	# Events	%	# Outages	%
10	159	80.3%	159	79.5%
20	0	0.0%	0	0.0%
30	0	0.0%	0	0.0%
40	0	0.0%	0	0.0%
50	39	19.7%	41	20.5%
TOTAL	198	100.0%	200	100.0%

Event Type	Description
10	Automatic Outage of an AC Circuit or Transformer with Normal Clearing.
20	Automatic Outage of a DC Circuit with Normal Clearing.
30	Automatic Outage of two ADJACENT AC Circuits on common structures with Normal Clearing.
40	Automatic Outage of two ADJACENT DC Circuits on the common structures with Normal Clearing.
50	Other

3 TRE Metrics and Data Details

3.1 AC Circuit Metrics and Data

AC Circuit metrics are displayed in three sections. Section 3.1.1 addresses Sustained Outages, and Section 3.1.2 addresses Momentary Outages. In all cases, the metrics displayed in these two sections include *all* AC Circuits (Overhead and Underground). Additionally, Section 3.1.3 has AC Circuit metrics that are differentiated into Overhead and Underground categories. Data and metrics are displayed for the four AC Voltage Classes in the NERC template plus the total of all Voltages Classes.

3.1.1 AC Circuit Sustained Outages

3.1.1.1 AC Circuit Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table TRE 3.1-1 shows metrics for AC Circuit Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table TRE 3.1-2 shows the metrics for AC Circuit Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element-Initiated), or by other facilities (Other Facility-Initiated).

**Table TRE 3.1-1
AC Circuit Sustained Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SCOF) (per 100 CM per yr)	Frequency (SOF) (per circuit per yr)	MTRR or Mean Outage Duration (hr)
200-299 kV	0	0.0	-	-	-	-	-
300-399 kV	9298	266.8	39	293.7	0.4194	0.1462	7.5
400-599 kV	0	0.0	-	-	-	-	-
600-799 kV	0	0.0	-	-	-	-	-
All Voltages	9298	266.8	39	293.7	0.4194	0.1462	7.5

**Table TRE 3.1-2
AC Circuit Sustained Outage Metrics - Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Total Outage Time (hr)	Frequency (SOF) (per circuit per yr)	MTRR or Mean Outage Duration (hr)
200-299 kV	0.0	-	-	-	-
300-399 kV	266.8	18	270.0	0.0675	15.0
400-599 kV	0.0	-	-	-	-
600-799 kV	0.0	-	-	-	-
All Voltages	266.8	18	270.0	0.0675	15.0

3.1.1.2 AC Circuit Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table TRE 3.1-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table TRE 3.1-3 (p. 1 of 2)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	200-299 kV						300-399 kV					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	-	-	-	-	-	-	3	5.3%	2	3.5%	21.9	3.9%
Lightning	-	-	-	-	-	-	6	10.5%	4	7.0%	15.0	2.7%
Environmental	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Contamination	-	-	-	-	-	-	4	7.0%	3	5.3%	0.2	0.0%
Foreign Interference	-	-	-	-	-	-	3	5.3%	4	7.0%	36.0	6.4%
Fire	-	-	-	-	-	-	3	5.3%	3	5.3%	20.4	3.6%
Vandalism, Terrorism, or Malicious Acts	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	-	-	-	-	-	-	11	19.3%	13	22.8%	204.0	36.2%
Failed AC/DC Terminal Equipment	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	-	-	-	-	-	-	5	8.8%	6	10.5%	68.8	12.2%
Failed AC Circuit Equipment	-	-	-	-	-	-	7	12.3%	7	12.3%	119.1	21.1%
Failed DC Circuit Equipment	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	-	-	-	-	-	-	0	0.0%	0	0.0%	0.0	0.0%
Human Error	-	-	-	-	-	-	8	14.0%	7	12.3%	32.6	5.8%
Unknown	-	-	-	-	-	-	3	5.3%	3	5.3%	18.1	3.2%
Other	-	-	-	-	-	-	4	7.0%	5	8.8%	27.7	4.9%
TOTAL	-	-	-	-	-	-	57	100.0%	57	100.0%	563.8	100.0%

