



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Implementation Plan for Version 2 of Cyber Security Standards CIP-002-2 through CIP-009-2

Prerequisite Approvals

There are no other reliability standards or Standard Authorization Requests (SARs), in progress or approved, that must be implemented before this standard can be implemented.

Modified Standards

The following standards have been modified:

- CIP-002-2 — Cyber Security — Critical Cyber Asset Identification
- CIP-003-2 — Cyber Security — Security Management Controls
- CIP-004-2 — Cyber Security — Personnel and Training
- CIP-005-2 — Cyber Security — Electronic Security Perimeter(s)
- CIP-006-2 — Cyber Security — Physical Security
- CIP-007-2 — Cyber Security — Systems Security Management
- CIP-008-2 — Cyber Security — Incident Reporting and Response Planning
- CIP-009-2 — Cyber Security — Recovery Plans for Critical Cyber Assets

Red-line versions of the above standards are posted with this Implementation Plan. When these modified standards become effective, the prior versions of these standards and their Implementation Plan are retired.

Compliance with Standards

Once these standards become effective, the responsible entities identified in the Applicability section of the standard must comply with the requirements. These include:

- Reliability Coordinator
- Balancing Authority
- Interchange Authority
- Transmission Service Provider
- Transmission Owner
- Transmission Operator
- Generator Owner
- Generator Operator
- Load Serving Entity
- NERC
- Regional Entity

NERC

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Newly registered entities must comply with the requirements of CIP-002-2 through CIP-009-2 within 24 months of registration. The sole exception is CIP-003-2 R2 where the newly registered entity must comply within 12 months of registration.

Proposed Effective Date

The proposed effective date for these modified standards is the first day of the third calendar quarter (i.e., a minimum of two full calendar quarters, and not more than three calendar quarters) after applicable regulatory approvals have been received (or the Reliability Standard otherwise becomes effective the first day of the third calendar quarter after BOT adoption in those jurisdictions where regulatory approval is not required).

For example, if regulatory approval is granted in June, the standards would become effective January 1 of the following year. If regulatory approval is granted in July, the standards would become effective April 1 of the following year.