

## Proposed Violation Severity Levels for the Emergency Operations Series of Standards:

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**Proposed Violation Severity Levels for the Emergency Operations Series of Standards**

<b>EOP-001-0 – Emergency Operations Planning</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1	N/A	The Balancing Authority demonstrated the existence of an operating agreement(s) with at least one adjacent Balancing Authority for emergency assistance, but the agreement did not include provision for obtaining emergency assistance from any remote Balancing Authority.	N/A	The Balancing Authority did not demonstrate the existence of any operating agreements with adjacent Balancing Authorities that include provision for emergency assistance with adjacent Balancing Authorities.
R2.	N/A	N/A	The Transmission Operator demonstrated the existence of an emergency load reduction plan for each identified IROL but at least one of the plans will take longer than 30 minutes to implement.	The Transmission Operator failed to demonstrate the existence of an emergency load reduction plan for all identified IROLs.
R3.1	N/A	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans to mitigate operating emergencies for insufficient generating capacity and the plans are implemented but the plans are not maintained.	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans to mitigate operating emergencies for insufficient generating capacity but the plans are neither maintained nor implemented.	The Transmission Operator or Balancing Authority failed to demonstrate the existence of a set of plans to mitigate operating emergencies for insufficient generating capacity.
R3.2	N/A	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans to mitigate operating emergencies on the transmission system and the plans are implemented but the	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans to mitigate operating emergencies on the transmission system but the plans are neither maintained nor	The Transmission Operator or Balancing Authority failed to demonstrate the existence of a set of plans to mitigate operating emergencies on the transmission system.

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<b>EOP-001-0 – Emergency Operations Planning</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
		plans are not maintained.	implemented.	
R3.3	N/A	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans for load shedding and the plans are implemented but the plans are not maintained.	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans for load shedding but the plans are neither maintained nor implemented.	The Transmission Operator or Balancing Authority failed to demonstrate the existence of a set of plans for load shedding.
R3.4	N/A	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans for system restoration and the plans are implemented but the plans are not maintained.	The Transmission Operator or Balancing Authority demonstrated the existence of a set of plans for system restoration but the plans are neither maintained nor implemented.	The Transmission Operator or Balancing Authority failed to demonstrate the existence of a set of plans for system restoration.
R4.	The Transmission Operator or Balancing Authority demonstrated the existence of emergency plans that will enable it to mitigate operating emergencies but the plans do not include sub-requirement R4.4.	The Transmission Operator or Balancing Authority demonstrated the existence of emergency plans that will enable it to mitigate operating emergencies but the plans do not include sub-requirement R4.3.	The Transmission Operator or Balancing Authority demonstrated the existence of emergency plans that will enable it to mitigate operating emergencies but the plans do not include either sub-requirement R4.1 or R4.2.	The Transmission Operator or Balancing Authority demonstrated the existence of emergency plans that will enable it to mitigate operating emergencies but the plans are missing two (2) or more of the sub-requirements identified for R4.
R5.	The Transmission Operator or Balancing Authority included less than 100% but more than 90% of the applicable elements in Attachment 1-EOP-001-0 in its emergency plan.	The Transmission Operator or Balancing Authority included less than or equal to 90% but more than 70% of the applicable elements in Attachment 1-EOP-001-0 in its emergency plan.	The Transmission Operator or Balancing Authority included less than or equal to 70% but more than 50% of the applicable elements in Attachment 1-EOP-001-0 in its emergency plan.	The Transmission Operator or Balancing Authority included less than or equal to 50% of the applicable elements in Attachment 1-EOP-001-0 in its emergency plan.