Table TRE 3.1-3 (p. 2 of 2)
AC Circuit Sustained Outages by Cause Code

Outage Cause Code	All Voltages					
	No. Init.	Init. %	No. Sust.	Sust. %	No. Hrs.	Hours %
Weather, excluding lightning	3	5.3%	2	3.5%	21.9	3.9%
Lightning	6	10.5%	4	7.0%	15.0	2.7%
Environmental	0	0.0%	0	0.0%	0.0	0.0%
Contamination	4	7.0%	3	5.3%	0.2	0.0%
Foreign Interference	3	5.3%	4	7.0%	36.0	6.4%
Fire	3	5.3%	3	5.3%	20.4	3.6%
Vandalism, Terrorism, or Malicious Acts	0	0.0%	0	0.0%	0.0	0.0%
Failed AC Substation Equipment	11	19.3%	13	22.8%	204.0	36.2%
Failed AC/DC Terminal Equipment	0	0.0%	0	0.0%	0.0	0.0%
Failed Protection System Equipment	5	8.8%	6	10.5%	68.8	12.2%
Failed AC Circuit Equipment	7	12.3%	7	12.3%	119.1	21.1%
Failed DC Circuit Equipment	0	0.0%	0	0.0%	0.0	0.0%
Vegetation	0	0.0%	0	0.0%	0.0	0.0%
Power System Condition	0	0.0%	0	0.0%	0.0	0.0%
Human Error	8	14.0%	7	12.3%	32.6	5.8%
Unknown	3	5.3%	3	5.3%	18.1	3.2%
Other	4	7.0%	5	8.8%	27.7	4.9%
TOTAL	57	100.0%	57	100.0%	563.8	100.0%

3.1.1.3 Other AC Circuit Sustained Outage Data

Table TRE 3.1-4 on the next page shows other AC Circuit Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, Event Type Number, and Outage Duration interval.

Table TRE 3.1-4 (p. 1 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
No fault	-	-	-	-	29	50.9%	353.8	62.8%	-	-	-	-	-	-	-	-
P-P fault	-	-	-	-	3	5.3%	41.1	7.3%	-	-	-	-	-	-	-	-
Single P-G fault	-	-	-	-	25	43.9%	168.9	30.0%	-	-	-	-	-	-	-	-
P-P-G, 3 P, or 3P-G fault	-	-	-	-	0	0.0%	0.0	0.0%	-	-	-	-	-	-	-	-
Unknown fault type	-	-	-	-	0	0.0%	0.0	0.0%	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	57	100.0%	563.8	100.0%	-	-	-	-	-	-	-	-

Outage Initiation Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	-	-	-	-	39	68.4%	293.7	52.1%	-	-	-	-	-	-	-	-
Other Element-Initiated	-	-	-	-	0	0.0%	0.0	0.0%	-	-	-	-	-	-	-	-
AC Substation-Initiated	-	-	-	-	11	19.3%	195.7	34.7%	-	-	-	-	-	-	-	-
AC/DC Terminal-Initiated	-	-	-	-	0	0.0%	0.0	0.0%	-	-	-	-	-	-	-	-
Other Facility-Initiated	-	-	-	-	7	12.3%	74.4	13.2%	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	57	100.0%	563.8	100.0%	-	-	-	-	-	-	-	-

Outage Mode Code	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
Single Mode	-	-	-	-	38	66.7%	293.7	52.1%	-	-	-	-	-	-	-	-
Dependent Mode Initiating	-	-	-	-	7	12.3%	0.0	0.0%	-	-	-	-	-	-	-	-
Dependent Mode	-	-	-	-	1	1.8%	195.7	34.7%	-	-	-	-	-	-	-	-
Common Mode	-	-	-	-	11	19.3%	0.0	0.0%	-	-	-	-	-	-	-	-
Common Mode Initiating	-	-	-	-	0	0.0%	74.4	13.2%	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	57	100.0%	563.8	100.0%	-	-	-	-	-	-	-	-

