

## MOD-024-RFC-01 Draft (Generator MW Verification) Implementation Plan

### Effective Date:

The effective date shall be upon ReliabilityFirst Board approval. The proposed standard effective date would only be applicable to ReliabilityFirst members on approval by the ReliabilityFirst Board and the enforcement mechanism would be as a “Term of Membership” under the ReliabilityFirst By-Laws (no financial penalties). Only after both NERC and FERC approval, will the standard be effective to all applicable entities within the ReliabilityFirst footprint with the possibility of financial penalties. Since the verification requirements in the standard are applicable to the summer and winter peak periods, the compliance monitoring implementation period

- For units required to be verified annually per Requirement 1
  - Will begin 30 calendar days following the first summer peak period that begins at least 60 calendar days following the effective date.
- For units that need to be verified every five years
  - Will begin five years after the compliance implementation date for annual units.

The legacy documents will remain in effect until this standard is effective.

### Impact on Existing Standards and Other Standards Under Development

Upon approval by the ReliabilityFirst Board of MOD-024-RFC-01, the following legacy documents will be retired:

1. MAIN Guide 3A (Procedure for the Uniform Rating of Conventional Generating Equipment)
2. MAIN Guide 3A Appendix 1 (Monthly Net Capability Report)
3. MAIN Guide 3B (Procedure for the Uniform Rating and Reporting of Non-Conventional Recourse Capability)
4. MAIN Guide 3B Appendix 1 (Monthly Net Capability Report (MW))
5. ECAR Document No. 4 (Criteria and Method for the Uniform Rating of Generating Equipment – MW verification related portions) and
6. MAAC Document B-3 (Rules and Procedures for Determination of Generating Capability) will be retired. (This is not the PJM manual of the same name)

Note: MAAC members have been using PJM Manual 21 for MW verification of maximum emergency generator capability which is different then the capability verification within this standard. PJM may modify their Manual accordingly at their discretion.

### Applicability

The intent of the proposed Generator Verification and Data Reporting Standard is to establish a ReliabilityFirst requirement replacing the legacy documents from the three previous regions and fill the void created when FERC did not accept NERC Reliability Standard MOD-024 but considered it “pending” until NERC rewrites the current NERC Board approved standard. RFC’s proposed standard will probably be ready and in place before NERC can complete its drafting. RFC’s proposed standard will ensure data necessary for planning and operating the BES will continue to be supplied to the appropriate entities.