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<b>EOP-001-0 – Emergency Operations Planning</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R6.	N/A	N/A	N/A	<p>The Transmission Operator or Balancing Authority failed to provide evidence that it completed an annual review, and updated each of its emergency plans appropriately.</p> <p>OR</p> <p>The Transmission Operator or Balancing Authority failed to provide a copy of one of its updated emergency plans to its Reliability Coordinator, all its neighboring Transmission Operators, and all its neighboring Balancing Authorities.</p>
R7.	The Transmission Operator or Balancing Authority demonstrated that it coordinated its emergency plans with other Transmission Operators and Balancing Authorities as appropriate but the coordination specified in R7.4 was applicable and was not included.	The Transmission Operator or Balancing Authority demonstrated that it coordinated its emergency plans with other Transmission Operators and Balancing Authorities as appropriate but the coordination specified in R7.3 was applicable and was not included.	The Transmission Operator or Balancing Authority demonstrated that it coordinated its emergency plans with other Transmission Operators and Balancing Authorities as appropriate but the coordination specified in either R7.1 or R7.2 was applicable and was not included. .	The Transmission Operator or Balancing Authority demonstrated that it coordinated its emergency plans with other Transmission Operators and Balancing Authorities as appropriate but the coordination specified in two (2) or more of the sub-requirements was applicable and was not included.

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<b>EOP-002-2 – Capacity and Energy Emergencies</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	N/A	N/A	The Balancing Authority or Reliability Coordinator failed to provide evidence that it has responsibility and clear decision-making authority to take whatever actions are needed to ensure the reliability of its respective area.	The responsible entity failed to exercise its authority to alleviate a capacity or energy emergency.
R2.	N/A	N/A	N/A	The Balancing Authority failed to implement its capacity and energy emergency plan, when required and as appropriate, to reduce risks to the interconnected system.
R3.	N/A	N/A	N/A	The Balancing Authority experienced an operating capacity or energy emergency and failed to communicate its current and future system conditions to its Reliability Coordinator and its neighboring Balancing Authorities.
R4.	N/A	N/A	N/A	The Balancing Authority anticipating an operating capacity or energy emergency failed to perform all actions necessary including bringing on all available generation, postponing equipment maintenance, scheduling interchange purchases in advance, or preparing to reduce firm load.
R5.	N/A	N/A	The Balancing Authority used the assistance provided by the	The Balancing Authority used the assistance provided by the

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<b>EOP-002-2 – Capacity and Energy Emergencies</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
			<p>Interconnection’s frequency bias for more time than needed to implement corrective actions.</p> <p>OR</p> <p>The Balancing Authority unilaterally adjusted generation in an attempt to return Interconnection frequency to normal beyond that supplied through frequency bias action and Interchange Schedule changes.</p>	<p>Interconnection’s frequency bias for more time than needed to implement corrective actions.</p> <p>AND</p> <p>The Balancing Authority unilaterally adjusted generation in an attempt to return Interconnection frequency to normal beyond that supplied through frequency bias action and Interchange Schedule changes.</p>
R6.	N/A	N/A	<p>The Balancing Authority was not able to comply with the Control Performance and Disturbance Control Standards and failed to immediately implement one (1) of the sub-requirements R6.1, R6.2, R6.3, R6.4, R6.5 or R6.6.</p>	<p>The Balancing Authority was not able to comply with the Control Performance and Disturbance Control Standards and failed to immediately implement more than one (1) of the sub-requirements R6.1, R6.2, R6.3, R6.4, R6.5 or R6.6.</p> <p>OR</p> <p>The Balancing Authority was not able to comply with the Control Performance and Disturbance Control Standards and did not immediately implement any remedies.</p>
R7.	N/A	N/A	<p>The Balancing Authority exhausted the steps listed in R6 or</p>	<p>The Balancing Authority exhausted the steps listed in R6 or</p>