Table TRE 3.1-4 (p. 2 of 3)
AC Circuit - Other Sustained Outage Attributes

Event Type #	200-299 kV				300-399 kV				400-599 kV				600-799 kV			
	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %	No. Sust.	%	No. Hrs.	Hours %
10	-	-	-	-	36	63.2%	236.4	41.9%	-	-	-	-	-	-	-	-
30	-	-	-	-	0	0.0%	0.0	0.0%	-	-	-	-	-	-	-	-
50	-	-	-	-	21	36.8%	327.4	58.1%	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	57	100.0%	563.8	100.0%	-	-	-	-	-	-	-	-

Outage Duration Interval	200-299 kV		300-399 kV		400-599 kV		600-799 kV	
	No. Sust.	%	No. Sust.	%	No. Sust.	%	No. Sust.	%
1-5 Minutes	-	-	15	26.3%	-	-	-	-
6-10 Minutes	-	-	1	1.8%	-	-	-	-
11-30 Minutes	-	-	1	1.8%	-	-	-	-
31-120 Minutes	-	-	10	17.5%	-	-	-	-
121 Minutes to 24 Hours	-	-	24	42.1%	-	-	-	-
> 24 Hours to 48 Hours	-	-	3	5.3%	-	-	-	-
> 48 Hours	-	-	3	5.3%	-	-	-	-
TOTAL	-	-	57	100.0%	-	-	-	-

Table TRE 3.1-4 (p. 3 of 3)
AC Circuit - Other Sustained Outage Attributes

Fault Type	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
No fault	29	50.9%	353.8	62.8%
P-P fault	3	5.3%	41.1	7.3%
Single P-G fault	25	43.9%	168.9	30.0%
P-P-G, 3 P, or 3P-G fault	0	0.0%	0.0	0.0%
Unknown fault type	0	0.0%	0.0	0.0%
TOTAL	57	100.0%	563.8	100.0%

Outage Initiation Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Element-Initiated	39	68.4%	293.7	52.1%
Other Element-Initiated	0	0.0%	0.0	0.0%
AC Substation-Initiated	11	19.3%	195.7	34.7%
AC/DC Terminal-Initiated	0	0.0%	0.0	0.0%
Other Facility-Initiated	7	12.3%	74.4	13.2%
TOTAL	57	100.0%	563.8	100.0%

Outage Mode Code	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
Single Mode	38	66.7%	293.7	52.1%
Dependent Mode Initiating	7	12.3%	0.0	0.0%
Dependent Mode	1	1.8%	195.7	34.7%
Common Mode	11	19.3%	0.0	0.0%
Common Mode Initiating	0	0.0%	74.4	13.2%
TOTAL	57	100.0%	563.8	100.0%

Event Type #	All Voltages			
	No. Sust.	%	No. Hrs.	Hours %
10	36	63.2%	236.4	41.9%
30	0	0.0%	0.0	0.0%
50	21	36.8%	327.4	58.1%
TOTAL	57	100.0%	563.8	100.0%

Outage Duration Interval	All Voltages	
	No. Sust.	%
1-5 Minutes	15	26.3%
6-10 Minutes	1	1.8%
11-30 Minutes	1	1.8%
31-120 Minutes	10	17.5%
121 Minutes to 24 Hours	24	42.1%
> 24 Hours to 48 Hours	3	5.3%
> 48 Hours	3	5.3%
TOTAL	57	100.0%

3.1.2 AC Circuit Momentary Outages

3.1.2.1 AC Circuit Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage was initiated.

- Table TRE 3.1-5 shows metrics for AC Circuit Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table TRE 3.1-6 shows the metrics for AC Circuit Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element-Initiated), or by other facilities (Other Facility-Initiated) .

**Table TRE 3.1-5
AC Circuit Momentary Outage Metrics - Element-Initiated Only**

Voltage Class	Circuit Miles	No. of Circuits	No. of Outages	Frequency (MCOF) (per 100 CM per yr)	Frequency (MOF) (per circuit per yr)
200-299 kV	0	0.0	-	-	-
300-399 kV	9298	266.8	121	1.3013	0.4535
400-599 kV	0	0.0	-	-	-
600-799 kV	0	0.0	-	-	-
All Voltages	9298	266.8	121	1.3013	0.4535

**Table TRE 3.1-6
AC Circuit Momentary Outage Metrics -
Other than "Element-Initiated"**

Voltage Class	No. of Circuits	No. of Outages	Frequency (MOF) (per circuit per yr)
200-299 kV	0.0	-	-
300-399 kV	266.8	22	0.0825
400-599 kV	0.0	-	-
600-799 kV	0.0	-	-
All Voltages	266.8	22	0.0825

3.1.2.2 AC Circuit Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table TRE 3.1-7 on the next page reports Cause Code data for AC Circuit Momentary Outages.

