

Regional Reliability Standards Working Group

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August 1, 2007 — 11 a.m.–5 p.m. Mountain Time
August 2, 2007 — 8 a.m.–3 p.m. Mountain Time

Meeting Notes

1. Administrative Items

a) Introductions and Attendance

David Taylor welcomed the Regional Reliability Standards Working Group (RRSWG) members and guests.

Patrick Huntley — SERC Reliability Corporation
Robert (Bob) Millard — ReliabilityFirst Corporation (phone)
Steven Myers — Electric Reliability Council of Texas, Inc.
Farzaneh Tafreshi — Electric Reliability Council of Texas, Inc. (phone)
Mak Nagle — Southwest Power Pool
John E. Odom — Florida Reliability Coordinating Council (phone)
Kenneth Wilson — Western Electricity Coordinating Council
Guy V. Zito — Northeast Power Coordinating Council, Inc.
Larry Brusseau — Midwest Reliability Organization
David Taylor — North American Electric Reliability Corporation

b) NERC Antitrust Compliance Guidelines

David Taylor reviewed the NERC Antitrust Compliance Guidelines.

c) Meeting Notes

Mr. Brusseau agreed to take the notes for this meeting.

2) Review of Action Items from Last Meeting

David Taylor reviewed the action item list developed at the June 29, 2007 RRSWG meeting with the group:

Action Items	Status:	Assigned To:
<ul style="list-style-type: none"> Discuss the regions' Disturbance Monitoring program. 	<p>Overviews of each region's Disturbance Monitoring (DM) program are to be provided during Aug 7-9 meeting of the DM Standard Drafting Team. The purpose is to provide the DM SDT an overview of DM methodologies used in each of the different regions.</p> <p>Remains Open August 7-9 will be the first meeting and each region will present the regional DM.</p>	<p>Each RRSWG – member is to provide Dave with the name of the individual that will be presenting their region's methodology</p>
<ul style="list-style-type: none"> Each region to provide a catalog listing of regional reliability criteria. 	<p>Remains Open Not all regions have provided criteria. Those that have are posted on the NERC web site. ERCOT will not provide it. RFC, NPCC, SPP, and WECC have provided. TRE, MRO, SERC, and FRCC have not provided criteria.</p>	<p>All members of the RRSWG</p>
<ul style="list-style-type: none"> Dave to examine the Std homepage to streamline and organize the items and links and share the changes with the RRSWG team in the face to face meeting in August. 	<p>Remains Open To be completed at the August 1 meeting.</p>	<p>Dave Taylor</p>
<ul style="list-style-type: none"> Dave to add the regional criteria on the Regional Reliability portion of the NERC website. 	<p>Remains Open After the august 1 meeting</p>	<p>Dave Taylor</p>
<ul style="list-style-type: none"> Dave to update the map of NERC regions in the Regional Reliability Standards page of the NERC website. 	<p>Remains Open</p>	<p>Dave Taylor</p>
<ul style="list-style-type: none"> Each region is to provide Dave the name and e-mail address of the contacts to receive official correspondence between NERC and the region. 	<p>Remains Open Complete</p>	<p>Each RRSWG – member is to provide Dave with the name and e-mail address of those at their region to receive official correspondence from NERC</p>
<ul style="list-style-type: none"> Write a scope and rough draft on why we need regional standards BAL: Bob and Tony 	<p>Remains Open RFC, FRCC, and SERC are still working on this.</p>	<p>Bob, Tony, Bob Millard, Tony Jablonski, Pat Huntley, and</p>

Action Items	Status:	Assigned To:
<ul style="list-style-type: none"> Disturbance monitoring : Pat UFLS: John O. 		John Odom
<ul style="list-style-type: none"> David Taylor to provide the RRSWG with the NERC Standard Drafting Team Guidelines once Maureen Long finishes inaugural draft 	<p>Remains Open Dave sends draft guidelines to the WG. Dave will resend this document.</p>	David Taylor

3) NERC Regional Reliability Standards Web Page

David Taylor reviewed proposed modifications of NERC’s regional reliability Web page with the group.

