

Regional Reliability Standards Working Group

WECC Offices
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August 1, 2007 — 11 a.m.–5 p.m. Mountain Time
August 2, 2007 — 8a.m.–3 p.m. Mountain Time

Conference Call — August 1, 2007

☎ Consortium conference server at phone number 1-732-694-2061
Conference code is 1208080107

Conference Call — August 2, 2007

☎ Consortium conference server at phone number 1-732-694-2061
Conference code is 120880207

Agenda

1) Administrative Items

a) Introductions/Attendance

David Taylor will welcome the Regional Reliability Standards Working Group (RRSWG) members and guests (see NERC RRSWG Roster — **Attachment 1a**).

Patrick Huntley — SERC Reliability Corporation
Robert (Bob) Millard — ReliabilityFirst Corporation
Steven Myers — Electric Reliability Council of Texas, Inc.
Farzaneh Tafreshi — Electric Reliability Council of Texas, Inc.
Mak Nagle — Southwest Power Pool
John E. Odom — Florida Reliability Coordinating Council
Kenneth Wilson — Western Electricity Coordinating Council
Guy V. Zito — Northeast Power Coordinating Council, Inc.
Larry Brusseau — Midwest Reliability Organization
David Taylor — North American Electric Reliability Corporation

Each team member is asked to verify the information on the RRSWG roster and notify David Taylor via e-mail of any corrections that should be made.

b) NERC Antitrust Compliance Guidelines

David Taylor will review the NERC Antitrust Compliance Guidelines provided in **Attachment 1b**. It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

c) Meeting Notes

The group will select a "volunteer" to take the notes for the meeting.

2) Review of Action Items from Last Meeting

David Taylor will review the action item list developed at the June 29, 2007 RRSWG meeting with the group:

Action Items	Status:	Assigned To:
<ul style="list-style-type: none"> Discuss the regions' Disturbance Monitoring program 	Overviews of each region's Disturbance Monitoring (DM) program are to be provided during Aug 7-9 meeting of the DM Standard Drafting Team. The purpose is to provide the DM SDT an overview of DM methodologies used in each of the different regions. Remains Open	Each RRSWG-member is to provide Dave with the name of the individual that will be presenting their region's methodology
<ul style="list-style-type: none"> Each region to provide a catalog listing of regional reliability criteria. 	Remains Open	All members of the RRSWG
<ul style="list-style-type: none"> Dave to examine the Std homepage to streamline and organize the items and links and share the changes with the RRSWG team in the face to face meeting in August 	Remains Open	Dave Taylor
<ul style="list-style-type: none"> Dave to add the regional criteria on the Regional Reliability portion of the NERC website 	Remains Open	Dave Taylor
<ul style="list-style-type: none"> Dave to update the map of NERC regions in the Regional Reliability Standards page of the NERC website. 	Remains Open	Dave Taylor
<ul style="list-style-type: none"> Each region is to provide 	Remains Open	Each

Action Items	Status:	Assigned To:
<p>Dave the name and e-mail address of the contacts to receive official correspondence between NERC and the region.</p>		<p>RRSWG – member is to provide Dave with the name and e-mail address of those at their region to receive official correspondence from NERC</p>
<ul style="list-style-type: none"> • Write a scope and rough draft on why we need regional standards • BAL: Bob and Tony • Disturbance monitoring : Pat Huntley • UFLS: John Odom 	<p>Remains Open</p>	<p>Bob Millard, Tony Jablonski, Pat Huntley, John Odom</p>
<ul style="list-style-type: none"> • Dave Taylor to provide the RRSWG with the NERC Standard Drafting Team Guidelines once Maureen Long finishes inaugural draft 	<p>Remains Open</p>	<p>Dave Taylor</p>

3) NERC Regional Reliability Standards Web Page

David Taylor will review proposed modifications of NERC’s regional reliability Web page with the group (**Attachment 3**).

Plus, each region will be asked if the information currently posted for their region on the Regional Standards Under Development page is up to date.

4) Regional Delegation Agreements — Appendix C

The group will discuss the actions being taken by each region to comply with FERC’s April 19 Order regarding the regional delegation agreements, specifically with respect to the timing of the development of each of the regional standards development procedures (**Attachment 4**).

5) Planning Reserves

Bob Millard will update the group on a meeting RFC had with FERC staff. RFC indicated to FERC that they planned to submit RFC regional standards to support NERC standards and submit “interim” standards, like generator verification, to fill the time frame until NERC rewrites MOD-024 and moves forward with the planning reserve standard. FERC supported all of the above. In particular FERC pushed getting planning reserves through and gave a rationale on how it could be covered by 215.

6) Regional Standard versus Regional Criteria

David Taylor will update the group on the progress of posting the regional criteria on the NERC web page. He will be seeking the group's endorsement to proceed with the posting of the regional criteria on NERC's web page (**Attachments 6a, 6b, 6c, and 6d**).

Each region will be asked to discuss how they intend to show consistency between their regional criteria and the NERC standards. (Guy to lead discussion)

7) Creating Uniform Regional Standards

David Taylor will discuss ways to improve the development of uniform standards across the regions. David will review the revised Drafting Team Guidelines (**Attachment 7**). The group will create a list of action items for developing the tools needed by the regions in developing their regional standards.

8) NERC Three-year Standard Development Plan

NERC is in the process of updating its three-year reliability standards development plan (**Attachment 8**). As part of that process, a section or volume will be added for the development of regional reliability standards. Each region will be asked to present their proposed portion of the three-year work plan for their region.

9) RRSWG Review of Recent Standard Postings

The group will discuss any posted standards for "fill-in-the-blank" characteristics and regional impacts:

- Facility Ratings (Project 2006-09) — The Facility Ratings Standard Drafting Team is posting draft standard FAC-008-2 for a 30-day comment period beginning July 19, 2007 (**Attachments 9a and 9b**). Assigned to ERCOT/TRE for review prior to meeting.

10) Review of Action Items

David Taylor will review the list of outstanding action items, action items generated during the meeting, and confirm assignments.

11) Next Steps

The group will discuss and identify the next steps and establish future meeting dates and locations.

Next meetings:

- September 4, 2007
1–5 p.m. Eastern Time
WebEx and conference call
- October 2–3, 2007 — FRCC offices (Tampa, Florida)
1–5 p.m. Eastern Time on October 2
8 a.m.–3 p.m. Eastern Time on October 3