



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Regional Reliability Standards Announcement

Comment Period Open for PRC-006-SERC-01

June 29-August 15, 2011

Now available at:

http://www.nerc.com/filez/regional_standards/regional_reliability_standards_under_development.html

Proposed Standard for the SERC Reliability Corporation (SERC)

SERC has requested NERC to post regional reliability standard PRC-006-SERC-01 — Automatic Underfrequency Load Shedding for a 45-day industry review as permitted by the NERC Rules of Procedure.

Instructions

Please use this [electronic form](#) to submit comments. If you experience any difficulties in using the electronic form, please contact Monica Benson at monica.benson@nerc.net. An off-line, unofficial copy of the comment form is posted on the regional standards development page:

http://www.nerc.com/filez/regional_standards/regional_reliability_standards_under_development.html

Background

The SERC UFLS Standard: PRC-006-SERC-1 (“SERC UFLS Standard”) was developed to provide regional UFLS requirements to entities in SERC. UFLS requirements have been in place at a continent-wide level and within SERC for many years prior to implementation of federally mandated reliability compliance standards in 2007.

When reliability standards were implemented in 2007, the Federal Energy Regulatory Commission (“FERC”), which is the government body with regulatory responsibility for electric reliability, issued FERC Order 693, recognizing 83 NERC Reliability Standards as enforceable by FERC and applicable to users, owners, and operators of the bulk power system (BPS). FERC did not approve the NERC UFLS standard, PRC-006-0 in Order 693. FERC’s reason for not approving PRC-006-0 was that it recognized PRC-006-0 as a “fill-in the blank standard,” and regional procedures associated with the standard were not submitted along with the standard. FERC’s ruling in Order 693 required Regional Entities to provide the regional requirements necessary for completing the UFLS standard.

In 2008, SERC commenced work on PRC-006-SERC-01. NERC also began work on revising PRC-006-0 at a continent-wide level. The SERC standard has been developed to be consistent with the NERC UFLS standard.

PRC-006-1 clearly defines the roles and responsibilities of parties to whom the standard applies. The standard identifies the Planning Coordinator (“PC”) as the entity responsible for developing UFLS schemes within their PC area. The regional standard adds specificity not contained in the NERC standard for development and implementation of a UFLS scheme in the SERC Region that effectively mitigates the consequences of an underfrequency event.

Regional Reliability Standards Development Process

Section 300 of the [Rules of Procedure for the Electric Reliability Organization](#) governs the regional reliability standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,
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