Each region was asked if the information currently posted for their region on the Regional Standards Under Development page is up to date.

Susan Strangmeier created a PowerPoint on the standards Web page. Dave discussed proposed changes to the Regional Standards home page and links. Regional information will be put under field test area of the web page.

Action Item: Dave to send out the email address for the notification to NERC for those process steps.

4) Regional Delegation Agreements — Appendix C

The group discussed the actions being taken by each region to comply with FERC’s April 19 Order regarding the regional delegation agreements, specifically with respect to the timing of the development of each of the regional standards development procedures.

TRE, RFC, FRCC, NPCC, and SPP will be making changes and will be sending to NERC. SERC has sent NERC its changes. All the regions should review the letter from Gerry Cauley sent back in December or January. MRO and WECC are not planning to make changes. Dave presented a timeline for this process. RFC has already met with FERC and discussed their delegation agreement. RFC will need to follow its procedure and will provide a draft document for filing. If we change the template and it is filed in the delegation agreement document it will need to be refilled with FERC. A better way would be to put a link in the document pointing to the NERC template and state that the region will follow the NERC template. Dave will send the timeline and the submittal forms to the group.

Action Item: form for regional submittals to the delegation agreement

5) Planning Reserves

Bob Millard updated the group on a meeting RFC had with FERC staff. RFC indicated to FERC that they planned to submit RFC regional standards to support NERC standards and submit “interim” standards like generator verification until NERC rewrites some of the corresponding standards and moves forward with the planning reserve standard.

6) Regional Standard versus Regional Criteria

David Taylor updated the group on the progress of posting the regional criteria on the NERC web page.

Guy Zito presented the NPCC Reliability Criteria project. NPCC is undertaking a project to develop documents that will show consistency with the NERC reliability standards and will eliminate the need for continual mapping. David Taylor indicated that the NPCC project is an excellent project and should be considered by the other regions.

7) Creating Uniform Regional Standards

David Taylor discussed ways to improve the development of uniform standards across the regions. David reviewed the revised draft Drafting Team Guidelines. Drafting teams still get a slide show of what their responsibilities are for a drafting team. WECC has used the NERC presentation for its region. Each region can take this procedure and customize it for its own use. Dave will encourage his replacement to participate in the regional drafting teams, and to monitor the regions so they keep the process in sync with NERC process.

8) NERC Three-Year Standard Development Plan

SPP and WECC presented their proposed portion of the three-year work plan for their region. A section or volume will be added for the development of regional reliability standards to the NERC three-year reliability standards development plan.

On August 21–22, NERC staff will review the NERC Three-Year Standards Development Plan (phase III). Volume III will become the work plan for the regions. This reflects man power needed at NERC and the regions. DO NOT underestimate the timeline. There are not enough NERC regional standards coordinators for both the NERC SDT and regional coordination of their standards.

Action Item: by COB on August 16, 2007; all regions to have their timelines for all their standards projects for the next 3 years (2008–2010).

9) RRSWG Review of Recent Standard Postings

The group discussed the posted standard for “fill-in-the-blank” characteristics and regional impacts for the following:

- Facility Ratings (Project 2006-09) — The Facility Ratings Standard Drafting Team is posting draft standard FAC-008-2 for a 30-day comment period beginning July 19, 2007. This was assigned to TRE for review prior to meeting.

TRE was assigned to review the draft standard that is out for comment by the SDT for fill in the blank characteristics. FERC wants one methodology similar to IEEE standards.

10) Review of Action Items

David Taylor reviewed the list of outstanding action items and action items generated during the meeting and confirm assignments.

11)Future Meetings

- September 4, 2007
1–5 p.m. Eastern Time
WebEx and conference call
- October 2–3, 2007 — FRCC offices (Tampa, Florida)
1–5 p.m. Eastern Time on October 2
8 a.m.–3 p.m. Eastern Time on October 3