**Table TRE 3.1-7
AC Circuit Momentary Outages by Cause Code**

Outage Cause Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Weather, excluding lightning	-	-	8	5.6%	-	-	-	-	8	5.6%
Lightning	-	-	39	27.3%	-	-	-	-	39	27.3%
Environmental	-	-	1	0.7%	-	-	-	-	1	0.7%
Contamination	-	-	26	18.2%	-	-	-	-	26	18.2%
Foreign Interference	-	-	11	7.7%	-	-	-	-	11	7.7%
Fire	-	-	4	2.8%	-	-	-	-	4	2.8%
Vandalism, Terrorism, or Malicious Acts	-	-	0	0.0%	-	-	-	-	0	0.0%
Failed AC Substation Equipment	-	-	12	8.4%	-	-	-	-	12	8.4%
Failed AC/DC Terminal Equipment	-	-	0	0.0%	-	-	-	-	0	0.0%
Failed Protection System Equipment	-	-	6	4.2%	-	-	-	-	6	4.2%
Failed AC Circuit Equipment	-	-	5	3.5%	-	-	-	-	5	3.5%
Failed DC Circuit Equipment	-	-	0	0.0%	-	-	-	-	0	0.0%
Vegetation	-	-	0	0.0%	-	-	-	-	0	0.0%
Power System Condition	-	-	0	0.0%	-	-	-	-	0	0.0%
Human Error	-	-	3	2.1%	-	-	-	-	3	2.1%
Unknown	-	-	22	15.4%	-	-	-	-	22	15.4%
Other	-	-	6	4.2%	-	-	-	-	6	4.2%
TOTAL	-	-	143	100.0%	-	-	-	-	143	100.0%

3.1.2.3 Other AC Circuit Momentary Outage Data

Table TRE 3.1-8 on the next page shows other AC Circuit Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type Number.

**Table TRE 3.1-8
AC Circuit - Other Momentary Outage Attributes**

Fault Type	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
No fault	-	-	29	20.3%	-	-	-	-	29	20.3%
P-P fault	-	-	1	0.7%	-	-	-	-	1	0.7%
Single P-G fault	-	-	113	79.0%	-	-	-	-	113	79.0%
P-P-G, 3 P, or 3P-G fault	-	-	0	0.0%	-	-	-	-	0	0.0%
Unknown fault type	-	-	0	0.0%	-	-	-	-	0	0.0%
TOTAL	-	-	143	100.0%	-	-	-	-	143	100.0%

Outage Initiation Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Element-Initiated	-	-	121	84.6%	-	-	-	-	121	84.6%
Other Element-Initiated	-	-	0	0.0%	-	-	-	-	0	0.0%
AC Substation-Initiated	-	-	16	11.2%	-	-	-	-	16	11.2%
AC/DC Terminal-Initiated	-	-	0	0.0%	-	-	-	-	0	0.0%
Other Facility-Initiated	-	-	6	4.2%	-	-	-	-	6	4.2%
TOTAL	-	-	143	100.0%	-	-	-	-	143	100.0%

Outage Mode Code	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%	No. Mom.	%
Single Mode	-	-	115	80.4%	-	-	-	-	115	80.4%
Dependent Mode Initiating	-	-	10	7.0%	-	-	-	-	10	7.0%
Dependent Mode	-	-	3	2.1%	-	-	-	-	3	2.1%
Common Mode	-	-	13	9.1%	-	-	-	-	13	9.1%
Common Mode Initiating	-	-	2	1.4%	-	-	-	-	2	1.4%
TOTAL	-	-	143	100.0%	-	-	-	-	143	100.0%

Event Type #	200-299 kV		300-399 kV		400-599 kV		600-799 kV		All Voltages	
	No. Mom.	0	No. Mom.	0	No. Mom.	0	No. Mom.	%	No. Mom.	%
10	-	-	123	86.0%	-	-	-	-	123	86.0%
30	-	-	0	0.0%	-	-	-	-	0	0.0%
50	-	-	20	14.0%	-	-	-	-	20	14.0%
TOTAL	-	-	143	100.0%	-	-	-	-	143	100.0%

3.1.3 Total AC Circuit Metrics

Table TRE 3.1-9 on the next page displays AC Circuit metrics that are defined in Appendix 2.