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EOP-002-2 – Capacity and Energy Emergencies				
R#	Lower VSL	Moderate VSL	High VSL	Severe VSL
			<p>the steps listed in R6 could not be completed in sufficient time to resolve the emergency condition, and the Balancing Authority failed to meet sub-requirement R7.1.</p> <p>OR</p> <p>The Balancing Authority exhausted the steps listed in R6 or the steps listed in R6 could not be completed in sufficient time to resolve the emergency condition, and the Balancing Authority failed to meet sub-requirement R7.2.</p>	<p>the steps listed in R6 could not be completed in sufficient time to resolve the emergency condition, and the Balancing Authority failed to meet sub-requirement R7.1.</p> <p>AND</p> <p>The Balancing Authority exhausted the steps listed in R6 or the steps listed in R6 could not be completed in sufficient time to resolve the emergency condition, and the Balancing Authority failed to meet sub-requirement R7.2.</p>
R8.	N/A	A Reliability Coordinator had a Balancing Authority within its Reliability Coordinator area experiencing a potential or actual Energy Emergency and the Reliability Coordinator did not initiate an Energy Emergency Alert <b>Level 1</b> as detailed in Attachment 1-EOP-002-0 “Energy Emergency Alert Levels.”	A Reliability Coordinator had a Balancing Authority within its Reliability Coordinator area experiencing a potential or actual Energy Emergency and the Reliability Coordinator did not initiate an Energy Emergency Alert <b>Level 2</b> or 3 as detailed in Attachment 1-EOP-002-0 “Energy Emergency Alert Levels.”	A Reliability Coordinator had a Balancing Authority within its Reliability Coordinator area experiencing an actual Energy Emergency and the Reliability Coordinator did not act to mitigate the emergency condition by requesting emergency assistance when this was required.
R9.1.	N/A	N/A	N/A	For an expected elevation in transmission service priority from Priority 6 to Priority 7, the deficient Load-Serving Entity failed to request its Reliability Coordinator initiate an Energy Emergency Alert in accordance

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<b>EOP-002-2 – Capacity and Energy Emergencies</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
				with Attachment 1-EOP-002-0.
R9.2.	N/A	N/A	N/A	The Reliability Coordinator failed to submit the report to NERC for posting on the NERC Website, noting the expected total MW that may have its transmission service priority changed.
R9.3.	N/A	N/A	N/A	The Reliability Coordinator failed to use EEA 1 to forecast the change of the priority of transmission service of an Interchange Transaction on the system from Priority 6 to Priority 7.
R9.4.	N/A	N/A	N/A	The Reliability Coordinator failed to use EEA 2 to announce the change of the priority of transmission service of an Interchange Transaction on the system from Priority 6 to Priority 7.

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<b>EOP-003-1 – Load Shedding Plans</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	N/A	N/A	N/A	The Transmission Operator or Balancing Authority failed to shed customer load.
R2	N/A	N/A	N/A	The responsible entity did not establish plans for automatic load shedding as directed by the requirement.
R3.	The responsible entity did not coordinate load shedding plans, as directed by the requirement, affecting 5% or less of its required entities.	The responsible entity did not coordinate load shedding plans, as directed by the requirement, affecting more than 5% up to (and including) 10% of its required entities.	The responsible entity did not coordinate load shedding plans, as directed by the requirement, affecting more than 10%, up to (and including) 15% or less, of its required entities.	The responsible entity did not coordinate load shedding plans, as directed by the requirement, affecting more than 15% of its required entities.
R4.	N/A	N/A	N/A	The responsible entity failed to consider one of the five required elements.
R5.	N/A	N/A	N/A	The Transmission Operator or Balancing Authority failed to implement load shedding in steps established to minimize the risk of further uncontrolled separation, loss of generation, or system shutdown.
R6.	N/A	N/A	N/A	The Transmission Operator or Balancing Authority failed to shed additional load after it had separated from the Interconnection when there was insufficient generating capacity to restore system frequency following automatic underfrequency load

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<b>EOP-003-1 – Load Shedding Plans</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
				shedding.
R7.	The responsible entity did not coordinate automatic load shedding with 5% or less of the types of automatic actions described in the Requirement.	The responsible entity did not coordinate automatic load shedding with more than 5% up to (and including) 10% of the types of automatic actions described in the Requirement.	The responsible entity did not coordinate automatic load shedding with more than 10% up to (and including) 15% of the types of automatic actions described in the Requirement.	The responsible entity did not coordinate automatic load shedding with more than 15% of the types of automatic actions described in the Requirement.
R8.	N/A	The responsible entity did not have plans for operator controlled manual load shedding, as directed by the requirement.	The responsible entity has plans for manual load shedding but did not have the capability to implement the load shedding, as directed by the requirement.	The responsible entity did not have plans for operator controlled manual load shedding, as directed by the requirement nor had the capability to implement the load shedding, as directed by the requirement.

