

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
BAL-001-0	R1.	Each Balancing Authority shall operate such that, on a rolling 12-month basis, the average of the clock-minute averages of the Balancing Authority's Area Control Error (ACE) divided by 10B (B is the clock-minute average of the Balancing Authority Area's Frequency Bias) times the corresponding clock-minute averages of the Interconnection's Frequency Error is less than a specific limit. This limit is a constant derived from a targeted frequency bound (separately calculated for each Interconnection) that is reviewed and set as necessary by the NERC Operating Committee. <i>See Standard for Formula.</i>	Numerical	The Balancing Authority Area's value of CPS1 is less than 100% but greater than or equal to 95%.	The Balancing Authority Area's value of CPS1 is less than 95% but greater than or equal to 90%.	The Balancing Authority Area's value of CPS1 is less than 90% but greater than or equal to 85%.	The Balancing Authority Area's value of CPS1 is less than 85%.
BAL-001-0	R2.	Each Balancing Authority shall operate such that its average ACE for at least 90% of clock-ten-minute periods (6 non-overlapping periods per hour) during a calendar month is within a specific limit, referred to as L ₁₀ . <i>See Standard for Formula.</i>	Numerical	The Balancing Authority Area's value of CPS2 is less than 90% but greater than or equal to 85%.	The Balancing Authority Area's value of CPS2 is less than 85% but greater than or equal to 80%.	The Balancing Authority Area's value of CPS2 is less than 80% but greater than or equal to 75%.	The Balancing Authority Area's value of CPS2 is less than 75%.
BAL-001-0	R3.	Each Balancing Authority providing Overlap Regulation Service shall evaluate Requirement R1 (i.e., Control Performance Standard 1 or CPS1) and Requirement R2 (i.e., Control Performance Standard 2 or CPS2) using the characteristics of the combined ACE and combined Frequency Bias Settings.	Implementation / Execution	N/A	N/A	The Balancing Authority providing Overlap Regulation Service evaluated Requirement R1 (i.e., Control Performance Standard 1 or CPS1) and Requirement R2 (i.e., Control Performance Standard 2 or CPS2) using the characteristics of either a combined ACE or a	The Balancing Authority providing Overlap Regulation Service failed to evaluate Requirement R1 (i.e., Control Performance Standard 1 or CPS1) and Requirement R2 (i.e., Control Performance Standard 2 or CPS2) using the characteristics of the combined ACE or the
BAL-001-0	R4.	Any Balancing Authority receiving Overlap Regulation Service shall not have its control performance evaluated (i.e. from a control performance perspective, the Balancing Authority has shifted all control requirements to the Balancing Authority providing Overlap Regulation Service).	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority receiving Overlap Regulation Service failed to ensure that control performance was being evaluated in a manner consistent with the calculation methodology as described in BAL-
BAL-002-0	R1.	Each Balancing Authority shall have access to and/or operate Contingency Reserve to respond to Disturbances. Contingency Reserve may be supplied from generation, controllable load resources, or coordinated adjustments to Interchange Schedules.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority does not have access to and/or operate Contingency Reserve to respond to Disturbances.
BAL-002-0	R1.1.	A Balancing Authority may elect to fulfill its Contingency Reserve obligations by participating as a member of a Reserve Sharing Group. In such cases, the Reserve Sharing Group shall have the same responsibilities and obligations as each Balancing Authority with respect to monitoring and meeting the requirements of Standard BAL-002.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority has elected to fulfill its Contingency Reserve obligations by participating as a member of a Reserve Sharing Group and the Reserve Sharing Group has not provided the same responsibilities and obligations as required of the
BAL-002-0	R2.	Each Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group shall specify its Contingency Reserve policies, including:	Multi-component	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify 1 of the following sub-requirements.	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify 2 or 3 of the following sub-requirements.	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify 4 or 5 of the following sub-requirements.	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify all 6 of the following sub-requirements.
BAL-002-0	R2.1.	The minimum reserve requirement for the group.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify	N/A	N/A	N/A
BAL-002-0	R2.2.	Its allocation among members.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify	N/A	N/A	N/A
BAL-002-0	R2.3.	The permissible mix of Operating Reserve – Spinning and Operating Reserve – Supplemental that may be included in Contingency Reserve.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to specify	N/A	N/A	N/A
BAL-002-0	R2.4.	The procedure for applying Contingency Reserve in practice.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve	N/A	N/A	N/A

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BAL-002-0	R2.5.	The limitations, if any, upon the amount of interruptible load that may be included.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has failed to provide guidance on the	N/A	N/A	
BAL-002-0	R2.6.	The same portion of resource capacity (e.g., reserves from jointly owned generation) shall not be counted more than once as Contingency Reserve by multiple Balancing Authorities.	Implementation / Execution	The Regional Reliability Organization, sub-Regional Reliability Organization or Reserve Sharing Group has allowed the same portion of resource capacity (e.g., reserves from jointly owned	N/A	N/A	
BAL-002-0	R3.	Each Balancing Authority or Reserve Sharing Group shall activate sufficient Contingency Reserve to comply with the DCS.	Implementation / Execution	The Balancing Authority or Reserve Sharing Group's Average Percent Recovery per the NERC DCS quarterly report was less than 100% but greater than or equal to 95%.	The Balancing Authority or Reserve Sharing Group's Average Percent Recovery per the NERC DCS quarterly report was less than 95% but greater than or equal to 90%.	The Balancing Authority or Reserve Sharing Group's Average Percent Recovery per the NERC DCS quarterly report was less than 90% but greater than or equal to 85%.	The Balancing Authority or Reserve Sharing Group's Average Percent Recovery per the NERC DCS quarterly report was less than 85%.
BAL-002-0	R3.1.	As a minimum, the Balancing Authority or Reserve Sharing Group shall carry at least enough Contingency Reserve to cover the most severe single contingency. All Balancing Authorities and Reserve Sharing Groups shall review, no less frequently than annually, their probable contingencies to determine their prospective most severe single contingencies.	Implementation / Execution	The Balancing Authority or Reserve Sharing Group failed to review their probable contingencies to determine their prospective most severe single contingencies annually.	N/A	N/A	The Balancing Authority or Reserve Sharing Group failed to carry at least enough Contingency Reserve to cover the most severe single contingency
BAL-002-0	R4.	A Balancing Authority or Reserve Sharing Group shall meet the Disturbance Recovery Criterion within the Disturbance Recovery Period for 100% of Reportable Disturbances. The Disturbance Recovery Criterion is:	Numerical	The Balancing Authority or Reserve Sharing Group met the Disturbance Recovery Criterion within the Disturbance Recovery Period for more than 90% and less than 100% of Reportable Disturbances.	The Balancing Authority or Reserve Sharing Group met the Disturbance Recovery Criterion within the Disturbance Recovery Period for more than 80% and less than or equal to 90% of Reportable Disturbances.	The Balancing Authority or Reserve Sharing Group met the Disturbance Recovery Criterion within the Disturbance Recovery Period for more than 70% and less than or equal to 80% of Reportable Disturbances.	The Balancing Authority or Reserve Sharing Group met the Disturbance Recovery Criterion within the Disturbance Recovery Period for more than 0% and less than or equal to 70% of Reportable Disturbances.
BAL-002-0	R4.1.	A Balancing Authority shall return its ACE to zero if its ACE just prior to the Reportable Disturbance was positive or equal to zero. For negative initial ACE values just prior to the Disturbance, the Balancing Authority shall return ACE to its pre-Disturbance value.	Implementation / Execution	The Balancing Authority failed to return its ACE to zero if its ACE just prior to the Reportable Disturbance was positive or equal to zero or for negative initial ACE values failed to return ACE to its pre-Disturbance value.	N/A	N/A	N/A
BAL-002-0	R4.2.	The default Disturbance Recovery Period is 15 minutes after the start of a Reportable Disturbance. This period may be adjusted to better suit the needs of an Interconnection based on analysis approved by the NERC Operating Committee.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
BAL-002-0	R5.	Each Reserve Sharing Group shall comply with the DCS. A Reserve Sharing Group shall be considered in a Reportable Disturbance condition whenever a group member has experienced a Reportable Disturbance and calls for the activation of Contingency Reserves from one or more other group members. (If a group member has experienced a Reportable Disturbance but does not call for reserve activation from other members of the Reserve Sharing Group, then that member shall report as a single Balancing Authority.) Compliance may be demonstrated by either of the following two methods:	Multi-component	The Reserve Sharing Group met the DCS requirement for more than 90% and less than 100% of Reportable Disturbances.	The Reserve Sharing Group met the DCS requirements for more than 80% and less than or equal to 90% of Reportable Disturbances.	The Reserve Sharing Group met the DCS requirements for more than 70% and less than or equal to 80% of Reportable Disturbances.	The Reserve Sharing Group met the DCS requirements for more than 0% and less than or equal to 70% of Reportable Disturbances.
BAL-002-0	R5.1.	The Reserve Sharing Group reviews group ACE (or equivalent) and demonstrates compliance to the DCS. To be in compliance, the group ACE (or its equivalent) must meet the Disturbance Recovery Criterion after the schedule change(s) related to reserve sharing have been fully implemented, and within the Disturbance Recovery Period.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A

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BAL-002-0	R5.2.	The Reserve Sharing Group reviews each member's ACE in response to the activation of reserves. To be in compliance, a member's ACE (or its equivalent) must meet the Disturbance Recovery Criterion after the schedule change(s) related to reserve sharing have been fully implemented, and within the Disturbance Recovery Period.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
BAL-002-0	R6.	A Balancing Authority or Reserve Sharing Group shall fully restore its Contingency Reserves within the Contingency Reserve Restoration Period for its Interconnection.	Numerical	The Balancing Authority or Reserve Sharing Group restored less than 100% but greater than 90% of its contingency reserves during the Contingency Reserve Restoration Period.	The Balancing Authority or Reserve Sharing Group restored less than or equal to 90% but greater than 80% of its contingency reserves during the Contingency Reserve Restoration Period.	The Balancing Authority or Reserve Sharing Group restored less than or equal to 80% but greater than or equal to 70% of its Contingency Reserve during the Contingency Reserve Restoration Period.	The Balancing Authority or Reserve Sharing Group restored less than 70% of its Contingency Reserves during the Contingency Reserve Restoration Period.
BAL-002-0	R6.1.	The Contingency Reserve Restoration Period begins at the end of the Disturbance Recovery Period.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
BAL-002-0	R6.2.	The default Contingency Reserve Restoration Period is 90 minutes. This period may be adjusted to better suit the reliability targets of the Interconnection based on analysis approved by the NERC Operating Committee.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
BAL-003-0	R1.	Each Balancing Authority shall review its Frequency Bias Settings by January 1 of each year and recalculate its setting to reflect any change in the Frequency Response of the Balancing Authority Area.	Implementation / Execution	N/A	N/A	The Balancing Authority reviewed its Frequency Bias Settings prior January 1, but failed to recalculate its setting to reflect any change in the Frequency Response of the	The Balancing Authority failed to review its Frequency Bias Settings prior to January 1 and failed to recalculate its setting to reflect any change in the Frequency Response
BAL-003-0	R1.1.	The Balancing Authority may change its Frequency Bias Setting, and the method used to determine the setting, whenever any of the factors used to determine the current bias value change.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority changed its Frequency Bias Setting by changing the method used to determine the setting, without any of the factors used to determine the current bias value changing.
BAL-003-0	R1.2.	Each Balancing Authority shall report its Frequency Bias Setting, and method for determining that setting, to the NERC Operating Committee.	Reporting	The Balancing Authority has demonstrated the reporting the of required information but is	The Balancing Authority has demonstrated the reporting of required information but fails to	The Balancing Authority has demonstrated the reporting of required information but fails to	The Balancing Authority has failed to report as directed by the requirement.
BAL-003-0	R2.	Each Balancing Authority shall establish and maintain a Frequency Bias Setting that is as close as practical to, or greater than, the Balancing Authority's Frequency Response. Frequency Bias may be calculated several ways:	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority established and maintained a Frequency Bias Setting that was less than, the Balancing Authority's Frequency Response.
BAL-003-0	R2.1.	The Balancing Authority may use a fixed Frequency Bias value which is based on a fixed, straight-line function of Tie Line deviation versus Frequency Deviation. The Balancing Authority shall determine the fixed value by observing and averaging the Frequency Response for several Disturbances during on-peak hours.	Implementation / Execution	The Balancing Authority determination of the fixed Frequency Bias value was not based on observations and averaging the Frequency Response from Disturbances during on-peak hours.	N/A	N/A	N/A
BAL-003-0	R2.2.	The Balancing Authority may use a variable (linear or non-linear) bias value, which is based on a variable function of Tie Line deviation to Frequency Deviation. The Balancing Authority shall determine the variable frequency bias value by analyzing Frequency Response as it varies with factors such as load, generation, governor characteristics, and frequency.	Implementation / Execution	The Balancing Authorities variable frequency bias maintained was not based on an analyses of Frequency Response as it varied with factors such as load , generation, governor characteristics, and frequency.	N/A	N/A	N/A
BAL-003-0	R3.	Each Balancing Authority shall operate its Automatic Generation Control (AGC) on Tie Line Frequency Bias, unless such operation is adverse to system or Interconnection reliability.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not operate its Automatic Generation Control (AGC) on Tie Line Frequency Bias, during periods

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BAL-003-0	R4.	Balancing Authorities that use Dynamic Scheduling or Pseudo-ties for jointly owned units shall reflect their respective share of the unit governor droop response in their respective Frequency Bias Setting.	Implementation / Execution	The Balancing Authority that used Dynamic Scheduling or Pseudo-ties for jointly owned units did not reflect their respective share of the unit governor droop response in	N/A	N/A	N/A
BAL-003-0	R4.1.	Fixed schedules for Jointly Owned Units mandate that Balancing Authority (A) that contains the Jointly Owned Unit must incorporate the respective share of the unit governor droop response for any Balancing Authorities that have fixed schedules (B and C). See the diagram below.	Implementation / Execution	The Balancing Authority (A) that contained the Jointly Owned Unit with fixed schedules did not incorporate the respective share of the unit governor droop response for any Balancing Authorities that	N/A	N/A	N/A
BAL-003-0	R4.2.	The Balancing Authorities that have a fixed schedule (B and C) but do not contain the Jointly Owned Unit shall not include their share of the governor droop response in their Frequency Bias Setting. <i>See Standard for Graphic</i>	Implementation / Execution	The Balancing Authorities that have a fixed schedule (B and C) but do not contain the Jointly Owned Unit, included their share of the governor droop response in their Frequency Bias Setting.	N/A	N/A	N/A
BAL-003-0	R5.	Balancing Authorities that serve native load shall have a monthly average Frequency Bias Setting that is at least 1% of the Balancing Authority's estimated yearly peak demand per 0.1 Hz change.	Numerical	N/A	N/A	N/A	The Balancing Authority that served native load failed to have a monthly average Frequency Bias Setting that was at least 1% of the entities estimated yearly peak demand per 0.1 Hz change.