Table TRE 3.1-9
AC Circuit Metrics 1-16 per Appendix 2

Voltage Class	OH/UG	Element Outage Duration, Repair Time, and Update Time (4-7)									Element Availability (8-10)		
		Element Outage Frequency (1-3)			SODT	MTRR	MTRR	MTRR	MdTTR	MTBF	APC %	PCZO %	PCDR %
		TOF	SOF	MOF		P(5%) <	MTTR 50/50	P(5%) >					
200-299 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
300-399 kV	Overhead	0.75	0.21	0.54	2.11	9.88	9.89	9.90	2.50	40993.1	99.98	60.95	2.50
400-599 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
600-799 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
200-299 kV	Underground	-	-	-	-	-	-	-	-	-	-	-	-
300-399 kV	Underground	-	-	-	-	-	-	-	-	-	-	-	-
400-599 kV	Underground	-	-	-	-	-	-	-	-	-	-	-	-

Voltage Class	OH/UG	Circuit Outage Frequency (11-13)						Multiple Circuit Outage Frequency (14-16)			Outage Totals		
		TCOF		SCOF		MCOF		TMCOF	SMCOF	MMCOF	Momentary Outages	Sustained Outages	Sustained Outages Hours
		All	Elemt. Init.	All	Elemt. Init.	All	Elemt. Init.						
200-299 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
300-399 kV	Overhead	2.15	1.72	0.61	0.42	1.54	1.30	0.00	0.00	0.00	143	57	563.8
400-599 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
600-799 kV	Overhead	-	-	-	-	-	-	-	-	-	-	-	-
Mixed Voltages	Overhead												
200-299 kV	Underground	-	-	-	-	-	-				-	-	-
300-399 kV	Underground	-	-	-	-	-	-				-	-	-
400-599 kV	Underground	-	-	-	-	-	-				-	-	-
TOTAL										143	57	563.8	

3.2 DC Circuit Metrics and Data

DC Circuit metrics are displayed in three sections. Section 3.2.1 addresses Sustained Outages, and Section 3.2.2 addresses Momentary Outages. In all cases, the metrics displayed in these two sections include *all* DC Circuits (Overhead and Underground). Additionally, Section 3.1.3 has DC Circuit metrics that are differentiated into Overhead and Underground categories. Data and metrics are displayed for the three DC Circuit Voltage Classes in the NERC template plus the total of all Voltage Classes.

3.2.1 DC Circuit Sustained Outages

3.2.1.1 DC Circuit Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.2-1 shows metrics for DC Circuit Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (DC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table TRE 3.2-2 shows the metrics for DC Circuit Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element-Initiated), or by other facilities (Other Facility-Initiated).

Table TRE 3.2-1
DC Circuit Sustained Outage Metrics

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Table TRE 3.2-2
DC Circuit Sustained Outage Metrics – Other than “Element Initiated”

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.2.1.2 DC Circuit Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table TRE 3.2-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

**Table TRE 3.2-3
DC Circuit Sustained Outages by Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.2.1.3 Other DC Circuit Sustained Outage Data

Table TRE 3.2-4 shows other DC Circuit Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, Event Type Number, and Outage Duration interval.

**Table TRE 3.2-4
DC Circuit – Other Sustained Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.2.2 DC Circuit Momentary Outages

3.2.2.1 DC Circuit Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.2-5 shows metrics for DC Circuit Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (DC Circuit in this case) being reported. Since these types of failures are directly linked to circuit exposure measured in Circuit Miles, this table provides a frequency calculation on a per 100 Circuit Miles (CM) basis.
- Table TRE 3.2-6 shows the metrics for DC Circuit Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element-Initiated), or by other facilities (Other Facility-Initiated).

