

## Notes Regional Reliability Standards Working Group

Florida Reliability Coordinating Council  
THE TOWERS AT WESTSHORE  
1408 N. Westshore Blvd., Suite 1002  
Tampa, FL 33607-4512

November 10, 2009 | 12:00 pm–5 p.m. Eastern  
November 11, 2009 | 8 a.m.–12:00 p.m. Eastern  
Dial-in Number: 866-740-1260  
Participant Code: 6088084

### Administrative

#### 1. Introductions and Attendance

Judith James	TRE (by phone)
Peter Heidrich	FRCC
Guy V. Zito	NPCC
Robert W. Millard	RFC
Patrick Huntley	SERC
Kenneth J. Wilson	WECC
Carol Gerou	MRO
David Kelly	SPP
Stephanie Monzon	NERC Staff

#### Observers:

John Odom	FRCC
Nick Henery	FERC Staff
Lee Pedowicz	NPCC
Sarah Hensley	TRE (by phone)
Anthony Jablonski	RFC (by phone)

#### 2. Stephanie will review the NERC Antitrust Compliance Guidelines.

## RRSWG Topics

3. Review of the October 29, 2009 meeting with FERC staff on Regional Standards  
Several RRSWG members met with NERC and FERC staff to discuss their regional standards in particular those standards that are nearing completion. These standards included the RFC and NPCC DME regional standards and the RFC, NPCC, and SERC UFLS standards. In addition, the meeting included a review of RFC's MOD-024-RFC-1 standard. The RRSWG will discuss the feedback provided to these regions on their regional standards.
  - a. Carol Gerou requested the following items:
    - how the regions should handle:
      - 1] additional (compensatory load) load shedding due to generation protection tripping before the minimum time delay
      - 2] frequency response criteria within foreseen islands while a UF excursion is being simulated?
  - b. Stephanie added the following highlights from the Oct. 29<sup>th</sup> meeting:
    - General
      - o What is more stringent in the regional standard?
    - Disturbance Monitoring
      - o Apply criteria to an event to determine if locations selected will assist in recreating the event
      - o Bob C. stated at the meeting that there shouldn't be regional inconsistencies with DME
    - Underfrequency Load Shedding
      - o How do you ensure that manual load shed does not interfere with the UFLS program
4. Regional Interpretation Process - All  
There have recently been a few requests for interpretation on the WECC approved standards. The group will discuss the existing RDA's and determine if they need to be amended to include an interpretation process.  
  
The NERC Evaluation procedure needs to be updated to describe the approval process for a regional interpretation process. While most of the regions have interpretation processes the processes do not include a submittal to NERC and FERC for approval.  
  
TRE, RFC, MRO, FRCC have interpretation processes  
  
WECC does not  
  
SPP (?)
5. Fill in the Blank Standards – Plan to address in the Interim  
The RRSWG members provided the mapping of criteria to the ten remaining fill in the blank standards. Bob Millard also distributed a proposal that contains a disposition for each of the ten remaining fill in the blank standards. The team will discuss his proposal and determine next steps.

FRCC, WECC and MRO have pages on their websites that map the NERC standards to the criteria, guidelines, etc. SPP, FRC, NPCC, SERC do not have similar pages but all regions did provide Stephanie with the requested mapping of the fill in the blank standards with their existing guidelines, protocols, etc.

6. Review of Approved and Proposed Regional Definitions (Definitions under development) – Stephanie Monzon

The group will review any new proposed regional definitions. After reviewing the matrix distributed to the group in September’s RRSWG meeting Stephanie will follow-up with the regions to determine if they have found opportunities to use the existing NERC definitions in lieu of proposing regional definitions.

7. Process for Approving Regional Definitions

The group will discuss the proposal (Stephanie to verbally propose the process) for amending the NERC ROP to approve regional definitions.

8. Status on Regional Standards Under Development (Updates to the website/status report)

Stephanie will document the status of the regional standards in a separate spreadsheet used to track all regional standards under development.

- FRCC – among updates to the standards Peter reported that they have kicked off an effort to develop a BES definition using a modified version of the standards process. Anticipate completion of the project by the first quarter of 2009. The NERC definition has been adopted in response to Order 693 for FRCC (this is what is in “place” now).

9. Communicating Regional Standards Milestones (Postings, Ballot, etc.) to other entities

The group will discuss current practice and what is required to take place according to the Regional Delegation Agreements and the Rules of Procedure.

The SERC procedure indicates that announcements be sent to CEO’s of regions adjacent to SERC.

10. NERC Evaluation Procedure – Discuss Submission of Regional Standard for Approval

**Standing Agenda Items**

11. Review action items from last RRSWG meeting:

Action Items	Status:	Assigned To:
Stephanie will email out examples of VSL analysis and a response to the FERC points (Order 672)		
NERC Eval procedure – Stephanie will add the VSL Guideline table as an appendix and will email out a clean and redline version of the doc to the team.		

Action Items	Status:	Assigned To:
NERC Eval – long term action item. Stephanie will propose language for the interpretation approval process and the definition process.		
SPP will email Stephanie back with determination on Interpretation process		

12. Set the 2010 RRSWG Schedule:

Date	Location	Comments
February 17-18 2010	ERCOT Offices Austin, TX	Steve Myers will check availability
April 27-28 2010	SERC Offices Charlotte, NC	Pat will check availability
June 8-9 2010	WECC Offices Salt Lake City, Utah	Ken will check availability
August 10-11 2010	Boston, MA	Lee will check availability
November 9-10 2010	Tampa, FL	Pete will check availability

13. Next Steps

14. Adjourn