BAL-003-0	R5.1.	Balancing Authorities that do not serve native load shall have a monthly average Frequency Bias Setting that is at least 1% of its estimated maximum generation level in the coming year per 0.1 Hz change.	Numerical	N/A	N/A	N/A	The Balancing Authority that does not serve native load did not have a monthly average Frequency Bias Setting that was at least 1% of its
BAL-003-0	R6.	A Balancing Authority that is performing Overlap Regulation Service shall increase its Frequency Bias Setting to match the frequency response of the entire area being controlled. A Balancing Authority shall not change its Frequency Bias Setting when performing Supplemental Regulation Service.	Implementation / Execution	N/A	The Balancing Authority that was performing Overlap Regulation Service changed its Frequency Bias Setting while performing Supplemental Regulation Service.	The Balancing Authority that was performing Overlap Regulation Service failed to increase its Frequency Bias Setting to match the frequency response of the	The Balancing Authority that was performing Overlap Regulation Service failed to increase its Frequency Bias Setting to match the frequency response of the
BAL-004-0	R.3.2.	The Balancing Authority shall offset its Net Interchange Schedule (MW) by an amount equal to the computed bias contribution during a 0.02 Hertz Frequency Deviation (i.e. 20% of the Frequency Bias Setting).	Implementation / Execution	The Balancing Authority identified Net Interchange Schedule offset as their method of time error correction participation and then failed to offset its net interchange	The responsible entity identified Net Interchange Schedule offset as their method of time error correction participation and then failed to offset its net interchange	The Balancing Authority identified Net Interchange Schedule offset as their method of time error correction participation and then failed to offset its net interchange	The Balancing Authority identified Net Interchange Schedule offset as their method of time error correction participation and then failed to offset its net interchange
BAL-004-0	R1.	Only a Reliability Coordinator shall be eligible to act as Interconnection Time Monitor. A single Reliability Coordinator in each Interconnection shall be designated by the NERC Operating Committee to serve as Interconnection Time Monitor.	Procedure / Program	The responsible entity has designated more than one interconnection time monitor for a single interconnection.	N/A	N/A	N/A
BAL-004-0	R2.	The Interconnection Time Monitor shall monitor Time Error and shall initiate or terminate corrective action orders in accordance with the NAESB Time Error Correction Procedure.	Procedure / Program	The RC serving as the Interconnection Time Monitor failed to initiate or terminate corrective action orders in accordance with the NAESB Time	N/A	N/A	N/A
BAL-004-0	R3.	Each Balancing Authority, when requested, shall participate in a Time Error Correction by one of the following methods:	Multi-component	The Balancing Authority participated in more than 75% and less than 100% of requested Time Error Corrections for the calendar year.	The Balancing Authority participated in more than 50% and less than or equal to 75% of requested Time Error Corrections for the calendar year.	The Balancing Authority participated in more than 25% and less than or equal to 50% of requested Time Error Corrections for the calendar year.	The Balancing Authority participated in less than or equal to 25% of requested Time Error Corrections for the calendar year.
BAL-004-0	R3.1.	The Balancing Authority shall offset its frequency schedule by 0.02 Hertz, leaving the Frequency Bias Setting normal; or	Implementation / Execution	The Balancing Authority identified frequency schedule offset as their method of time error correction participation and then failed to	The Balancing Authority identified frequency schedule offset as their preferred of time error correction participation and then failed to	The Balancing Authority identified frequency schedule offset as their preferred of time error correction participation and then failed to	The Balancing Authority identified frequency schedule offset as their preferred of time error correction participation and then failed to
BAL-004-0	R4.	Any Reliability Coordinator in an Interconnection shall have the authority to request the Interconnection Time Monitor to terminate a Time Error Correction in progress, or a scheduled Time Error Correction that has not begun, for reliability considerations.	Implementation / Execution	The Reliability Coordinator does not have knowledge of the authority to request the Interconnection Time Monitor to terminate a Time Error Correction in progress or a scheduled Time	N/A	N/A	N/A

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BAL-004-0	R4.1.	Balancing Authorities that have reliability concerns with the execution of a Time Error Correction shall notify their Reliability Coordinator and request the termination of a Time Error Correction in progress.	Implementation / Execution	The Balancing Authority with reliability concerns failed to notify the Reliability Coordinator and request the termination of a Time Error Correction in progress.	N/A	N/A	N/A
BAL-005-0	R1.	All generation, transmission, and load operating within an Interconnection must be included within the metered boundaries of a Balancing Authority Area.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
BAL-005-0	R1.1.	Each Generator Operator with generation facilities operating in an Interconnection shall ensure that those generation facilities are included within the metered boundaries of a Balancing Authority Area.	Implementation / Execution	N/A	N/A	N/A	The Generator Operator with generation facilities operating in an Interconnection failed to ensure that those generation facilities were included within its metered boundaries.
BAL-005-0	R1.2.	Each Transmission Operator with transmission facilities operating in an Interconnection shall ensure that those transmission facilities are included within the metered boundaries of a Balancing Authority Area.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator with transmission facilities operating in an Interconnection failed to ensure that those transmission facilities were included within its metered boundaries.
BAL-005-0	R1.3.	Each Load-Serving Entity with load operating in an Interconnection shall ensure that those loads are included within the metered boundaries of a Balancing Authority Area.	Implementation / Execution	N/A	N/A	N/A	The Load-Serving Entity with load operating in an Interconnection failed to ensure that those loads were included within its metered boundaries.
BAL-005-0	R2.	Each Balancing Authority shall maintain Regulating Reserve that can be controlled by AGC to meet the Control Performance Standard.	Numerical	The Balancing Authority failed to maintain Regulating Reserve that can be controlled by AGC to meet Control Performance Standard.	N/A	N/A	N/A
BAL-005-0	R3.	A Balancing Authority providing Regulation Service shall ensure that adequate metering, communications and control equipment are employed to prevent such service from becoming a Burden on the Interconnection or other Balancing Authority Areas.	Implementation / Execution	N/A	The Balancing Authority providing Regulation Service failed to provide adequate metering, communications and control equipment.	N/A	N/A
BAL-005-0	R4.	A Balancing Authority providing Regulation Service shall notify the Host Balancing Authority for whom it is controlling if it is unable to provide the service, as well as any Intermediate Balancing Authorities.	Reporting	N/A	N/A	The Balancing Authority providing Regulation Service failed to notify the Host Balancing Authority for whom it is controlling if it was unable to provide the service, as	N/A
BAL-005-0	R5.	A Balancing Authority receiving Regulation Service shall ensure that backup plans are in place to provide replacement Regulation Service should the supplying Balancing Authority no longer be able to provide this service.	Procedure / Program	N/A	The Balancing Authority receiving Regulation Service failed to ensure that back-up plans were in place to provide replacement Regulation Service.	N/A	N/A
BAL-005-0	R6.	The Balancing Authority's AGC shall compare total Net Actual Interchange to total Net Scheduled Interchange plus Frequency Bias obligation to determine the Balancing Authority's ACE. Single Balancing Authorities operating asynchronously may employ alternative ACE calculations such as (but not limited to) flat frequency control. If a Balancing Authority is unable to calculate ACE for more than 30 minutes it shall notify its Reliability Coordinator.	Implementation / Execution	The Balancing Authority failed to notify the Reliability Coordinator within 30 minutes of its inability to calculate ACE.	N/A	N/A	The Balancing Authority failed to use an approved ACE calculation.
BAL-005-0	R7.	The Balancing Authority shall operate AGC continuously unless such operation adversely impacts the reliability of the Interconnection. If AGC has become inoperative, the Balancing Authority shall use manual control to adjust generation to maintain the Net Scheduled Interchange.	Implementation / Execution	The Balancing Authority failed to operate AGC continuously when there were no adverse impacts OR if their AGC was inoperative the Balancing Authority failed to use manual control to adjust generation	N/A	N/A	N/A
BAL-005-0	R8.	The Balancing Authority shall ensure that data acquisition for and calculation of ACE occur at least every six seconds.	Implementation / Execution	The Balancing Authority failed to ensure that data acquisition for and calculation of ACE occurred at least every six seconds.	N/A	N/A	N/A

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BAL-005-0	R8.1.	Each Balancing Authority shall provide redundant and independent frequency metering equipment that shall automatically activate upon detection of failure of the primary source. This overall installation shall provide a minimum availability of 99.95%.	Numerical	N/A	N/A	The Balancing Authority failed to provide redundant and independent frequency metering equipment that automatically activated upon detection of failure.	N/A
BAL-005-0	R9.	The Balancing Authority shall include all Interchange Schedules with Adjacent Balancing Authorities in the calculation of Net Scheduled Interchange for the ACE equation.	Implementation / Execution	The Balancing Authority failed to include all Interchanged Schedules with Adjacent Balancing Authorities in the calculation of Net Scheduled Interchange for the	N/A	N/A	N/A
BAL-005-0	R9.1.	Balancing Authorities with a high voltage direct current (HVDC) link to another Balancing Authority connected asynchronously to their Interconnection may choose to omit the Interchange Schedule related to the HVDC link from the ACE equation if it is modeled as internal generation or load.	Implementation / Execution	The Balancing Authority with a high voltage direct current (HVDC) link to another Balancing Authority connected asynchronously to their Interconnection chose to omit the	N/A	N/A	N/A
BAL-005-0	R10.	The Balancing Authority shall include all Dynamic Schedules in the calculation of Net Scheduled Interchange for the ACE equation.	Implementation / Execution	The Balancing Authority failed to include all Dynamic in the calculation of Net Scheduled Interchange for the ACE equation.	N/A	N/A	N/A
BAL-005-0	R11.	Balancing Authorities shall include the effect of Ramp rates, which shall be identical and agreed to between affected Balancing Authorities, in the Scheduled Interchange values to calculate ACE.	Implementation / Execution	N/A	The Balancing Authority failed to include the effect of Ramp rates in the Scheduled Interchange values to calculate ACE.	N/A	N/A
BAL-005-0	R12.	Each Balancing Authority shall include all Tie Line flows with Adjacent Balancing Authority Areas in the ACE calculation.	Implementation / Execution	N/A	The Balancing Authority failed to include all Tie Line flows with Adjacent Balancing Authority Areas in the ACE calculation.	N/A	N/A
BAL-005-0	R12.1.	Balancing Authorities that share a tie shall ensure Tie Line MW metering is telemetered to both control centers, and emanates from a common, agreed-upon source using common primary metering equipment. Balancing Authorities shall ensure that megawatt-hour data is telemetered or reported at the end of each hour.	Implementation / Execution	The Balancing Authority failed to ensure Tie Line MW metering was telemetered to both control centers, and emanates from a common, agreed-upon source using common primary metering equipment OR the Balancing Authority failed to	N/A	N/A	N/A
BAL-005-0	R12.2.	Balancing Authorities shall ensure the power flow and ACE signals that are utilized for calculating Balancing Authority performance or that are transmitted for Regulation Service are not filtered prior to transmission, except for the Anti-aliasing Filters of Tie Lines.	Implementation / Execution	The Balancing Authority failed to ensure the power flow and ACE signals that are utilized for calculating Balancing Authority performance or that are transmitted	N/A	N/A	N/A
BAL-005-0	R12.3.	Balancing Authorities shall install common metering equipment where Dynamic Schedules or Pseudo-Ties are implemented between two or more Balancing Authorities to deliver the output of Jointly Owned Units or to serve remote load.	Implementation / Execution	The Balancing Authority failed to install common metering equipment where Dynamic Schedules or Pseudo-Ties were implemented between two or more	N/A	N/A	N/A
BAL-005-0	R13.	Each Balancing Authority shall perform hourly error checks using Tie Line megawatt-hour meters with common time synchronization to determine the accuracy of its control equipment. The Balancing Authority shall adjust the component (e.g., Tie Line meter) of ACE that is in error (if known) or use the interchange meter error (IME) term of the ACE equation to compensate for any equipment error until repairs can be made.	Implementation / Execution	The Balancing Authority failed to perform hourly error checks using Tie Line megawatt-hour meters with common time synchronization to determine the accuracy of its control equipment OR the Balancing Authority failed to adjust the component (e.g., Tie	N/A	N/A	N/A
BAL-005-0	R14.	The Balancing Authority shall provide its operating personnel with sufficient instrumentation and data recording equipment to facilitate monitoring of control performance, generation response, and after-the-fact analysis of area performance. As a minimum, the Balancing Authority shall provide its operating personnel with real-time values for ACE, Interconnection frequency and Net Actual Interchange with each Adjacent Balancing Authority Area.	Implementation / Execution	The Balancing Authority failed to provide its operating personnel with sufficient instrumentation and data recording equipment to facilitate monitoring of control performance, generation response, and after-the-fact analysis of area performance.	N/A	N/A	N/A

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BAL-005-0	R15.	The Balancing Authority shall provide adequate and reliable backup power supplies and shall periodically test these supplies at the Balancing Authority's control center and other critical locations to ensure continuous operation of AGC and vital data recording equipment during loss of the normal power supply.	Implementation / Execution	N/A	N/A	The Balancing Authority failed to periodically test backup power supplies at the Balancing Authority's control center and other critical locations to ensure continuous operation of AGC and vital data recording equipment	The Balancing Authority failed to provide adequate and reliable backup power supplies to ensure continuous operation of AGC and vital data recording equipment during loss of the normal power supply.