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<b>EOP-004-1 – Disturbance Reporting</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	N/A	N/A	N/A	The Regional Reliability Organization does not have a Regional reporting procedure.
R2.	The responsible entity failed to promptly analyze 5% or less of its disturbances on the BES.	The responsible entity failed to promptly analyze more than 5% up to (and including) 10% of its disturbances on the BES.	The responsible entity failed to promptly analyze more than 10% up to (and including) 15% of its disturbances on the BES.	The responsible entity failed to promptly analyze more than 15% of its disturbances on the BES.
R3.	N/A	N/A	The responsible entity experienced a reportable incident and failed to provide a preliminary written report to either the RRO or NERC	The responsible entity experienced a reportable incident and failed to provide a preliminary written report as directed by the requirement to the RRO and NERC
R3.1.	The responsible entity submitted the report as required in R3.1 more than 24 but less than or equal to 36 hours after the disturbance or unusual occurrence, or discovery of the disturbance or unusual occurrence	The responsible entity submitted the report as required in R3.1 more than 36 but less than or equal to 48 hours after the disturbance or unusual occurrence, or discovery of the disturbance or unusual occurrence.	The responsible entity submitted the report as required in R3.1 more than 48 but less than or equal to 72 hours after the disturbance or unusual occurrence, or discovery of the disturbance or unusual occurrence.	The responsible entity submitted the report as required in R3.1 more than 72-hours after the disturbance or unusual occurrence, or discovery of the disturbance or unusual occurrence.
R3.3.	N/A	N/A	N/A	The responsible entity did not provide its Regional Reliability Organization(s) and NERC with verbal notification or updates about a disturbance as specified in R3.3.
R3.4.	The responsible entity submitted the final report no more than 30 days past the 60 day due date; or the final report was missing one of	The responsible entity submitted the final report between 31 days and 60 days inclusive past the 60 day due date.	The responsible entity submitted the final report between 61 days and 90 days inclusive past the 60 day due date.	The responsible entity failed to submit the final report.  OR

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<b>EOP-004-1 – Disturbance Reporting</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
	the three elements specified in R3.4.	OR The final report was missing two of the three elements specified in R3.4.		The responsible entity submitted the final report 91 days or more past the 60 day due date  OR The responsible entity submitted a final report that was missing all three of the elements specified in R3.4.
R4.	N/A	N/A	N/A	The RRO did not make its representatives on the NERC Operating Committee and Disturbance Analysis Working Group available for the purpose of providing any needed assistance in the investigation and to assist in the preparation of a final report.
R5.	The Regional Reliability Organization reviewed all final report recommendations less than twice a year.	The Regional Reliability Organization reviewed twice per year for greater than 74% but less than 100% of the final report recommendations.	The Regional Reliability Organization has not reported on any recommendation that has not been acted on within two years to the NERC Planning and Operating Committees.	The Regional Reliability Organization has not reviewed the final report recommendations at least twice each year or did not notify the NERC Planning and Operating Committees that the recommendations were not being acted upon.