Table TRE 3.2-5

DC Circuit Momentary Outage Metrics – Element Initiated Only

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Table TRE 3.2-6

DC Circuit Momentary Outage Metrics – Other than Element Initiated

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This category of data is not displayed because there is no inventory in the voltage classes.

3.2.2.2 DC Circuit Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table TRE 3.2-7 reports Cause Code data for DC Circuit Momentary Outages.

**Table TRE 3.2-7
DC Circuit Momentary Outages by Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.2.2.3 Other DC Circuit Momentary Outage Data

Table TRE 3.2-8 shows other DC Circuit Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type Number.

**Table TRE 3.2-8
DC Circuit – Other Momentary Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.2.3 Total DC Circuit Metrics

Table TRE 3.2-9 displays DC Circuit metrics that are defined in Appendix 2.

**Table TRE 3.2-9
DC Circuit Metrics 1-16 per Appendix 2**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.3 Transformer Metrics and Data

Transformer metrics are displayed in three sections: Section 3.3.1 addresses Sustained Outages; Section 3.3.2 addresses Momentary Outages; and Section 3.3.3 has Transformer metrics per the formulas in Appendix 2. Data and metrics are displayed for all four Transformer Voltages Classes in the NERC template plus the total of all Voltage Classes.

3.3.1 Transformer Sustained Outages

3.3.1.1 Transformer Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.3-1 shows metrics for Transformer Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table TRE 3.3-2 shows the metrics for Transformer Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element- Initiated), or by other facilities (Other Facility-Initiated).

Table TRE 3.3-1

This space intentionally left blank.

This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

Table TRE 3.3-2

This space intentionally left blank.

This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.1.2 Transformer Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table TRE 3.3-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

Table TRE 3.3-3

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.1.3 Other Transformer Sustained Outage Data

Table TRE 3.3-4 shows other Transformer Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, Event Type Number, and Outage Duration interval.

Table TRE 3.3-4

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.2 Transformer Momentary Outages

3.3.2.1 Transformer Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.3-5 shows metrics for Transformer Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (Transformer in this case) being reported.
- Table TRE 3.3-6 shows the metrics for Transformer Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element- Initiated), or by other facilities (Other Facility-Initiated).

Table TRE 3.3-5

This space intentionally left blank.
 This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

Table TRE 3.3-6

This space intentionally left blank.
 This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.2.2 Transformer Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table TRE 3.3-7 reports Cause Code data for Transformer Momentary Outages.

Table TRE 3.3-7

This space intentionally left blank.
 This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.2.3 Other Transformer Momentary Outage Data

Table TRE 3.3-8 on the next page shows other Transformer Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type Number.

Table TRE 3.3-8

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.3.3 Total Transformer Metrics

Table TRE 3.3-9 displays Transformer metrics that are defined in Appendix 2.

Table TRE 3.3-9

This space intentionally left blank.
This category of data is not displayed because there were no reported outages, or it would reveal confidential Transmission Owner information. See Section 1.6.1 and Table TRE 2-2 of this report.

3.4 AC/DC BTB Converter Metrics and Data

AC/DC BTB Converter metrics are displayed in three sections: Section 3.4.1 addresses Sustained Outages; Section 3.4.2 addresses Momentary Outages; and Section 3.4.3 has AC/DC BTB Converter metrics per the formulas in Appendix 2. Data and metrics are displayed for the two AC/DC BTB Converter Voltages Classes in the NERC template plus the total of all Voltage Classes.

3.4.1 AC/DC BTB Converter Sustained Outages

3.4.1.1 AC/DC BTB Converter Sustained Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.4-1 shows metrics for AC/DC BTB Converter Sustained Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC/DC BTB Converter in this case) being reported.
- Table TRE 3.4-2 shows the metrics for AC/DC BTB Converter Sustained Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element-Initiated), or by other facilities (Other Facility-Initiated).

**Table TRE 3.4-1
AC/DC BTB Converter Sustained Outage Metrics
Element Initiated Only**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

**Table TRE 3.4-2
AC/DC BTB Converter Sustained Outage Metrics
Other than Element Initiated**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.4.1.2 AC/DC BTB Converter Sustained Outage Cause Code Data

For Sustained Outages, TADS requests two Cause Codes – an Initiating Cause Code that describes the initiating cause and a Sustained Cause Code that describes the cause that contributes to the longest duration. Table TRE 3.4-3 shows the two Outage Cause Codes (Initiating and Sustained) plus the number of outage hours associated with each Cause Code.