BAL-005-0	R16.	The Balancing Authority shall sample data at least at the same periodicity with which ACE is calculated. The Balancing Authority shall flag missing or bad data for operator display and archival purposes. The Balancing Authority shall collect coincident data to the greatest practical extent, i.e., ACE, Interconnection frequency, Net Actual Interchange, and other data shall all be sampled at the same time.	Implementation / Execution	The Balancing Authority failed to collect coincident data to the greatest practical extent.	N/A	The Balancing Authority failed to flag missing or bad data for operator display and archival purposes.	The Balancing Authority failed to sample data at least at the same periodicity with which ACE is calculated.
BAL-005-0	R17.	Each Balancing Authority shall at least annually check and calibrate its time error and frequency devices against a common reference. The Balancing Authority shall adhere to the minimum values for measuring devices as listed below: <i>See Standard for Values</i>	Implementation / Execution	The Balancing Authority failed to at least annually check and calibrate its time error and frequency devices against a common reference.	N/A	N/A	N/A
BAL-006-1	R1.	Each Balancing Authority shall calculate and record hourly Inadvertent Interchange.	Implementation / Execution	Each Balancing Authority failed to calculate and record hourly Inadvertent Interchange.	N/A	N/A	N/A
BAL-006-1	R2.	Each Balancing Authority shall include all AC tie lines that connect to its Adjacent Balancing Authority Areas in its Inadvertent Interchange account. The Balancing Authority shall take into account interchange served by jointly owned generators.	Implementation / Execution	N/A	N/A	The Balancing Authority failed to include all AC tie lines that connect to its Adjacent Balancing Authority Areas in its Inadvertent Interchange account OR failed to take into account interchange.	The Balancing Authority failed to include all AC tie lines that connect to its Adjacent Balancing Authority Areas in its Inadvertent Interchange account AND failed to take into account interchange.
BAL-006-1	R3.	Each Balancing Authority shall ensure all of its Balancing Authority Area interconnection points are equipped with common megawatt-hour meters, with readings provided hourly to the control centers of Adjacent Balancing Authorities.	Coordination / Communication	The Balancing Authority failed to ensure all of its Balancing Authority Area interconnection points are equipped with common megawatt-hour meters, with readings provided hourly to the	N/A	N/A	N/A
BAL-006-1	R4.	Adjacent Balancing Authority Areas shall operate to a common Net Interchange Schedule and Actual Net Interchange value and shall record these hourly quantities, with like values but opposite sign. Each Balancing Authority shall compute its Inadvertent Interchange based on the following:	Multi-component	N/A	The Adjacent Balancing Authority Areas failed to operate to a common Net Interchange Schedule and Actual Net Interchange value and shall record these hourly quantities with like values but	N/A	N/A
BAL-006-1	R4.1.	Each Balancing Authority, by the end of the next business day, shall agree with its Adjacent Balancing Authorities to:	Implementation / Execution	N/A	The Balancing Authority, by the end of the next business day, failed to agree with its Adjacent Balancing Authorities to the hourly values of Net Interchange.	N/A	N/A
BAL-006-1	R4.1.1.	The hourly values of Net Interchange Schedule.	Implementation / Execution	The Balancing Authority, by the end of the next business day, failed to agree with its Adjacent	N/A	N/A	N/A
BAL-006-1	R4.1.2.	The hourly integrated megawatt-hour values of Net Actual Interchange.	Implementation / Execution	The Balancing Authority, by the end of the next business day, failed to agree with its Adjacent Balancing Authorities to the hourly	N/A	N/A	N/A
BAL-006-1	R4.2.	Each Balancing Authority shall use the agreed-to daily and monthly accounting data to compile its monthly accumulated Inadvertent Interchange for the On-Peak and Off-Peak hours of the month.	Implementation / Execution	The Balancing Authority failed to use the agreed-to daily and monthly accounting data to compile its monthly accumulated Inadvertent Interchange for the On-	N/A	N/A	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
BAL-006-1	R4.3.	A Balancing Authority shall make after-the-fact corrections to the agreed-to daily and monthly accounting data only as needed to reflect actual operating conditions (e.g. a meter being used for control was sending bad data). Changes or corrections based on non-reliability considerations shall not be reflected in the Balancing Authority's Inadvertent Interchange. After-the-fact corrections to scheduled or actual values will not be accepted without agreement of the Adjacent Balancing Authority(ies).	Implementation / Execution	The Balancing Authority failed to make after-the-fact corrections to the agreed-to daily and monthly accounting data only as needed to reflect actual operating conditions (e.g. a meter being used for control was sending bad data). Changes or corrections based on non-reliability considerations failed to be	N/A	N/A	N/A
BAL-006-1	R5.	Adjacent Balancing Authorities that cannot mutually agree upon their respective Net Actual Interchange or Net Scheduled Interchange quantities by the 15th calendar day of the following month shall, for the purposes of dispute resolution, submit a report to their respective Regional Reliability Organization Survey Contact. The report shall describe the nature and the cause of the dispute as well as a process for correcting the discrepancy.	Reporting	Adjacent Balancing Authorities that could not mutually agree upon their respective Net Actual Interchange or Net Scheduled Interchange quantities, submitted a report to their respective Regional Reliability Organizations Survey Contact describing the nature and the cause of the dispute but failed	Adjacent Balancing Authorities that could not mutually agree upon their respective Net Actual Interchange or Net Scheduled Interchange quantities by the 15th calendar day of the following month, failed to submit a report to their respective Regional Reliability Organizations Survey	N/A	N/A
CIP-001-1	R1.	Each Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, and Load-Serving Entity shall have procedures for the recognition of and for making their operating personnel aware of sabotage events on its facilities and multi site sabotage affecting larger portions of the Interconnection.	Procedure / Program	N/A	N/A	The responsible entity has a procedures for the recognition of sabotage events on its facilities and multi site sabotage affecting larger portions of the Interconnection but does not have a procedure for making their operating personnel	The responsible entity failed to have procedures for the recognition of and for making their operating personnel aware of sabotage events on its facilities and multi site sabotage affecting larger portions of the Interconnection.
CIP-001-1	R2.	Each Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, and Load-Serving Entity shall have procedures for the communication of information concerning sabotage events to appropriate parties in the Interconnection.	Procedure / Program	N/A	N/A	The responsible entity has demonstrated the existence of a procedure to communicate information concerning sabotage events, but not all of the	The responsible entity failed to have a procedure for communicating information concerning sabotage events.
CIP-001-1	R3.	Each Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, and Load-Serving Entity shall provide its operating personnel with sabotage response guidelines, including personnel to contact, for reporting disturbances due to sabotage events.	Coordination / Communication	N/A	The responsible entity has demonstrated the existence of a response guideline for reporting disturbances due to sabotage events, but the guideline did not list all of the appropriate personnel to contact.	The responsible entity has demonstrated the existence of a response guideline for reporting disturbances due to sabotage events, including all of the appropriate personnel to contact, but the guideline was not available to its operating personnel.	The responsible entity failed to have a response guideline for reporting disturbances due to sabotage events.
CIP-001-1	R4.	Each Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, and Load-Serving Entity shall establish communications contacts, as applicable, with local Federal Bureau of Investigation (FBI) or Royal Canadian Mounted Police (RCMP) officials and develop reporting procedures as appropriate to their circumstances.	Implementation / Execution	N/A	N/A	The responsible entity has established communications contacts, as applicable, with local Federal Bureau of Investigation (FBI) or Royal Canadian Mounted Police (RCMP) officials, but has not developed a reporting procedure.	The responsible entity failed to establish communications contacts, as applicable, with local Federal Bureau of Investigation (FBI) or Royal Canadian Mounted Police (RCMP) officials, nor developed a reporting procedure.
COM-001-1	R1.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall provide adequate and reliable telecommunications facilities for the exchange of Interconnection and operating information:	Multi-component	The responsible entity's telecommunications is not redundant or diversely routed where required by other operating entities for the exchange of interconnection or operating data	The responsible entity's telecommunications is not redundant or diversely routed where required and has failed to establish telecommunications internally for the exchange of	The responsible entity's telecommunications is not redundant or diversely routed where required and has failed to establish telecommunications internally and with other	The responsible entity's telecommunications is not redundant or diversely routed where required and has failed to establish telecommunications internally and with both other and
COM-001-1	R1.1.	Internally.	Implementation / Execution	The responsible entity has failed to establish telecommunications internally for the exchange of	N/A	N/A	N/A
COM-001-1	R1.2.	Between the Reliability Coordinator and its Transmission Operators and Balancing Authorities.	Implementation / Execution	The responsible entity has failed to establish telecommunications with its Reliability Coordinator, Transmission Operators, or	N/A	N/A	N/A

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COM-001-1	R1.3.	With other Reliability Coordinators, Transmission Operators, and Balancing Authorities as necessary to maintain reliability.	Implementation / Execution	The responsible entity has failed to establish telecommunications with other Reliability Coordinators, Transmission Operators, or	N/A	NA	N/A
COM-001-1	R1.4.	Where applicable, these facilities shall be redundant and diversely routed.	Implementation / Execution	The responsible entity's telecommunications is not redundant or diversely routed	N/A	N/A	N/A
COM-001-1	R2.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall manage, alarm, test and/or actively monitor vital telecommunications facilities. Special attention shall be given to emergency telecommunications facilities and equipment not used for routine communications.	Implementation / Execution	N/A	The responsible entity has failed to manage, alarm, test, or monitor its emergency telecommunications facilities.	The responsible entity has failed to manage, alarm, test, or monitor its primary telecommunications facilities.	The responsible entity has failed to manage, alarm, test, or monitor its primary and emergency telecommunications facilities.
COM-001-1	R3.	Each Reliability Coordinator, Transmission Operator and Balancing Authority shall provide a means to coordinate telecommunications among their respective areas. This coordination shall include the ability to investigate and recommend solutions to telecommunications problems within the area and with other areas.	Implementation / Execution	N/A	N/A	The responsible entity failed to assist in the investigation and recommending of solutions to telecommunications problems within the area and with other areas.	The responsible entity failed to provide a means to coordinate telecommunications among their respective areas including assisting in the investigation and recommending of solutions to telecommunications problems
COM-001-1	R4.	Unless agreed to otherwise, each Reliability Coordinator, Transmission Operator, and Balancing Authority shall use English as the language for all communications between and among operating personnel responsible for the real-time generation control and operation of the interconnected Bulk Electric System. Transmission Operators and Balancing Authorities may use an alternate language for internal operations.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to provide documentation of agreement to use a language other than English for all communications between and among operating personnel responsible for the real-time generation control and operation of
COM-001-1	R5.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall have written operating instructions and procedures to enable continued operation of the system during the loss of telecommunications facilities.	Procedure / Program	N/A	N/A	N/A	The responsible entity did not have written operating instructions and procedures to enable continued operation of the system during the loss of telecommunications
COM-001-1	R6.	Each NERCNet User Organization shall adhere to the requirements in Attachment 1-COM-001-0, "NERCNet Security Policy."	Multi-component	The NERCNet User Organization failed to adhere to less than 25% of the requirements listed in COM-001-0, Attachment 1, "NERCNet	The NERCNet User Organization failed to adhere to 25% or more but less than 50% of the requirements listed in COM-001-0,	The NERCNet User Organization failed to adhere to 50% or more but less than 75% of the requirements listed in COM-001-0,	The NERCNet User Organization failed to adhere to 75% or more of the requirements listed in COM-001-0, Attachment 1, "NERCNet
COM-002-2	R1.	Each Transmission Operator, Balancing Authority, and Generator Operator shall have communications (voice and data links) with appropriate Reliability Coordinators, Balancing Authorities, and Transmission Operators. Such communications shall be staffed and available for addressing a real-time emergency condition.	Coordination / Communication	N/A	The responsible entity did not have data links with appropriate Reliability Coordinators, Balancing Authorities, and Transmission Operators.	The responsible entity did not staff the communications (voice and data links) on a 24 hour basis.	The responsible entity failed to have communications (voice and data links) with appropriate Reliability Coordinators, Balancing Authorities, and Transmission Operators.
COM-002-2	R1.1.	Each Balancing Authority and Transmission Operator shall notify its Reliability Coordinator, and all other potentially affected Balancing Authorities and Transmission Operators through predetermined communication paths of any condition that could threaten the reliability of its area or when firm load shedding is anticipated.	Coordination / Communication	N/A	N/A	The responsible entity failed to notify all other potentially affected Balancing Authorities and Transmission Operators through predetermined communication paths of any condition that could threaten the reliability of its area or when firm load shedding is anticipated.	The responsible entity failed to notify its Reliability Coordinator, and all other potentially affected Balancing Authorities and Transmission Operators through predetermined communication paths of any condition that could threaten the reliability of its area or when firm load shedding is anticipated.
