

Notes

Disturbance Monitoring SDT — Project 2007-11

July 17, 2010 | 1:00 p.m. – 3:00 p.m. Eastern

1. Administrative

1.1. Roll Call

Stephanie Monzon conducted roll call. Those present are listed below:

- **Jeffrey M. Pond — National Grid (Chair)**
- **Tracy M. Lynd — Consumers Energy Co. (Vice Chair)**
- James R. Detweiler — FirstEnergy Corp.
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Jack Soehren — ITC Holdings
- Stephanie Monzon — North American Electric Reliability Corporation
- Alan D. Baker — Florida Power & Light Company
- Daniel J. Hansen — RRI Energy, Inc.
- Larry E. Smith — Alabama Power Company
- Willy Haffecke — Springfield Missouri City Utilities
- Frank Ashrafi – Southern California Edison

Observers:

- Richard Ferner — WAPA
- Danny Johnson – FERC
- Anthony Jablonski – ReliabilityFirst Corporation
- Sherry Goiffon – Oncor
- Kifle Weldesellase – Georgia Transmission Corp.
- Chris Scanlon – Exelon Corporation
- Shoukat Khan – PG&E

2. **NERC Antitrust Compliance Guidelines**

Stephanie Monzon reviewed the NERC Antitrust Compliance Guidelines with the group.

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Stephanie read the following meeting announcement:

Participants are reminded that this conference call is public. The access number was posted on the NERC website and widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

3. **Discuss Agenda and Expectations for In Person Meeting, August 24-26, 2010 – All**

- Continue Reviewing and Resolving open issues – Question 16 & 17
- Criteria for GO's
- Review proposed definitions (SOE, FR, DDR)
- Action item #21 – M&T discussion
- Action Plan for posting the standard for comment

4. **Review Open Items from Action Item list – All**

Item 14 - Lower boundary for MVA Criteria. Team

Item 18 - Appropriate criteria for generators. Chuck. (we will address with Dan's item below)

Item 19 - Appropriate DDR monitoring for DDR, Frank.

5. **Generator Criteria for Standard – Dan Hansen**

Dan was not on the conference call and the team did not discuss this agenda item. The team decided that they would discuss it next week.

6. Review Open Issues from Comment Report (First Posting) – All

6.1. Question 4, 5, 6

Team Lead: Jeff

Team: Jeff, Felix, Chuck (Chuck and Felix are no longer on the DM team)

Jeff reported no unresolved, open issues as a result of defining the criteria.

6.2. Question 7, 8, 9

Team Lead: Jack (will not be at the meeting)

Team: Jack, Larry, Frank

The team reviewed Jack’s list of unresolved, open issues and recorded resolutions for the ones that needed attention (others are in fact resolved).

6.3. Question 11, 10, 12, 13, 18

Team Lead: Tracy

Team: Tracy, Dan

Tracy reported that the only remaining unresolved issue is the definition of Substation. The standard no longer references substation. This has been resolved by eliminating the qualifiers on the TO and GO in the applicability section since the qualifiers have been replaced by the criteria in the requirements.

6.4. Question 16, 17

Team Lead: Jim

Team: Jim, Alan

Jim reported that this would be ready for the meeting in August 24, 2010.

6.5. Question 1, 2, 3, 14, 15

Team Lead: Willy

Team: Tony, Steve M., Willy

Willy was not on the web-conference. Willy submitted responses to comments but did not report a list of unresolved issues.

7. 2010 Schedule (all times Eastern) – All

Date and Time	Location	Comments
January 11, 2010 2-4 pm eastern	web-conference	Questions 10, 13, 18 Questions 11-12 Questions 16-17
February 2 -3, 2010 8-5 pm (both days)	In Person Meeting	Juno, FL

February 22, 2010 2-4 pm (both days)	web-conference	Questions 10, 13, 18 Questions 11-12
March 9, 2010 2-4 pm (both days)	web-conference	Question 12-17 at WECC Disturbance Group Questions 16-17
March 25, 2010 2-4 pm (both days)	web-conference	Question NV Energy
April 5, 2010 2-4 pm (both days)	web-conference	Question 12 – Northeast Utilities
April 22, 2010 2-4 pm	web-conference	Completed
May 25, 2010	Web-conference	
June 22-23, 2010 8-5 pm (both days)	In Person Meeting	Novi, Michigan (ITC)
July 12, 2010 1-3 pm eastern	Web-conference	Review Requirements R17 through R27
July 26, 2010 1-3 pm eastern	Web-conference	Review from R22
August 17, 2010 1-3 pm eastern	Web-conference	Review agenda for MA meeting Review open issues Questions: TBD
August 24-26, 2010 noon-5 pm (Day 1) 8-5 pm (Day 2) 8-noon (Day 3)	In Person Meeting	Waltham, MA (NationalGrid) Example for Measures, VSLs, VRFs

8. **Other**

9. **Adjourn**