**Table TRE 3.4-3
AC/DC BTB Converter Sustained Outages by Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.4.1.3 Other AC/DC BTB Converter Sustained Outage Data

Table TRE 3.4-4 shows other AC/DC BTB Converter Sustained Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type Number, and Outage Duration interval.

**Table TRE 3.4-4
AC/DC BTB Converter – Other Sustained Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.4.2 AC/DC BTB Converter Momentary Outages

3.4.2.1 AC/DC BTB Converter Momentary Outage Initiation Code Metrics

The Outage Initiation Code describes where an outage initiated.

- Table TRE 3.4-5 shows metrics for AC/DC BTB Converter Momentary Outages that were “Element-Initiated,” which means the outages were initiated on or within the Element (AC/DC BTB Converter in this case) being reported.
- Table TRE 3.4-6 shows the metrics for AC/DC BTB Converter Momentary Outages that were initiated by all other Outage Initiation Codes *except* those that were Element-Initiated. These included outages that were initiated on or within an AC Substation, an AC/DC Terminal, another TADS Element (Other Element- Initiated), or by other facilities (Other Facility-Initiated).

Table TRE 3.4-5
AC/DC BTB Converter Momentary Outage Metrics
“Element Initiated” Only

This space intentionally left blank.
 This category of data is not displayed because there is no inventory in the voltage classes.

Table TRE 3.4-6
AC/DC BTB Converter Momentary Outage Metrics
Other than “Element Initiated”

This space intentionally left blank.
 This category of data is not displayed because there is no inventory in the voltage classes.

3.4.2.2 AC/DC BTB Converter Momentary Outage Cause Code Data

For Momentary Outages, TADS requests one Cause Code: an Initiating Cause Code. Table TRE 3.4-7 on the next page reports Cause Code data for AC/DC BTB Converter Momentary Outages.

**Table TRE 3.4-7
AC/DC BTB Converter Momentary Outages
By Cause Code**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.4.2.3 Other AC/DC BTB Converter Momentary Outage Data

Table TRE 3.4-8 shows other AC/DC BTB Converter Momentary Outage attributes by Fault Type, Outage Initiation Code, Outage Mode Code, and Event Type Number.

**Table TRE 3.4-8
AC/DC BTB Converter Other Momentary Outage Attributes**

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

3.4.3 Total AC/DC BTB Converter Metrics

Table TRE 3.4-9 displays AC/DC BTB Converter metrics which are defined in Appendix 2.

**Table TRE 3.4-9
AC/DC BTB Converter Metrics 1-10 per Appendix 2***

This space intentionally left blank.
This category of data is not displayed because there is no inventory in the voltage classes.

Appendix 1 TADS Definitions

The definitions are a separate document that may be downloaded at [http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_\(All\).pdf](http://www.nerc.com/docs/pc/tadstf/Appendix_1_TADS_2008_Reports_(All).pdf). These definitions were posted on September 11, 2008 for use during calendar year 2009 data collection.

Appendix 2 Metric Definitions

The TADS Metric definitions are contained on the table below, which is divided into two sections. The first page has metrics 1-10 that apply to *all* Elements. The second page has metrics 11-16 that only apply to AC Circuits or DC Circuits.

- Metric 5: Mean-time-to-repair (MTTR) has the same meaning as mean outage duration. Since this calculation may be based upon a limited number of outages for smaller Regions or individual Transmission Owner organizations, the computed value is an *estimate* of the “true” MTTR for the Element. Using statistical methods, one can estimate the uncertainty in the mean calculation. The tables in the main report provide a range of MTTR values:
 - The value that is calculated straight from the data is labeled “MTTR 50/50.”
 - The MTTR labeled “P(5%) >” means the true MTTR has a 5 % chance of being greater than this value, and the MTTR labeled “P(5%)<” means the true MTTR has a 5% chance of being lower than this value

When a fairly large number of outages are used to calculate the MTTR 50/50 value, the range of uncertainty is fairly low. See the Overhead AC Circuit MTTR values on TRE 3.1-9. When only a few outages are used, the range is very large, indicating a high degree of uncertainty between the calculated MTTR and the “true” MTTR.