COM-002-2	R2.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall issue directives in a clear, concise, and definitive manner; shall ensure the recipient of the directive repeats the information back correctly; and shall acknowledge the response as correct or repeat the original statement to resolve any misunderstandings.	Coordination / Communication	N/A	The responsible entity provided a clear directive in a clear, concise and definitive manner and required the recipient to repeat the directive, but did acknowledge the recipient was correct in the repeated directive.	The responsible entity provided a clear directive in a clear, concise and definitive manner, but did not require the recipient to repeat the directive.	The responsible entity failed to provide a clear directive in a clear, concise and definitive manner when required.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-001-0	R1.	Balancing Authorities shall have operating agreements with adjacent Balancing Authorities that shall, at a minimum, contain provisions for emergency assistance, including provisions to obtain emergency assistance from remote Balancing Authorities.	Procedure / Program	The Balancing Authority has demonstrated the existence of the required operating agreement but is missing minor details or minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	The Balancing Authority has demonstrated the existence of the required operating agreement and is mostly compliant with the Requirement but fails to have an agreement at least one adjacent BA.	The Balancing Authority is partially compliant with the requirement and fails to have an agreement with more than one adjacent BA.	The Balancing Authority has failed to demonstrate the existence of operating agreements as required.
EOP-001-0	R2.	The Transmission Operator shall have an emergency load reduction plan for all identified IROs. The plan shall include the details on how the Transmission Operator will implement load reduction in sufficient amount and time to mitigate the IROL violation before system separation or collapse would occur. The load reduction plan must be capable of being implemented within 30 minutes.	Procedure / Program	The Transmission Operator has demonstrated the existence of the emergency load reduction plan but is missing minor details or minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	N/A	The Transmission Operator is partially compliant with the requirement and fails to include details on how load reduction is to be implemented in sufficient amount and time to mitigate IROL violation.	The Transmission Operator has failed to demonstrate the existence of the program, procedure, protocol, or guidance document required.
EOP-001-0	R3.	Each Transmission Operator and Balancing Authority shall:	multi-component	The Transmission Operator or Balancing Authority failed to comply with one (1) of the sub-components.	The Transmission Operator or Balancing Authority failed to comply with two (2) of the sub-components.	The Transmission Operator or Balancing Authority has failed to comply with three (3) of the sub-components.	The Transmission Operator or Balancing Authority has failed to comply with four (4) of the sub-components.
EOP-001-0	R3.1.	Develop, maintain, and implement a set of plans to mitigate operating emergencies for insufficient generating capacity.	Procedure / Program	The Transmission Operator or Balancing Authority's emergency plans to mitigate insufficient generating capacity have resulted in meeting the intent of the	The Transmission Operator or Balancing Authority's has demonstrated the existence of insufficient generating capacity emergency plans but are not	The Transmission Operator or Balancing Authority's transmission system emergency plans are partially compliant with the requirement but are not	The Transmission Operator or Balancing Authority has failed to develop emergency mitigation plans for insufficient generating capacity
EOP-001-0	R3.2.	Develop, maintain, and implement a set of plans to mitigate operating emergencies on the transmission system.	Procedure / Program	The Transmission Operator or Balancing Authority's plans to mitigate transmission system emergencies have resulted in meeting the intent of the	The Transmission Operator or Balancing Authority's has demonstrated the existence of transmission system emergency plans and is mostly compliant with	The Transmission Operator or Balancing Authority's transmission system emergency plans are not maintained nor implemented.	The Transmission Operator or Balancing Authority has failed to develop, maintain, and implement operating emergency mitigation plans for emergencies on the
EOP-001-0	R3.3.	Develop, maintain, and implement a set of plans for load shedding.	Implementation / Execution	The Transmission Operator or Balancing Authority's load shedding plans have resulted in meeting the intent of the	The Transmission Operator or Balancing Authority's has demonstrated the existence of load shedding plans and is mostly	The Transmission Operator or Balancing Authority's load shedding plans are partially compliant with the requirement but	The Transmission Operator or Balancing Authority has failed to develop, maintain, and implement load shedding plans.
EOP-001-0	R3.4.	Develop, maintain, and implement a set of plans for system restoration.	Implementation / Execution	The Transmission Operator or Balancing Authority's system restoration plans have resulted in meeting the intent of the	The Transmission Operator or Balancing Authority's system restoration plans are partially compliant with the requirement but	The Transmission Operator or Balancing Authority's restoration plans are partially compliant with the requirement but are not	The Transmission Operator or Balancing Authority has failed to develop, maintain, and implement operating emergency mitigation
EOP-001-0	R4.	Each Transmission Operator and Balancing Authority shall have emergency plans that will enable it to mitigate operating emergencies. At a minimum, Transmission Operator and Balancing Authority emergency plans shall include:	multi-component	The Transmission Operator or Balancing Authority failed to comply with one (1) of the sub-components.	The Transmission Operator or Balancing Authority failed to comply with two (2) of the sub-components.	The Transmission Operator or Balancing Authority has failed to comply with three (3) of the sub-components.	The Transmission Operator or Balancing Authority has failed to comply with all four (4) of the sub-components.
EOP-001-0	R4.1.	Communications protocols to be used during emergencies.	Implementation / Execution	The Transmission Operator or Balancing Authority's communication protocols included in the emergency plan have	N/A	N/A	The Transmission Operator or Balancing Authority has failed to include communication protocols in its emergency plan to mitigate
EOP-001-0	R4.2.	A list of controlling actions to resolve the emergency. Load reduction, in sufficient quantity to resolve the emergency within NERC-established timelines, shall be one of the controlling actions.	Implementation / Execution	The Transmission Operator or Balancing Authority's list of controlling actions has resulted in meeting the intent of the requirement but is missing minor	N/A	N/A	The Transmission Operator or Balancing Authority has failed to provide a list of controlling actions to resolve the emergency.
EOP-001-0	R4.3.	The tasks to be coordinated with and among adjacent Transmission Operators and Balancing Authorities.	Coordination / Communication	The Transmission Operator or Balancing Authority has demonstrated coordination with	N/A	N/A	The Transmission Operator or Balancing Authority has failed to demonstrate the tasks to be
EOP-001-0	R4.4.	Staffing levels for the emergency.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator or Balancing Authority has failed to meet required emergency staffing
EOP-001-0	R5.	Each Transmission Operator and Balancing Authority shall include the applicable elements in Attachment 1-EOP-001-0 when developing an emergency plan.	multi-component	The Transmission Operator and Balancing Authority emergency plan has complied with 12 or more of the number of sub-components.	The Transmission Operator and Balancing Authority emergency plan has complied with 10 or more of the number of sub-components.	The Transmission Operator and Balancing Authority emergency plan has complied with between 6 and 10 of the number of sub-components.	The Transmission Operator and Balancing Authority emergency plan has complied with 6 or less of the number of sub-components

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EOP-001-0	R6.	The Transmission Operator and Balancing Authority shall annually review and update each emergency plan. The Transmission Operator and Balancing Authority shall provide a copy of its updated emergency plans to its Reliability Coordinator and to neighboring Transmission Operators and Balancing Authorities.	multi-component	The Transmission Operator and Balancing Authority has met the intent of the requirement but is missing minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	The Transmission Operator and Balancing Authority has failed to annually review one of its emergency plans	The Transmission Operator and Balancing Authority has to annually review 2 of its emergency plans or communicate with 1 of its neighboring Balancing Authorities.	The Transmission Operator and Balancing Authority has failed to annually review and/or communicate emergency plans with its Reliability Coordinator, neighboring Transmission Operators or Balancing Authorities.
EOP-001-0	R7.	The Transmission Operator and Balancing Authority shall coordinate its emergency plans with other Transmission Operators and Balancing Authorities as appropriate. This coordination includes the following steps, as applicable:	multi-component	The Transmission Operator and/or the Balancing Authority failed to comply with one (1) of the sub-components.	The Transmission Operator and/or the Balancing Authority failed to comply with two (2) of the sub-components.	The Transmission Operator and/or the Balancing Authority has failed to comply with three (3) of the sub-components.	The Transmission Operator and/or the Balancing Authority has failed to comply with four (4) or more of the sub-components.
EOP-001-0	R7.1.	The Transmission Operator and Balancing Authority shall establish and maintain reliable communications between interconnected systems.	Implementation / Execution	The Transmission Operator and Balancing Authority has established and maintained reliable communication between	N/A	N/A	The Transmission Operator and Balancing Authority has failed to establish and maintain reliable communication between
EOP-001-0	R7.2.	The Transmission Operator and Balancing Authority shall arrange new interchange agreements to provide for emergency capacity or energy transfers if existing agreements cannot be used.	Coordination / Communication	The Transmission Operator and Balancing Authority arranged interchange agreements with minor exception and is substantially compliant with the directives of the	N/A	N/A	The Transmission Operator and Balancing Authority has failed to arrange new interchange agreements to provide for emergency capacity or energy
EOP-001-0	R7.3.	The Transmission Operator and Balancing Authority shall coordinate transmission and generator maintenance schedules to maximize capacity or conserve the fuel in short supply. (This includes water for hydro generators.)	Coordination / Communication	The Transmission Operator and Balancing Authority have demonstrated coordination / communication with required entities with minor exception and	N/A	N/A	The Transmission Operator and Balancing Authority have failed to demonstrate coordination / communication with required entities as directed by the
EOP-001-0	R7.4.	The Transmission Operator and Balancing Authority shall arrange deliveries of electrical energy or fuel from remote systems through normal operating channels.	Implementation / Execution	The Transmission Operator and Balancing Authority's implementation / execution has resulted in meeting the intent of	N/A	N/A	The Transmission Operator and Balancing Authority have failed to demonstrate implementation or execution of the program /
EOP-002-2	R1.	Each Balancing Authority and Reliability Coordinator shall have the responsibility and clear decision-making authority to take whatever actions are needed to ensure the reliability of its respective area and shall exercise specific authority to alleviate capacity and energy emergencies.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority or Reliability Coordinator does not have responsibility and clear decision-making authority to take whatever actions are needed to ensure the reliability of its respective area OR The Balancing
EOP-002-2	R2.	Each Balancing Authority shall implement its capacity and energy emergency plan, when required and as appropriate, to reduce risks to the interconnected system.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not implement its capacity and energy emergency plan, when required and as appropriate, to reduce risks to the interconnected system.
EOP-002-2	R3.	A Balancing Authority that is experiencing an operating capacity or energy emergency shall communicate its current and future system conditions to its Reliability Coordinator and neighboring Balancing Authorities.	Coordination / Communication	N/A	N/A	N/A	The Balancing Authority has failed to communicate its current and future system conditions to its Reliability Coordinator and neighboring Balancing Authorities.
EOP-002-2	R4.	A Balancing Authority anticipating an operating capacity or energy emergency shall perform all actions necessary including bringing on all available generation, postponing equipment maintenance, scheduling interchange purchases in advance, and being prepared to reduce firm load.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority has failed to perform the necessary actions as required and stated in the requirement.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-002-2	R5.	A deficient Balancing Authority shall only use the assistance provided by the Interconnection's frequency bias for the time needed to implement corrective actions. The Balancing Authority shall not unilaterally adjust generation in an attempt to return Interconnection frequency to normal beyond that supplied through frequency bias action and Interchange Schedule changes. Such unilateral adjustment may overload transmission facilities.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority failed to comply with one or more of the elements of the requirement.
EOP-002-2	R6.	If the Balancing Authority cannot comply with the Control Performance and Disturbance Control Standards, then it shall immediately implement remedies to do so. These remedies include, but are not limited to:	Implementation / Execution	The Balancing Authority failed to comply with one of the of sub-components.	The Balancing Authority failed to comply with 2 of the sub-components.	The Balancing Authority failed to comply with 3 of the sub-components.	The Balancing Authority failed to comply with more than 3 the of sub-components.
EOP-002-2	R6.1.	Loading all available generating capacity.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not use all available generating capacity.
EOP-002-2	R6.2.	Deploying all available operating reserve	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not deploy all of it's available operating reserve.
EOP-002-2	R6.3.	Interrupting interruptible load and exports.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not interrupt interruptible load and exports.
EOP-002-2	R6.4.	Requesting emergency assistance from other Balancing Authorities.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not request emergency assistance from other Balancing Authorities.
EOP-002-2	R6.5.	Declaring an Energy Emergency through its Reliability Coordinator; and	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not declare an Energy Emergency through its Reliability Coordinator.
EOP-002-2	R6.6.	Reducing load, through procedures such as public appeals, voltage reductions, curtailing interruptible loads and firm loads.	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not implement one or more of the procedures stated in the requirement.
EOP-002-2	R7.	Once the Balancing Authority has exhausted the steps listed in Requirement 6, or if these steps cannot be completed in sufficient time to resolve the emergency condition, the Balancing Authority shall:	multi-component	N/A	N/A	The Balancing Authority has met only one of the two requirements	The Balancing Authority has not met either of the two requirements
EOP-002-2	R7.1.	Manually shed firm load without delay to return its ACE to zero; and	Implementation / Execution	N/A	N/A	N/A	The Balancing Authority did not manually shed firm load without delay to return its ACE to zero.
EOP-002-2	R7.2.	Request the Reliability Coordinator to declare an Energy Emergency Alert in accordance with Attachment 1-EOP-002-0 "Energy Emergency Alert Levels."	Implementation / Execution	The Balancing Authority's implementation of an Energy Emergency Alert have resulted in meeting the intent of the	N/A	N/A	The Balancing Authority has failed to meet one or more of the requirements of Attachment 1-EOP-002-0.
