



Standards Announcement

Two Ballot Pools and Pre-ballot Windows Open

May 2–June 2, 2008

Now available at: <https://standards.nerc.net/BallotPool.aspx>

Ballot Pool and Pre-ballot Window for FAC-010-2, FAC-011-2, FAC-014-2 Open May 2, 2008

The following standards are posted for a 30-day pre-ballot review starting May 2, 2008:

- FAC-010-2 — System Operating Limits Methodology for the Planning Horizon
- FAC-011-2 — System Operating Limits Methodology for the Operations Horizon
- FAC-014-2 — Establish and Communicate System Operating Limits

In [Order 705](#), FERC approved these three standards and directed NERC to make changes to each of these standards. The changes fall into two categories – those that are subject to stakeholder input and those that are not subject to stakeholder input. The changes made to the above three standards were limited to addressing the directives in Order 705 that are subject to stakeholder input – retiring a definition; removing an example from a requirement; and adding Violation Severity Levels.

A new [ballot pool](#) to vote on the modifications to these three standards has been formed and will remain open up until 8 a.m. (EDT) Monday, June 2, 2008. During the pre-ballot window, members of the ballot pool may communicate with one another by using their ‘ballot pool list server’. (Once the balloting begins, ballot pool members are prohibited from using the ballot pool list servers.) The list server for this ballot pool is: [bp-FAC-Order 705 in@nerc.com](mailto:bp-FAC-Order_705_in@nerc.com)

The ballot pool will remain open up until **8 a.m. (EDT) June 2, 2008**.

For assistance in using a list server, contact Barbara Bogenrief at 609-452-8060.

Ballot Pool and Pre-ballot Window for Interpretation of EOP-002-2 Requirement R6.3 and Requirement R7.1 for Brookfield Power Open May 2, 2008

An [Interpretation](#) of EOP-002-2 — Capacity and Energy Emergencies Requirement R6.3 and Requirement R7.1 for Brookfield Power is posted for a 30-day pre-ballot review starting May 2, 2008.

Brookfield Power submitted a [Request for an Interpretation](#) of EOP-002-2 — Capacity and Energy Emergencies. The request asked for clarification about the treatment of export transactions during emergency operations.

The request for interpretation asked if, to assist in complying with Control Performance and Disturbance Control Standards, Requirement R6.3 requires curtailment of non-firm exports when interruptible load is curtailed while R7.1 requires curtailment of firm exports when firm load is curtailed.

The [interpretation](#) clarifies that when considering actions to be taken to comply with EOP-002-2 Requirement R6.3, it is intended that all exports, firm and non-firm, are available for curtailment with the exception of those exports designated as network resources for an external Balancing Authority. If a capacity or energy emergency still exists after all exports have been curtailed with the exception of those related to a network resource designated to an external Balancing Authority, then EOP-002-2 Requirement R7.1 would take effect and firm load would be shed while the designated network resource transaction would continue to flow.

A new [ballot pool](#) to vote on this interpretation has been formed and will remain open up until 8 a.m. (EDT) Monday, June 2, 2008. During the pre-ballot window, members of the ballot pool may communicate with one another by using their 'ballot pool list server'. (Once the balloting begins, ballot pool members are prohibited from using the ballot pool list servers.) The list server for this ballot pool is: bp-bp_interpret_eop-002a_in@nerc.com

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.