- Metrics 11, 12, and 13: Circuit outage frequency on a per 100 Circuit Mile basis - Total Circuit Outage Frequency (TCOF), Sustained Circuit Outage Frequency (SCOF), and Momentary Circuit Outage Frequency (MCOF), are calculated twice – one calculation includes *all* outages while a second calculation only includes Element-Initiated outages. The second calculation more correctly relates outages initiated on the circuit (the Element in this case) to total circuit exposure measured by mileage.

No.	Metric	Formula	Units	Acronym
<i>Element Outage Frequency</i>				
1	Element Total Automatic Outage Frequency	Total Automatic Outages / Total Elements	No. Automatic Outages per Element per year	TOF
2	Element Sustained Outage Frequency	Total Sustained Outages / Total Elements	No. Sustained Outages per Element per year	SOF
3	Element Momentary Outage Frequency	Total Momentary Outages / Total Elements	No. Momentary Outages per Element per year	MOF
<i>Element Outage Duration, Repair Time, and Up Time</i>				
4	Element Sustained Outage Duration Time	Total Sustained Outage Hours / Total Elements	No. Sustained Outages hours per Element per year	SODT
5	Element Sustained Outage Mean Time to Repair. Also referred to as Mean Outage Duration	Total Sustained Outage Hours / Total Sustained Element Outages	Average no. of Sustained Outage Hours per outaged Element	MTTR
6	Median Time to Repair Sustained Element Outage Failures	The time when 50% of the Sustained Outage Duration hours per outaged Element are greater than this figure	Median no. of Sustained Outage Hours per outaged Element	MdTTR
7	Mean Time Between Sustained Element Outages (Mean "Up Time"). Also referred to as Mean Time Between Failures.	(Total Element Hours - Total Sustained Outage Hours) / Total Sustained Element Outages	Mean (average) no. of hours of operation of an Element before it fails	MTBF ¹
<i>Element Availability</i>				
8	Element Availability Percentage	1- (Total Sustained Outage Hours / Total Element Hours) * 100	Percentage	APC ¹
9	Percentage of Elements with Zero Automatic Outages	Total Elements with Zero Automatic Outages / Total Elements	Percentage	PCZO
10	Percent of Element Automatic Outages associated with a Disturbance Report (EOP-004)	Total Automatic Outages associated with a Disturbance Report / Total Automatic Outages	Percentage	PCDR

1 Since Non-Automatic Outage data are not collected, these metrics will be overstated from industry definitions.

	Metric	Formula	Units	Acronym
<i>Circuit Outage Frequency, per 100 Circuit Miles (Applies to AC and DC Circuits Only)</i>				
11	Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Automatic Outages} * 100) / \text{Total Circuit Miles}$	No. Automatic Outages per 100 Circuit Miles per year	TCOF _{100CM}
12	Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Sustained Outages} * 100) / \text{Total Circuit Miles}$	No. Sustained Outages per 100 Circuit Miles per year	SCOF _{100CM}
13	Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Circuit Momentary Outages} * 100) / \text{Total Circuit Miles}$	No. Momentary Outages per 100 Circuit Miles per year	MCOF _{100CM}
<i>Multiple Circuit Outage Frequency per 100 Multi-Circuit Structure Miles (For AC Circuits, multi circuit outages are Event Type 30 outages; for DC Circuits, they are Event Type 40 outages.)</i>				
14	Multi Circuit Total Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Automatic Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Automatic Outages per 100 Multi-Circuit Structures Miles per year	TMCOF _{100SM}
15	Multi-Circuit Sustained Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Sustained Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Sustained Outages per 100 Multi-Circuit Structure Miles per year	SMCOF _{100SM}
16	Multi-Circuit Momentary Outage Frequency, Mileage Adjusted	$(\text{Total Multi-Circuit Momentary Outages} * 100) / \text{Total Multi-Circuit Structure Miles}$	No. Momentary Outages per 100 Multi-Circuit Structure Miles per year	MMCOF _{100SM}

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Appendix 3

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