EOP-002-2	R8.	A Reliability Coordinator that has any Balancing Authority within its Reliability Coordinator area experiencing a potential or actual Energy Emergency shall initiate an Energy Emergency Alert as detailed in Attachment 1-EOP-002-0 "Energy Emergency Alert Levels." The Reliability Coordinator shall act to mitigate the emergency condition, including a request for emergency assistance if required.	Implementation / Execution	The Reliability Coordinator's implementation of an Energy Emergency Alert have resulted in meeting the intent of the requirement but is missed minor program/procedural elements in Attachment 1-EOP-002-0. Such deficiencies would not impact the achievement of the objective of the requirement	N/A	N/A	The Reliability Coordinator has failed to meet one or more of the requirements of Attachment 1-EOP-002-0.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-002-2	R9.	When a Transmission Service Provider expects to elevate the transmission service priority of an Interchange Transaction from Priority 6 (Network Integration Transmission Service from Non-designated Resources) to Priority 7 (Network Integration Transmission Service from designated Network Resources) as permitted in its transmission tariff (See Attachment 1-IRO-006-0 "Transmission Loading Relief Procedure" for explanation of Transmission Service Priorities):	multi-component	The Transmission Service Provider failed to comply with one (1) of the sub-components.	The Transmission Service Provider failed to comply with two (2) of the sub-components.	The Transmission Service Provider has failed to comply with three (3) of the sub-components.	The Transmission Service Provider has failed to comply with all four (4) of the sub-components.
EOP-002-2	R9.1.	The deficient Load-Serving Entity shall request its Reliability Coordinator to initiate an Energy Emergency Alert in accordance with Attachment 1-EOP-002-0.	Implementation / Execution	N/A	N/A	N/A	The Load-Serving Entity failed to request its Reliability Coordinator to initiate an Energy Emergency Alert.
EOP-002-2	R9.2.	The Reliability Coordinator shall submit the report to NERC for posting on the NERC Website, noting the expected total MW that may have its transmission service priority changed.	Reporting	N/A	N/A	N/A	The Reliability Coordinator has failed to report to NERC as directed in the requirement.
EOP-002-2	R9.3.	The Reliability Coordinator shall use EEA 1 to forecast the change of the priority of transmission service of an Interchange Transaction on the system from Priority 6 to Priority 7.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to use EEA 1 to forecast the change of the priority of transmission service as directed in the requirement.
EOP-002-2	R9.4.	The Reliability Coordinator shall use EEA 2 to announce the change of the priority of transmission service of an Interchange Transaction on the system from Priority 6 to Priority 7.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to use EEA 2 to announce the change of the priority of transmission service as directed in the requirement.
EOP-003-1	R1.	After taking all other remedial steps, a Transmission Operator or Balancing Authority operating with insufficient generation or transmission capacity shall shed customer load rather than risk an uncontrolled failure of components or cascading outages of the Interconnection.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator or Balancing Authority has failed shed customer load.
EOP-003-1	R2.	Each Transmission Operator and Balancing Authority shall establish plans for automatic load shedding for underfrequency or undervoltage conditions.	Procedure / Program	The Transmission Operator and Balancing Authority's automatic load shedding plans have resulted in meeting the intent of the requirement, but are missing minor	N/A	The Transmission Operator and Balancing Authority's automatic load shedding plans do not adequately demonstrate load percentage drop.	The Transmission Operator and Balancing Authority has failed to demonstrate the existence of the automatic load shedding plan required.
EOP-003-1	R3.	Each Transmission Operator and Balancing Authority shall coordinate load shedding plans among other interconnected Transmission Operators and Balancing Authorities.	Coordination / Communication	The Transmission Operator and Balancing Authority has demonstrated coordination / communication with required	The Transmission Operator and Balancing Authority has demonstrated coordination / communication with all but one of	The Transmission Operator and Balancing Authority has demonstrated coordination / communication with some of its	The Transmission Operator and Balancing Authority has failed to coordinate load shedding plans among any of its interconnected
EOP-003-1	R4.	A Transmission Operator or Balancing Authority shall consider one or more of these factors in designing an automatic load shedding scheme: frequency, rate of frequency decay, voltage level, rate of voltage decay, or power flow levels.	Procedure / Program	The Transmission Operator and Balancing Authority has demonstrated the existence of a load shedding scheme, but is missing minor details or minor	The Transmission Operator and Balancing Authority has demonstrated the existence of the load shedding scheme but fails to satisfy one significant element.	The Transmission Operator and Balancing Authority has demonstrated the existence of the load shedding scheme and fails to satisfy two significant elements.	The Transmission Operator or Balancing Authority has failed to demonstrate the existence of load shedding scheme or is missing more than two significant
EOP-003-1	R5.	A Transmission Operator or Balancing Authority shall implement load shedding in steps established to minimize the risk of further uncontrolled separation, loss of generation, or system shutdown.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator or Balancing Authority has failed to implement load shedding as directed in the requirement.
EOP-003-1	R6.	After a Transmission Operator or Balancing Authority Area separates from the Interconnection, if there is insufficient generating capacity to restore system frequency following automatic underfrequency load shedding, the Transmission Operator or Balancing Authority shall shed additional load.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator or Balancing Authority did not shed load.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-003-1	R7.	The Transmission Operator and Balancing Authority shall coordinate automatic load shedding throughout their areas with underfrequency isolation of generating units, tripping of shunt capacitors, and other automatic actions that will occur under abnormal frequency, voltage, or power flow conditions.	Coordination / Communication	The Transmission Operator or Balancing Authority has demonstrated coordination of automatic load shedding with required entities but is missing minor program/procedural	The Transmission Operator and Balancing Authority has coordinated it's automatic load shedding, but did not include details on one of the elements of the requirement.	The Transmission Operator and Balancing Authority has not coordinated most of their areas or was missing significant detail.	The Transmission Operator and Balancing Authority has failed to coordinate it's automatic load shedding with the required entities as directed by the requirement.
EOP-003-1	R8.	Each Transmission Operator or Balancing Authority shall have plans for operator-controlled manual load shedding to respond to real-time emergencies. The Transmission Operator or Balancing Authority shall be capable of implementing the load shedding in a timeframe adequate for responding to the emergency.	Procedure / Program	The Transmission Operator or Balancing Authority has plans for manual load shedding but is missing minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	N/A	N/A	The Transmission Operator or Balancing Authority does not have plans for manual load shedding or is not capable of implanting in an adequate time frame.
EOP-004-1	R1.	Each Regional Reliability Organization shall establish and maintain a Regional reporting procedure to facilitate preparation of preliminary and final disturbance reports.	Procedure / Program	The Regional Reliability Organization has demonstrated the existence of a regional reporting procedure, but the procedure is missing minor details or minor	The Regional Reliability Organization Regional reporting procedure have been is missing one element that would make the procedure meet the requirement.	The Regional Reliability Organization Regional has a regional reporting procedure but the procedure is not current.	The Regional Reliability Organization does not have a regional reporting procedure.
EOP-004-1	R2.	A Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator or Load-Serving Entity shall promptly analyze Bulk Electric System disturbances on its system or facilities.	Implementation / Execution	N/A	The responsible entities has failed to analyze 25% it's disturbances on the BES or was negligent in the timeliness of analyzing the disturbances 25% of the time.	The responsible entities has failed to analyze 50% it's disturbances on the BES or was negligent in the timeliness of analyzing the disturbances 50% of the time.	The responsible entities has failed to analyze it's disturbances on the BES or was grossly negligent in the timeliness in analyzing the disturbance.
EOP-004-1	R3.	A Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator or Load-Serving Entity experiencing a reportable incident shall provide a preliminary written report to its Regional Reliability Organization and NERC.	Reporting	N/A	N/A	N/A	The responsible entities failed to provide a preliminary written report as directed by the requirement.
EOP-004-1	R3.1.	The affected Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator or Load-Serving Entity shall submit within 24 hours of the disturbance or unusual occurrence either a copy of the report submitted to DOE, or, if no DOE report is required, a copy of the NERC Interconnection Reliability Operating Limit and Preliminary Disturbance Report form. Events that are not identified until some time after they occur shall be reported within 24 hours of being recognized.	Reporting	The responsible entities submitted the report within 36 hours of the disturbance or discovery of the disturbance.	N/A	The responsible entities submitted the report within 48 hours of the disturbance or discovery of the disturbance.	The responsible entities submitted the report within more than 48 hours after the disturbance or discovery of the disturbance.
EOP-004-1	R3.2.	Applicable reporting forms are provided in Attachments 022-1 and 022-2.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
EOP-004-1	R3.3.	Under certain adverse conditions, e.g., severe weather, it may not be possible to assess the damage caused by a disturbance and issue a written Interconnection Reliability Operating Limit and Preliminary Disturbance Report within 24 hours. In such cases, the affected Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, or Load-Serving Entity shall promptly notify its Regional Reliability Organization(s) and NERC, and verbally provide as much information as is available at that time. The affected Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, or Load-Serving Entity shall then provide timely, periodic verbal updates until adequate information is available to issue a written Preliminary Disturbance Report.	Coordination / Communication	The responsible entities have provided the Reliability Coordinator and NERC with verbal updates. However, the updates were found to incomplete.	N/A	N/A	The responsible entities did not provide the Reliability Coordinator and NERC with verbal updates as specified in the requirement.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-004-1	R3.4.	If, in the judgment of the Regional Reliability Organization, after consultation with the Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, or Load-Serving Entity in which a disturbance occurred, a final report is required, the affected Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, or Load-Serving Entity shall prepare this report within 60 days. As a minimum, the final report shall have a discussion of the events and its cause, the conclusions reached, and recommendations to prevent recurrence of this type of event. The report shall be subject to Regional Reliability Organization approval.	Reporting	The responsible entities final report resulted in meeting the intent of the requirement but is missing minor details or minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	The responsible entities final report was 30 days late or was missing one of the elements specified in the requirement.	The responsible entities final report was more than 30 days late or was missing two of the elements specified in the requirement.	The responsible entities final report was not submitted or was missing more than two of the elements specified in the requirement.
EOP-004-1	R4.	When a Bulk Electric System disturbance occurs, the Regional Reliability Organization shall make its representatives on the NERC Operating Committee and Disturbance Analysis Working Group available to the affected Reliability Coordinator, Balancing Authority, Transmission Operator, Generator Operator, or Load-Serving Entity immediately affected by the disturbance for the purpose of providing any needed assistance in the investigation and to assist in the preparation of a final report.	Implementation / Execution	The RRO did not make its representatives on the NERC Operating Committee and Disturbance Analysis Working Group available for the purpose of providing any needed assistance in the investigation and to assist in the preparation of a final report.	N/A	N/A	N/A
EOP-004-1	R5.	The Regional Reliability Organization shall track and review the status of all final report recommendations at least twice each year to ensure they are being acted upon in a timely manner. If any recommendation has not been acted on within two years, or if Regional Reliability Organization tracking and review indicates at any time that any recommendation is not being acted on with sufficient diligence, the Regional Reliability Organization shall notify the NERC Planning Committee and Operating Committee of the status of the recommendation(s) and the steps the Regional Reliability Organization has taken to accelerate implementation.	Reporting	The Regional Reliability Organization reviewed all final report recommendations less than twice a year.	The Regional Reliability Organization reviewed 75% or more final report recommendations twice a year.	The responsible entity has demonstrated the reporting of required information but fails to satisfy more than one significant element."	The Regional Reliability Organization has not reviewed the final report recommendations or did not notify ther NERC Planning and Operating Committees.
EOP-005-1	R1.	Each Transmission Operator shall have a restoration plan to reestablish its electric system in a stable and orderly manner in the event of a partial or total shutdown of its system, including necessary operating instructions and procedures to cover emergency conditions, and the loss of vital telecommunications channels. Each Transmission Operator shall include the applicable elements listed in Attachment 1-EOP-005 in developing a restoration plan.	multi-component	The responsible entity failed to comply with less than 25% of the elements listed in Attachment 1.	The responsible entity failed to comply with 25% or more and less than 50% of the elements listed in Attachment 1.	The responsible entity has achieved a measure of performance equal to or below 50% but above 25% of the elements listed in Attachment 1.	The responsible entity has achieved a measure of performance equal to or below 25% of the elements listed in Attachment 1.
EOP-005-1	R2.	Each Transmission Operator shall review and update its restoration plan at least annually and whenever it makes changes in the power system network, and shall correct deficiencies found during the simulated restoration exercises.	Procedure / Program	The Transmission Operator failed to review or update its restoration plan at least annually or when it made changes in the power system network.	The Transmission Operator failed to review and update its restoration plan at least annually or whenever it made changes in the power system network	The Transmission Operator failed to review and update its restoration plan at least annually or whenever it made changes in the power system network, or failed to correct deficiencies found during the simulated restoration exercises.	The Transmission Operator failed to review and update its restoration plan at least annually or whenever it made changes in the power system network, and failed to correct deficiencies found during the simulated restoration exercises.
EOP-005-1	R3.	Each Transmission Operator shall develop restoration plans with a priority of restoring the integrity of the Interconnection.	Procedure / Program	N/A	N/A	N/A	The Transmission Operator's restoration plans failed to making restoration of the integrity of the Interconnection its top priority.