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<b>EOP-005-1 – System Restoration Plans</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	N/A	The Transmission Operator has a restoration plan that does not address one of the applicable elements listed in Attachment 1-EOP-005.	N/A	The Transmission Operator has a restoration plan that does not address more than one of the applicable elements listed in Attachment 1-EOP-005.
R2.	The Transmission Operator failed to review or update its restoration plan when it made changes in the power system network.	The Transmission Operator failed to review and update its restoration plan at least annually.	The Transmission Operator failed to review and update its restoration plan at least annually or whenever it made changes in the power system network, and failed to correct deficiencies found during the simulated restoration exercises.	The Transmission Operator failed to review and update its restoration plan at least annually and whenever it made changes in the power system network, and failed to correct deficiencies found during the simulated restoration exercises.
R3.	N/A	N/A	N/A	The Transmission Operator's restoration plans failed to make restoration of the integrity of the Interconnection a priority.
R4.	The Transmission Operator failed to coordinate its restoration plans with 5% or less of the entities identified in the requirement.	The Transmission Operator failed to coordinate its restoration plans with more than 5% up to (and including) 10% of the entities identified in the requirement.	The Transmission Operator failed to coordinate its restoration plans with more than 10% up to (and including) 15% of the entities identified in the requirement.	The Transmission Operator failed to coordinate its restoration plans with more than 15% of the entities identified in the requirement.
R5.	N/A	N/A	N/A	The Transmission Operator or Balancing Authority failed to periodically test its telecommunication facilities needed to implement its restoration plan.
R6.	The Transmission Operator or Balancing Authority failed to train	The Transmission Operator or Balancing Authority failed to train	The Transmission Operator or Balancing Authority failed to train	The Transmission Operator or Balancing Authority failed to train

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<b>EOP-005-1 – System Restoration Plans</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
	5% or less of its operating personnel in the implementation of the restoration plan.	more than 5% up to (and including) 10 % of its operating personnel in the implementation of the restoration plan.	more than 10 % up to (and including) 15% of its operating personnel in the implementation of the restoration plan.	more than 15% of its operating personnel in the implementation of the restoration plan.
R7.	N/A	N/A	N/A	The Transmission Operator or Balancing Authority did not verify the restoration procedure by actual testing or by simulation.
R8.	N/A	N/A	N/A	The Transmission Operator failed to verify that the number, size, availability, and location of system blackstart generating units are sufficient to meet Regional Reliability Organization restoration plan requirements for the Transmission Operator's area.
R9.	N/A	N/A	The Transmission Operator documented the Cranking Paths, including initial switching requirements, between each blackstart generating unit and the unit(s) to be started, but did not provide the documentation as requested by the Regional Reliability Organization.	The Transmission Operator failed to document the Cranking Paths, including initial switching requirements, between each blackstart generating unit and the unit(s) to be started.
R10.	For less than 25% of the blackstart generating units in its restoration plan, the Transmission Operator failed to demonstrate, through simulation or testing, that these	For 25% or more, but less than 50% of the blackstart generating units in its restoration plan, the Transmission Operator failed to demonstrate, through simulation or	For 50% or more, but less than 75% of the blackstart generating units in its restoration plan, the Transmission Operator failed to demonstrate, through simulation or	For 75% or more of the blackstart generating units in its restoration plan, the Transmission Operator failed to demonstrate, through simulation or testing, that these

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<b>EOP-005-1 – System Restoration Plans</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
	blackstart generating units can perform their intended functions as required in the regional restoration plan.	testing, that these blackstart generating units can perform their intended functions as required in the regional restoration plan.	testing, that these blackstart generating units can perform their intended functions as required in the regional restoration plan.	blackstart generating units can perform their intended functions as required in the regional restoration plan.
R10.1	N/A	N/A	N/A	The Transmission Operator failed to perform the required simulation or testing at least once every five years.
R11.	The responsible entity immediately began to restore the Bulk Electric System to normal and failed to comply with one of the subrequirements R11.1, R11.2, R11.3, and R11.4.	The responsible entity immediately began to restore the Bulk Electric System to normal and failed to comply with two of the subrequirements R11.1, R11.2, R11.3, and R11.4.	The responsible entity immediately began to restore the Bulk Electric System to normal and failed to comply with three of the subrequirements R11.1, R11.2, R11.3, and R11.4.	The responsible entity immediately began to restore the Bulk Electric System to normal and failed to comply with all of the subrequirements R11.1, R11.2, R11.3, and R11.4.
R11.5	N/A	N/A	N/A	The Transmission Operator attempted to resynchronize an isolated area(s) with a surrounding area(s) when one (1) or more of the sub-requirements of R11.5 were not met.