EOP-005-1	R4.	Each Transmission Operator shall coordinate its restoration plans with the Generator Owners and Balancing Authorities within its area, its Reliability Coordinator, and neighboring Transmission Operators and Balancing Authorities.	Coordination / Communication	The Transmission Operator failed to coordinate its restoration plans with one of the entities listed in the requirement.	The Transmission Operator failed to coordinate its restoration plans with two of the entities listed in the requirement.	The Transmission Operator failed to coordinate its restoration plans with three of the entities listed in the requirement.	The Transmission Operator shall to coordinate its restoration plans with four of the entities listed in the requirement.
EOP-005-1	R5.	Each Transmission Operator and Balancing Authority shall periodically test its telecommunication facilities needed to implement the restoration plan.	Implementation / Execution	N/A	N/A	The responsible entity failed to periodically test its telecommunication facilities needed to implement the restoration plan.	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-005-1	R6.	Each Transmission Operator and Balancing Authority shall train its operating personnel in the implementation of the restoration plan. Such training shall include simulated exercises, if practicable.	Implementation / Execution	The responsible entity only trained 67 to 99 percent of its operating personnel in the implementation of the restoration plan.	The responsible entity only trained 33 to 66 percent of its operating personnel in the implementation of the restoration plan.	The responsible entity only trained less than 26 percent of its operating personnel in the implementation of the restoration plan.	The responsible entity did not train any of its operating personnel in the implementation of the restoration plan.
EOP-005-1	R7.	Each Transmission Operator and Balancing Authority shall verify the restoration procedure by actual testing or by simulation.	Implementation / Execution	The responsible entity verified 76% to 99% of the restoration procedure by actual testing or by simulation.	The responsible entity verified 51% to 75% of the restoration procedure by actual testing or by simulation.	The responsible entity verified 26% to 50% of the restoration procedure by actual testing or by simulation.	The responsible entity verified less than 26% of the restoration procedure by actual testing or by simulation.
EOP-005-1	R8.	Each Transmission Operator shall verify that the number, size, availability, and location of system blackstart generating units are sufficient to meet Regional Reliability Organization restoration plan requirements for the Transmission Operator's area.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to verify that the number, size, availability, and location of system blackstart generating units are sufficient to meet Regional Reliability Organization restoration
EOP-005-1	R9.	The Transmission Operator shall document the Cranking Paths, including initial switching requirements, between each blackstart generating unit and the unit(s) to be started and shall provide this documentation for review by the Regional Reliability Organization upon request. Such documentation may include Cranking Path diagrams.	Procedure / Program	N/A	N/A	N/A	The Transmission Operator shall document the Cranking Paths, including initial switching requirements, between each blackstart generating unit and the unit(s) to be started and shall provide this documentation for review by the Regional Reliability
EOP-005-1	R10.	The Transmission Operator shall demonstrate, through simulation or testing, that the blackstart generating units in its restoration plan can perform their intended functions as required in the regional restoration plan.	Implementation / Execution	The Transmission Operator only demonstrated, through simulation or testing, that between 67 and 99% of the blackstart generating units in its restoration plan can	The Transmission Operator only demonstrated, through simulation or testing, that between 33 and 66% of the blackstart generating units in its restoration plan can	The Transmission Operator only demonstrated, through simulation or testing, that less than 33% of the blackstart generating units in its restoration plan can perform their	The Transmission Operator did not demonstrate, through simulation or testing, that any of the blackstart generating units in its restoration plan can perform their intended
EOP-005-1	R10.1.	The Transmission Operator shall perform this simulation or testing at least once every five years.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to perform the required simulation or testing at least once every five years.
EOP-005-1	R11.	Following a disturbance in which one or more areas of the Bulk Electric System become isolated or blacked out, the affected Transmission Operators and Balancing Authorities shall begin immediately to return the Bulk Electric System to normal.	multi-component	The responsible entity failed to comply with less than 25% of the number of sub-components.	The responsible entity failed to comply with 25% or more and less than 50% of the number of sub-components.	The responsible entity has achieved a measure of performance equal to or below 50% but above 25% of the appropriate measure.	The responsible entity has achieved a measure of performance equal to or below 25% of the appropriate measure.
EOP-005-1	R11.1.	The affected Transmission Operators and Balancing Authorities shall work in conjunction with their Reliability Coordinator(s) to determine the extent and condition of the isolated area(s).	Implementation / Execution	The responsible entity failed to work in conjunction with their Reliability Coordinator to determine the extent and condition of the isolated area(s)	N/A	N/A	N/A
EOP-005-1	R11.2.	The affected Transmission Operators and Balancing Authorities shall take the necessary actions to restore Bulk Electric System frequency to normal, including adjusting generation, placing additional generators on line, or load shedding.	Implementation / Execution	N/A	N/A	The affected Transmission Operators and Balancing Authorities failed to take the necessary actions to restore Bulk Electric System frequency to normal.	N/A
EOP-005-1	R11.3.	The affected Balancing Authorities, working with their Reliability Coordinator(s), shall immediately review the Interchange Schedules between those Balancing Authority Areas or fragments of those Balancing Authority Areas within the separated area and make adjustments as needed to facilitate the restoration. The affected Balancing Authorities shall make all attempts to maintain the adjusted Interchange Schedules, whether generation control is manual or automatic.	Implementation / Execution	N/A	N/A	The affected Balancing Authorities, working with their Reliability Coordinator(s), failed to immediately review the Interchange Schedules between those Balancing Authority Areas or fragments of those Balancing Authority Areas within the separated area and make	N/A
EOP-005-1	R11.4.	The affected Transmission Operators shall give high priority to restoration of off-site power to nuclear stations.	Implementation / Execution	N/A	N/A	The affected Transmission Operators failed to give high priority to restoration of off-site power to nuclear stations.	N/A
EOP-005-1	R11.5.	The affected Transmission Operators may resynchronize the isolated area(s) with the surrounding area(s) when the following conditions are met:	multi-component	The responsible entity failed to include one of the subrequirements.	The responsible entity failed to include two of the subrequirements.	The responsible entity failed to include three of the subrequirements.	The responsible entity failed to include four of the subrequirements.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-005-1	R11.5.1.	Voltage, frequency, and phase angle permit.	Implementation / Execution	The responsible entity failed to meet this requirement before resynchronizing isolated areas.	N/A	N/A	N/A
EOP-005-1	R11.5.2.	The size of the area being reconnected and the capacity of the transmission lines effecting the reconnection and the number of synchronizing points across the system are considered.	Implementation / Execution	The responsible entity failed to meet this requirement before resynchronizing isolated areas.	N/A	N/A	N/A
EOP-005-1	R11.5.3.	Reliability Coordinator(s) and adjacent areas are notified and Reliability Coordinator approval is given.	Coordination / Communication	The responsible entity failed to meet this requirement before resynchronizing isolated areas.	N/A	N/A	N/A
EOP-005-1	R11.5.4.	Load is shed in neighboring areas, if required, to permit successful interconnected system restoration.	Implementation / Execution	The responsible entity failed to meet this requirement before resynchronizing isolated areas.	N/A	N/A	N/A
EOP-006-1	R1.	Each Reliability Coordinator shall be aware of the restoration plan of each Transmission Operator in its Reliability Coordinator Area in accordance with NERC and regional requirements.	Implementation / Execution	The Reliability Coordinator is aware of more than 75% of it's Transmission Operators restoration plans.	The Reliability Coordinator is aware of more than 50% but less than 75% of it's Transmission Operators restoration plans.	The Reliability Coordinator is aware of more than 25% but less than 50% of it's Transmission Operators restoration plans.	The Reliability Coordinator is not aware of any of it's Transmission Operators restoration plans.
EOP-006-1	R2.	The Reliability Coordinator shall monitor restoration progress and coordinate any needed assistance.	Coordination / Communication	N/A	N/A	The Reliability Coordinator failed to monitor restoration progress or failed to coordinate assistance.	The Reliability Coordinator failed to monitor restoration progress and failed to coordinate assistance.
EOP-006-1	R3.	The Reliability Coordinator shall have a Reliability Coordinator Area restoration plan that provides coordination between individual Transmission Operator restoration plans and that ensures reliability is maintained during system restoration events.	Coordination / Communication	The Reliability Coordinator's Reliability Coordinator Area restoration plan did not coordinate with one individual Transmission Operator restoration plans.	The Reliability Coordinator's Reliability Coordinator Area restoration plan did not coordinate with more than one individual Transmission Operator restoration plans.	The Reliability Coordinator's Reliability Coordinator Area restoration plan did not coordinate with one individual Transmission Operator restoration plans.	The Reliability Coordinator does not have a Reliability Coordinator Area restoration plan.
EOP-006-1	R4.	The Reliability Coordinator shall serve as the primary contact for disseminating information regarding restoration to neighboring Reliability Coordinators and Transmission Operators or Balancing Authorities not immediately involved in restoration.	Coordination / Communication	The Reliability Coordinator failed to disseminate information regarding restoration to one neighboring Reliability Coordinator or Transmission Operator or Balancing Authority.	The Reliability Coordinator failed to disseminate information regarding restoration to two neighboring Reliability Coordinators or Transmission Operators or Balancing Authorities.	The Reliability Coordinator failed to disseminate information regarding restoration to three neighboring Reliability Coordinators or Transmission Operators or Balancing Authorities.	The Reliability Coordinator failed to disseminate information regarding restoration to four or more neighboring Reliability Coordinators or Transmission Operators or Balancing Authorities.
EOP-006-1	R5.	Reliability Coordinators shall approve, communicate, and coordinate the re-synchronizing of major system islands or synchronizing points so as not to cause a Burden on adjacent Transmission Operator, Balancing Authority, or Reliability Coordinator Areas.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinators failed to approve, communicate, and coordinate the re-synchronizing of major system islands or synchronizing points and caused a Burden on adjacent Transmission Operator, Balancing Authority, or Reliability Coordinator Areas.
EOP-006-1	R6.	The Reliability Coordinator shall take actions to restore normal operations once an operating emergency has been mitigated in accordance with its restoration plan.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to take actions to restore normal operations once an operating emergency has been mitigated in accordance with its restoration plan.
EOP-008-0	R1.	Each Reliability Coordinator, Transmission Operator and Balancing Authority shall have a plan to continue reliability operations in the event its control center becomes inoperable. The contingency plan must meet the following requirements:	multi-component	The Reliability Coordinator, Transmission Operator and Balancing Authority failed to comply with one of the sub-requirements.	The Reliability Coordinator, Transmission Operator and Balancing Authority failed to comply with two of the sub-requirements.	The Reliability Coordinator, Transmission Operator and Balancing Authority failed to comply with 3 or more of the sub-requirements.	The Reliability Coordinator, Transmission Operator and Balancing Authority failed to comply with more than four of the sub-requirements.
EOP-008-0	R1.1.	The contingency plan shall not rely on data or voice communication from the primary control facility to be viable.	Implementation / Execution	The responsible entity's contingency plan relies on data or voice communication from the primary control facility for a few minutes.	The responsible entity's contingency plan relies on data or voice communication from the primary control facility for a few minutes.	The responsible entity's contingency plan relies on data or voice communication from the primary control facility for most of the time.	The responsible entity's contingency plan relies on data and voice communication from the primary control facility for all of the time.
EOP-008-0	R1.2.	The plan shall include procedures and responsibilities for providing basic tie line control and procedures and for maintaining the status of all inter-area schedules, such that there is an hourly accounting of all schedules.	Implementation / Execution	The responsible entity's plan failed to include procedures and responsibilities for providing basic tie line control and procedures and for maintaining the status of all inter-area schedules, such that there is an hourly accounting of all schedules.	N/A	N/A	N/A
EOP-008-0	R1.3.	The contingency plan must address monitoring and control of critical transmission facilities, generation control, voltage control, time and frequency control, control of critical substation devices, and logging of significant power system events. The plan shall list the critical facilities.	Procedure / Program	The responsible entity's contingency plan failed to address one of the elements listed in the requirement.	The responsible entity's contingency plan failed to address two of the elements listed in the requirement.	The responsible entity's contingency plan failed to address three of the elements listed in the requirement.	The responsible entity's contingency plan failed to address four or more of the elements listed in the requirement.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
EOP-008-0	R1.4.	The plan shall include procedures and responsibilities for maintaining basic voice communication capabilities with other areas.	Procedure / Program	The responsible entity's plan failed to include procedures and responsibilities for maintaining basic voice communication capabilities with other areas.	N/A	N/A	N/A
EOP-008-0	R1.5.	The plan shall include procedures and responsibilities for conducting periodic tests, at least annually, to ensure viability of the plan.	Procedure / Program	The responsible entity's plan failed to include procedures and responsibilities for conducting periodic tests, at least annually, to ensure viability of the plan.	N/A	N/A	N/A
EOP-008-0	R1.6.	The plan shall include procedures and responsibilities for providing annual training to ensure that operating personnel are able to implement the contingency plans.	Implementation / Execution	The responsible entity's plan failed to include procedures and responsibilities for providing annual training to ensure that operating personnel are able to implement the contingency plans.	N/A	N/A	N/A
EOP-008-0	R1.7.	The plan shall be reviewed and updated annually.	Implementation / Execution	The responsible entity's plan was reviewed within 3 months of passing its annual review date.	The responsible entity's plan was reviewed within 6 months of passing its annual review date.	The responsible entity's plan was reviewed within 9 months of passing its annual review date.	The responsible entity's plan was reviewed more than 9 months of passing its annual review date.
EOP-008-0	R1.8.	Interim provisions must be included if it is expected to take more than one hour to implement the contingency plan for loss of primary control facility.	Procedure / Program	The responsible entity failed to make interim provisions when it is took more than one hour to	N/A	N/A	N/A
EOP-009-0	R1.	The Generator Operator of each blackstart generating unit shall test the startup and operation of each system blackstart generating unit identified in the BCP as required in the Regional BCP (Reliability Standard EOP-007-0_R1). Testing records shall include the dates of the tests, the duration of the tests, and an indication of whether the tests met Regional BCP requirements.	Reporting	The Generator Operator Blackstart unit testing and recording has met the intent of the requirement but is missing minor program/procedural elements. Such deficiencies would not impact the achievement of the objective of the requirement.	Startup and testing of each Blackstart unit was performed, but the testing records are incomplete. The testing records are missing 25% or less of data requested in the requirement.	The Generator Operator's failed to test 25% or less of the Blackstart units or testing records are incomplete. The testing records are missing between 25% and 50% of data requested in the requirement.	The Generator Operator failed to test more than 25% of it's Blackstart units or does not have Blackstart testing records or is missing more than 50% of the required data.
EOP-009-0	R2.	The Generator Owner or Generator Operator shall provide documentation of the test results of the startup and operation of each blackstart generating unit to the Regional Reliability Organizations and upon request to NERC.	Coordination / Communication	The Generator Operator has provided the Blackstart testing documentation to it's Reliability Coordinator. However the documentation provided had	N/A	N/A	The Generator Operator did not provide the required Blackstart documentation to it's Reliability Coordinator.
FAC-001-0	R1.	The Transmission Owner shall document, maintain, and publish facility connection requirements to ensure compliance with NERC Reliability Standards and applicable Regional Reliability Organization, subregional, Power Pool, and individual Transmission Owner planning criteria and facility connection requirements. The Transmission Owner's facility connection requirements shall address connection requirements for:	Implementation / Execution	Not Applicable.	The Transmission Owner's facility connection requirements failed to address connection requirements for one of the subrequirements.	The Transmission Owner's facility connection requirements failed to address connection requirements for two of the subrequirements.	The Transmission Owner's facility connection requirements failed to address connection requirements for three of the subrequirements.
FAC-001-0	R1.1.	Generation facilities,	Implementation / Execution	The Transmission Owner has Generation facility connection requirements, but they have not	The Transmission Owner has Generation facility connection requirements, but they have not	The Transmission Owner has Generation facility connection requirements, but they have not	The Transmission Owner does not have Generation facility connection requirements.
FAC-001-0	R1.2.	Transmission facilities, and	Implementation / Execution	The Transmission Owner has Transmission facility connection requirements, but they have not	The Transmission Owner has Transmission facility connection requirements, but they have not	The Transmission Owner has Transmission facility connection requirements, but they have not	The Transmission Owner does not have Transmission facility connection requirements.
FAC-001-0	R1.3.	End-user facilities	Implementation / Execution	The Transmission Owner has End-user facility connection requirements, but they have not	The Transmission Owner has End-user facility connection requirements, but they have not	The Transmission Owner has End-user facility connection requirements, but they have not	The Transmission Owner does not have End-user facility connection requirements.
FAC-001-0	R2.	The Transmission Owner's facility connection requirements shall address, but are not limited to, the following items:	Multi-component	The Transmission Owner's facility connection requirements do not address one to four of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address five to eight of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address nine to twelve of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address thirteen or more of the sub-components. (R2.1.1 to R2.1.16)
FAC-001-0	R2.1.	Provide a written summary of its plans to achieve the required system performance as described above throughout the planning horizon:	Multi-component	The Transmission Owner's facility connection requirements do not address one to four of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address five to eight of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address nine to twelve of the sub-components. (R2.1.1 to R2.1.16)	The Transmission Owner's facility connection requirements do not address thirteen or more of the sub-components. (R2.1.1 to R2.1.16)

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-001-0	R2.1.1.	Procedures for coordinated joint studies of new facilities and their impacts on the interconnected transmission systems.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.2.	Procedures for notification of new or modified facilities to others (those responsible for the reliability of the interconnected transmission systems) as soon as feasible.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected transmission systems failed to include this subrequirement.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.3.	Voltage level and MW and MVAR capacity or demand at point of connection.	Implementation / Execution	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.4.	Breaker duty and surge protection.	Implementation / Execution	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.5.	System protection and coordination.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.6.	Metering and telecommunications.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.7.	Grounding and safety issues.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.8.	Insulation and insulation coordination.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.9.	Voltage, Reactive Power, and power factor control.	Procedure / Program	The Transmission owner's procedures for coordinated joint	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.10.	Power quality impacts.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.11.	Equipment Ratings.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.12.	Synchronizing of facilities.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.13.	Maintenance coordination.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.14.	Operational issues (abnormal frequency and voltages).	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.15.	Inspection requirements for existing or new facilities.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R2.1.16.	Communications and procedures during normal and emergency operating conditions.	Procedure / Program	The Transmission owner's procedures for coordinated joint studies of new facilities and their impacts on the interconnected	Not Applicable.	Not Applicable.	Not Applicable.
FAC-001-0	R3.	The Transmission Owner shall maintain and update its facility connection requirements as required. The Transmission Owner shall make documentation of these requirements available to the users of the transmission system, the Regional Reliability Organization, and NERC on request (five business days).	Implementation / Execution	The Transmission Owner made the requirements available more than five business days after a request, but not more than ten business days after a request.	The Transmission Owner made the requirements available more than ten business days after a request, but not more than twenty business days after a request.	The Transmission Owner made the requirements available more than twenty business days after a request, but not more than thirty business days after a request.	The Transmission Owner made the requirements available more than thirty business days after a request.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-002-0	R1.	The Generator Owner, Transmission Owner, Distribution Provider, and Load-Serving Entity seeking to integrate generation facilities, transmission facilities, and electricity end-user facilities shall each coordinate and cooperate on its assessments with its Transmission Planner and Planning Authority. The assessment shall include:	Procedure / Program	The Responsible Entity failed to include in their assessment one of the subrequirements.	The Responsible Entity failed to include in their assessment two of the subrequirements.	The Responsible Entity failed to include in their assessment three of the subrequirements.	The Responsible Entity failed to include in their assessment four or more of the subrequirements.
FAC-002-0	R1.1.	Evaluation of the reliability impact of the new facilities and their connections on the interconnected transmission systems.	Implementation / Execution	The responsible entity's assessment did not include the evaluation.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-002-0	R1.2.	Ensurance of compliance with NERC Reliability Standards and applicable Regional, subregional, Power Pool, and individual system planning criteria and facility connection requirements.	Implementation / Execution	The responsible entity's assessment did not include the ensurance of compliance.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-002-0	R1.3.	Evidence that the parties involved in the assessment have coordinated and cooperated on the assessment of the reliability impacts of new facilities on the interconnected transmission systems. While these studies may be performed independently, the results shall be jointly evaluated and coordinated by the entities involved.	Coordination / Communication	The responsible entity's assessment did not include the evidence of coordination.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-002-0	R1.4.	Evidence that the assessment included steady-state, short-circuit, and dynamics studies as necessary to evaluate system performance in accordance with Reliability Standard TPL-001-0.	Implementation / Execution	The responsible entity's assessment did not include the evidence of the studies.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-002-0	R1.5.	Documentation that the assessment included study assumptions, system performance, alternatives considered, and jointly coordinated recommendations.	Implementation / Execution	The responsible entity's assessment did not include the documentation.	Not Applicable.	Not Applicable.	Not Applicable.
FAC-002-0	R2.	The Planning Authority, Transmission Planner, Generator Owner, Transmission Owner, Load-Serving Entity, and Distribution Provider shall each retain its documentation (of its evaluation of the reliability impact of the new facilities and their connections on the interconnected transmission systems) for three years and shall provide the documentation to the Regional Reliability Organization(s) Regional Reliability Organization(s) and NERC on request (within 30 calendar days).	Procedure / Program	The responsible entity provided the documentation more than 30 calendar days, but not more than 45 calendar days, after a request.	The responsible entity provided the documentation more than 45 calendar days, but not more than 60 calendar days, after a request.	The responsible entity provided the documentation more than 90 calendar days, but not more than 120 calendar days, after a request.	The responsible entity provided the documentation more than 120 calendar days after a request or was unable to provide the documentation.
FAC-003-1	R1.	The Transmission owner shall prepare, and keep current, a formal transmission vegetation management program (TVMP). The TVMP shall include the Transmission Owner's objectives, practices, approved procedures, and work Specifications. 1. ANSI A300, Tree Care Operations – Tree, Shrub, and Other Woody Plant Maintenance – Standard Practices, while not a requirement of this standard, is considered to be an industry best practice.	Procedure / Program	The Transmission Owner has a TVMP, but it has not been updated to include changes that are currently in effect, but have not been in effect for more than one month.	The Transmission Owner has a TVMP, but it has not been updated to include changes that have been in effect for more than one month, but have not been in effect for more than six months.	The Transmission Owner has a TVMP, but it has not been updated to include changes that have been in effect for more than six months.	The Transmission Owner does not have TVMP.
FAC-003-1	R1.1.	The TVMP shall define a schedule for and the type (aerial, ground) of ROW vegetation inspections. This schedule should be flexible enough to adjust for changing conditions. The inspection schedule shall be based on the anticipated growth of vegetation and any other environmental or operational factors that could impact the relationship of vegetation to the Transmission Owner's transmission lines.	Procedure / Program	Not Applicable.	The TVMP includes a schedule for inspections, but it is not based on anticipated growth of vegetation and any relevant other environmental or operational factors.	The TVMP includes a schedule for inspections, but it is not flexible enough to adjust for changing conditions.	The Transmission Owner's TVMP does not include a schedule for inspections.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-003-1	R1.2.	The Transmission Owner, in the TVMP, shall identify and document clearances between vegetation and any overhead, ungrounded supply conductors, taking into consideration transmission line voltage, the effects of ambient temperature on conductor sag under maximum design loading, and the effects of wind velocities on conductor sway. Specifically, the Transmission Owner shall establish clearances to be achieved at the time of vegetation management work identified herein as Clearance 1, and shall also establish and maintain a set of clearances identified herein as Clearance 2 to prevent flashover between vegetation and overhead ungrounded supply conductors.	Multi-component	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner's TVMP does not specify clearances.
FAC-003-1	R1.2.1.	Clearance 1 — The Transmission Owner shall determine and document appropriate clearance distances to be achieved at the time of transmission vegetation management work based upon local conditions and the expected time frame in which the Transmission Owner plans to return for future vegetation management work. Local conditions may include, but are not limited to: operating voltage, appropriate vegetation management techniques, fire risk, reasonably anticipated tree and conductor movement, species types and growth rates, species failure characteristics, local climate and rainfall patterns, line terrain and elevation, location of the vegetation within the span, and worker approach distance requirements. Clearance 1 distances shall be greater than those defined by Clearance 2 below.	Implementation / Execution	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner's TVMP does not specify Clearance 1 values.
FAC-003-1	R1.2.2.	Clearance 2 — The Transmission Owner shall determine and document specific radial clearances to be maintained between vegetation and conductors under all rated electrical operating conditions. These minimum clearance distances are necessary to prevent flashover between vegetation and conductors and will vary due to such factors as altitude and operating voltage. These Transmission Owner-specific minimum clearance distances shall be no less than those set forth in the Institute of Electrical and Electronics Engineers (IEEE) Standard 516-2003 (<i>Guide for Maintenance Methods on Energized Power Lines</i>) and as specified in its Section 4.2.2.3, Minimum Air Insulation Distances without Tools in the Air Gap.	Procedure / Program	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner's TVMP does not specify Clearance 2 values.
FAC-003-1	R1.2.2.1.	Where transmission system transient overvoltage factors are not known, clearances shall be derived from Table 5, IEEE 516-2003, phase-to-ground distances, with appropriate altitude correction factors applied.	Implementation / Execution	Not Applicable.	Not Applicable.	Not Applicable.	The clearances in the Transmission Owner's TVMP were not derived from Table 5, IEEE 516-2003.
FAC-003-1	R1.2.2.2.	Where transmission system transient overvoltage factors are known, clearances shall be derived from Table 7, IEEE 516-2003, phase-to-phase voltages, with appropriate altitude correction factors applied.	Implementation / Execution	Not Applicable.	Not Applicable.	Not Applicable.	The clearances in the Transmission Owner's TVMP were not derived from Table 7, IEEE 516-2003.
FAC-003-1	R1.3.	All personnel directly involved in the design and implementation of the TVMP shall hold appropriate qualifications and training, as defined by the Transmission Owner, to perform their duties.	Implementation / Execution	One or more persons directly involved in the design and implementation of the TVMP (but not more than 35% of the all personnel involved), did not hold appropriate qualifications and training to perform their duties.	More than 25% of all personnel directly involved in the design and implementation of the TVMP (but not more than 70% of all personnel involved), did not hold appropriate qualifications and training to perform their duties.	More than 70% of all personnel directly involved in the design and implementation of the TVMP (but not 100% of all personnel involved), did not hold appropriate qualifications and training to perform their duties.	None of the persons directly involved in the design and implementation of the Transmission Owner's TVMP held appropriate qualifications and training to perform their duties.
FAC-003-1	R1.4.	Each Transmission Owner shall develop mitigation measures to achieve sufficient clearances for the protection of the transmission facilities when it identifies locations on the ROW where the Transmission Owner is restricted from attaining the clearances specified in Requirement 1.2.1.	Implementation / Execution	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner's TVMP does not include mitigation measures to achieve sufficient clearances where restrictions to the ROW are in effect.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-003-1	R1.5.	Each Transmission Owner shall establish and document a process for the immediate communication of vegetation conditions that present an imminent threat of a transmission line outage. This is so that action (temporary reduction in line rating, switching line out of service, etc.) may be taken until the threat is relieved.	Procedure / Program	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner's TVMP does not include a process for the immediate communication of vegetation conditions that present an imminent threat of line outage.