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<b>EOP-006-1 – Reliability Coordination – System Restoration</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	The Reliability Coordinator is not aware of 5% or less of its Transmission Operators’ restoration plans.	The Reliability Coordinator is not aware of more than 5% up to (and including) 10% of its Transmission Operators’ restoration plans.	The Reliability Coordinator is not aware of more than 10% up to (and including) 15% of its Transmission Operators’ restoration plans.	The Reliability Coordinator is not aware of more than 15% of its Transmission Operators’ restoration plans.
R2.	N/A	N/A	The Reliability Coordinator failed to monitor restoration progress or failed to coordinate assistance.	The Reliability Coordinator failed to monitor restoration progress and failed to coordinate assistance.
R3.	N/A	The Reliability Coordinator's Reliability Coordinator Area restoration plan did not provide coordination between less than 10% of its individual Transmission Operator restoration plans.	The Reliability Coordinator's Reliability Coordinator Area restoration plan did not provide coordination between 10% or more of the Transmission Operator restoration plans.	The Reliability Coordinator does not have a Reliability Coordinator Area restoration plan.  OR  The Reliability Coordinator’s Reliability Coordinator Area restoration plan does not ensure reliability is maintained during system restoration events.
R4.	N/A	N/A	N/A	The Reliability Coordinator failed to serve as primary contact for disseminating information regarding restoration in accordance with Requirement R4.
R5.	N/A	N/A	N/A	The Reliability Coordinator failed to approve, communicate, and coordinate the re-synchronizing of major system islands or synchronizing points as stated in Requirement R5.
R6.	N/A	N/A	N/A	The Reliability Coordinator failed to take actions to restore normal

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<b>EOP-006-1 – Reliability Coordination – System Restoration</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
				operations once an operating emergency was mitigated in accordance with its restoration plan.

EOP-008-1 – Plans for Loss of Control Center Functionality				
R#	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	The responsible entity’s plan to continue reliability operations in the event its control center becomes inoperable failed to comply with one (1) of the sub-requirements (R1.1, R1.2, R1.3, R1.4, R1.5, R1.6, R1.7, or R1.8).	The responsible entity’s plan to continue reliability operations in the event its control center becomes inoperable failed to comply with two (2) of the subrequirements (R1.1, R1.2, R1.3, R1.4, R1.5, R1.6, R1.7, or R1.8).	The responsible entity’s plan to continue reliability operations in the event its control center becomes inoperable failed to comply with three (3) or four (4) of the subrequirements (R1.1, R1.2, R1.3, R1.4, R1.5, R1.6, R1.7, or R1.8).	The responsible entity’s plan to continue reliability operations in the event its control center becomes inoperable failed to comply with more then four (4) of the subrequirements (R1.1, R1.2, R1.3, R1.4, R1.5, R1.6, R1.7, or R1.8).

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<b>EOP-009-1 – Documentation of Blackstart Generating Unit Test Results</b>				
<b>R#</b>	<b>Lower VSL</b>	<b>Moderate VSL</b>	<b>High VSL</b>	<b>Severe VSL</b>
R1.	The Generator Operator’s testing records for Requirement R1 are missing 5% or less of the required information.	The Generator Operator failed to test more than 5% up to (and including) 10% of the required blackstart units.  OR  The Generator Operator’s testing records for Requirement R1 are missing 5% or more but less than 10% of the required information.	The Generator Operator failed to test more than 10% up to (and including) 15% of the required blackstart units  OR  The Generator Operator’s testing records for Requirement R1 are missing 10% or more but less than 15% of the required information.	The Generator Operator failed to test more than 15% of the required blackstart units.  OR  The Generator Operator’s testing records for Requirement R1 are missing 15% or more of the required information.
R2.	N/A	N/A	N/A	The Generator Owner or Generator Operator did not provide the required blackstart documentation to its Regional Reliability Organization or upon request to NERC.