FAC-003-1	R2.	The Transmission Owner shall create and implement an annual plan for vegetation management work to ensure the reliability of the system. The plan shall describe the methods used, such as manual clearing, mechanical clearing, herbicide treatment, or other actions. The plan should be flexible enough to adjust to changing conditions, taking into consideration anticipated growth of vegetation and all other environmental factors that may have an impact on the reliability of the transmission systems. Adjustments to the plan shall be documented as they occur. The plan should take into consideration the time required to obtain permissions or permits from landowners or regulatory authorities. Each Transmission Owner shall have systems and procedures for documenting and tracking the planned vegetation management work and ensuring that the vegetation management work was completed according to work specifications.	Procedure / Program	Not Applicable.	Not Applicable.	Not Applicable.	The Transmission Owner does not have an annual plan for vegetation management, or The plan does not describe the methods used for vegetation management, or The plan is not flexible enough to allow for changing conditions, or Adjustments to the plan have not been documented as they occurred, or The plan does not account for time required for permission or permitting.
FAC-003-1	R3.	The Transmission Owner shall report quarterly to its RRO, or the RRO's designee, sustained transmission line outages determined by the Transmission Owner to have been caused by vegetation.	Reporting	One or more outages specified as reportable in R3, but not more than 10% of all outages specified as reportable in R3, were not reported to the RRO by the Transmission Owner.	More than 10% (but not more than 25%) of all outages specified as reportable in R3 were not reported to the RRO by the Transmission Owner.	The Transmission Operator did not submit a quarterly report to its RRO for a single quarter or more than 25% (but not more than 50%) of all outages specified as	The Transmission Operator did not submit a quarterly report to its RRO for more than two consecutive quarters or more than 50% of all outages
FAC-003-1	R3.1.	Multiple sustained outages on an individual line, if caused by the same vegetation, shall be reported as one outage regardless of the actual number of outages within a 24-hour period.	Reporting	The Transmission Owner failed to report, as a single outage, multiple sustained outages within a 24-hour period on an individual line, if caused by the same vegetation.	Not applicable.	Not applicable.	Not applicable.
FAC-003-1	R3.2.	The Transmission Owner is not required to report to the RRO, or the RRO's designee, certain sustained transmission line outages caused by vegetation: (1) Vegetation-related outages that result from vegetation falling into lines from outside the ROW that result from natural disasters shall not be considered reportable (examples of disasters that could create non-reportable outages include, but are not limited to, earthquakes, fires, tornados, hurricanes, landslides, wind shear, major storms as defined either by the Transmission Owner or an applicable regulatory body, ice storms, and floods), and (2) Vegetation-related outages due to human or animal activity shall not be considered reportable (examples of human or animal activity that could cause a non-reportable outage include, but are not limited to, logging, animal severing tree, vehicle contact with tree, arboricultural activities or horticultural or agricultural activities, or removal or digging of vegetation).	Reporting	The Transmission Owner made reports for outages not considered reportable based on the categories listed in this requirement.	Not applicable.	Not applicable.	Not applicable.
FAC-003-1	R3.3.	The outage information provided by the Transmission Owner to the RRO, or the RRO's designee, shall include at a minimum: the name of the circuit(s) outaged, the date, time and duration of the outage; a description of the cause of the outage; other pertinent comments; and any countermeasures taken by the Transmission Owner.	Reporting	The outage information provided by the Transmission Owner to the RRO, or the RRO's designee, did not include one of the required elements.	The outage information provided by the Transmission Owner to the RRO, or the RRO's designee, did not include two of the required elements.	The outage information provided by the Transmission Owner to the RRO, or the RRO's designee, did not include three of the required elements.	The outage information provided by the Transmission Owner to the RRO, or the RRO's designee, did not include three or more of the required elements.
FAC-003-1	R3.4.	An outage shall be categorized as one of the following:	Multi-component	The outage was not classified in the correct category.	Not applicable.	Not applicable.	Not applicable.
FAC-003-1	R3.4.1.	Category 1 — Grow-ins: Outages caused by vegetation growing into lines from vegetation inside and/or outside of the ROW;	Reporting	The outage was not classified in the correct category.	Not applicable.	Not applicable.	Not applicable.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-003-1	R3.4.2.	Category 2 — Fall-ins: Outages caused by vegetation falling into lines from inside the ROW;	Reporting	The outage was not classified in the correct category.	Not applicable.	Not applicable.	Not applicable.
FAC-003-1	R3.4.3.	Category 3 — Fall-ins: Outages caused by vegetation falling into lines from outside the ROW.	Reporting	The outage was not classified in the correct category.	Not applicable.	Not applicable.	Not applicable.
FAC-003-1	R4.	The RRO shall report the outage information provided to it by Transmission Owner's, as required by Requirement 3, quarterly to NERC, as well as any actions taken by the RRO as a result of any of the reported outages.	Reporting	Not applicable.	Not applicable.	The RRO did not submit a quarterly report to NERC for a single quarter.	The RRO did not submit a quarterly report to NERC for more than two consecutive quarters.
FAC-008-1	R1.	The Transmission Owner and Generator Owner shall each document its current methodology used for developing Facility Ratings (Facility Ratings Methodology) of its solely and jointly owned Facilities. The methodology shall include all of the following:	Procedure / Program	Not applicable.	Not applicable.	Not applicable.	The Transmission Owner or Generation Owner does not have a documented Facility Ratings Methodology for use in developing facility ratings.
FAC-008-1	R1.1.	A statement that a Facility Rating shall equal the most limiting applicable Equipment Rating of the individual equipment that comprises that Facility.	Procedure / Program	The Facility Rating methodology respects the most limiting applicable Equipment Rating of the individual equipment that comprises that Facility.	Not applicable.	Not applicable.	The Transmission Owner or Generation Owner has failed to demonstrate that its Facility Rating Methodology respects the most limiting applicable Equipment Rating of the individual equipment that comprises that Facility.
FAC-008-1	R1.2.	The method by which the Rating (of major BES equipment that comprises a Facility) is determined.	Procedure / Program	Not applicable.	Not applicable.	Not applicable.	The Transmission Owner's or Generation Owner's Facility Ratings Methodology does not specify the manner in which a rating is determined.
FAC-008-1	R1.2.1.	The scope of equipment addressed shall include, but not be limited to, generators, transmission conductors, transformers, relay protective devices, terminal equipment, and series and shunt compensation devices.	Procedure / Program	Not applicable.	The Transmission Owner or Generator Owner has demonstrated that it has a Facility Rating Methodology that includes methods of rating BES equipment	The Transmission Owner or Generator Owner has demonstrated the existence of methods of rating equipment but the equipment rating methods don't	The Transmission Owner or Generator Owner has demonstrated the existence of methods of rating equipment but the equipment rating methods don't
FAC-008-1	R1.2.2.	The scope of Ratings addressed shall include, as a minimum, both Normal and Emergency Ratings.	Procedure / Program	Not applicable.	The Transmission Owner or Generator Owner's equipment Ratings methodology does address a methodology for determining	The Transmission Owner or Generator Owner's equipment Ratings methodology fails to include a methodology for	The Transmission Owner or Generator Owner's equipment Ratings methodology fails to demonstrate the inclusion of any
FAC-008-1	R1.3.	Consideration of the following:	Multi-component	The rating methodology did not consider one of the sub requirements.	The rating methodology did not consider two of the sub requirements.	The rating methodology did not consider three of the sub requirements.	The rating methodology did not consider four or more of the sub requirements.
FAC-008-1	R1.3.1.	Ratings provided by equipment manufacturers.	Procedure / Program	The Transmission Owner or Generator Owner has failed to demonstrate the existence (in its Facility Rating Methodology) of	Not applicable.	Not applicable.	Not applicable.
FAC-008-1	R1.3.2.	Design criteria (e.g., including applicable references to industry Rating practices such as manufacturer's warranty, IEEE, ANSI or other standards).	Procedure / Program	The Transmission Owner or Generator Owner has failed to demonstrate how it considered design criteria in developing its equipment Ratings.	Not applicable.	Not applicable.	Not applicable.
FAC-008-1	R1.3.3.	Ambient conditions.	Procedure / Program	The Transmission Owner or Generator Owner has failed to demonstrate how it considered	Not applicable.	Not applicable.	Not applicable.
FAC-008-1	R1.3.4.	Operating limitations.	Procedure / Program	The Transmission Owner or Generator Owner has failed to	Not applicable.	Not applicable.	Not applicable.
FAC-008-1	R1.3.5.	Other assumptions.	Procedure / Program	The Transmission Owner or Generator Owner has failed to demonstrate how it considered	Not applicable.	Not applicable.	Not applicable.
FAC-008-1	R2.	The Transmission Owner and Generator Owner shall each make its Facility Ratings Methodology available for inspection and technical review by those Reliability Coordinators, Transmission Operators, Transmission Planners, and Planning Authorities that have responsibility for the area in which the associated Facilities are located, within 15 business days of receipt of a request.	Reporting	The Transmission Owner or Generator Owner has made its Facility Ratings Methodology available to all required entities but not within 15 business days of a request.	The Transmission Owner or Generator Owner has not made its Facility Ratings Methodology available to one of the required entities, but did make the methodology available to all other required entities.	The Transmission Owner or Generator Owner fails to provide its Facility Ratings Methodology available to two or more of the required entities.	The Transmission Owner or Generator Owner has not made its Facility Rating Methodology available to any of the required entities in accordance with Requirement R2 within 60 business days of receipt of a request.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
FAC-008-1	R3.	If a Reliability Coordinator, Transmission Operator, Transmission Planner, or Planning Authority provides written comments on its technical review of a Transmission Owner's or Generator Owner's Facility Ratings Methodology, the Transmission Owner or Generator Owner shall provide a written response to that commenting entity within 45 calendar days of receipt of those comments. The response shall indicate whether a change will be made to the Facility Ratings Methodology and, if no change will be made to that Facility Ratings Methodology, the reason why.	Reporting	The responsible entity provided a response as required but took longer than 45 business days.	The responsible entity provided a response and the response indicated that a change will not be made to the Facility Ratings Methodology but did not indicate why no change will be made.	The responsible entity provided a response but the response did not indicate whether a change will be made to the Facility Ratings Methodology.	The responsible entity did not provide any evidence to demonstrate that it provided a response to a comment on its Facility Ratings Methodology in accordance with Requirement R3 within 90 business days.
FAC-009-1	R1.	The Transmission Owner and Generator Owner shall each establish Facility Ratings for its solely and jointly owned Facilities that are consistent with the associated Facility Ratings Methodology.	Implementation / Execution	The Transmission Owner or Generator Owner developed Facility Ratings for all its solely owned and jointly owned	The Transmission Owner or Generator Owner developed Facility Ratings for most, but not all of its solely and jointly owned	The Transmission Owner or Generator Owner developed Facility Ratings following the associated Facility Ratings	The Transmission Owner or Generator Owner has failed to demonstrate that it developed any Facility Ratings using its Facility
FAC-009-1	R2.	The Transmission Owner and Generator Owner shall each provide Facility Ratings for its solely and jointly owned Facilities that are existing Facilities, new Facilities, modifications to existing Facilities and re-ratings of existing Facilities to its associated Reliability Coordinator(s), Planning Authority(ies), Transmission Planner(s), and Transmission Operator(s) as scheduled by such requesting entities.	Reporting	The Transmission Owner or Generator Owner provided its Facility Ratings to all of the requesting entities but missed meeting the schedules by up to 15 calendar days.	The Transmission Owner or Generator Owner provided its Facility Ratings to all but one of the requesting entities.	The Transmission Owner or Generator Owner provided its Facility Ratings to two of the requesting entities.	The Transmission Owner or Generator Owner has failed to provide its Facility Ratings to any of the requesting entities within 30 calendar days of the associated schedules.
FAC-013-1	R1.	The Reliability Coordinator and Planning Authority shall each establish a set of inter-regional and intra-regional Transfer Capabilities that is consistent with its current Transfer Capability Methodology.	Implementation / Execution	The Reliability Coordinator or Planning Authority has established a set of Transfer Capabilities, but one or more Transfer Capabilities, but not more than 25% of all	The Reliability Coordinator or Planning Authority has established a set of Transfer Capabilities, but more than 25% of those Transfer Capabilities, but not more than	The Reliability Coordinator or Planning Authority has established a set of Transfer Capabilities, but more than 50% of those Transfer Capabilities, but not more than	The Reliability Coordinator or Planning Authority has established a set of Transfer Capabilities, but more than 75% of those Transfer Capabilities are not consistent with
FAC-013-1	R2.	The Reliability Coordinator and Planning Authority shall each provide its inter-regional and intra-regional Transfer Capabilities to those entities that have a reliability-related need for such Transfer Capabilities and make a written request that includes a schedule for delivery of such Transfer Capabilities as follows:	Multi-component	The Reliability Coordinator or Planning Authority has provided its Transfer Capabilities but missed meeting one schedule by up to 15 calendar days.	The Reliability Coordinator or Planning Authority has provided its Transfer Capabilities but missed meeting two schedules.	The Reliability Coordinator or Planning Authority has provided its Transfer Capabilities but missed meeting more than two schedules.	The Reliability Coordinator or Planning Authority has provided its Transfer Capabilities but missed meeting all schedules within 30 calendar days of the associated schedules.
FAC-013-1	R2.1.	The Reliability Coordinator shall provide its Transfer Capabilities to its associated Regional Reliability Organization(s), to its adjacent Reliability Coordinators, and to the Transmission Operators, Transmission Service Providers and Planning Authorities that work in its Reliability Coordinator Area.	Reporting	Not applicable.	The Reliability Coordinator provided its Transfer Capabilities to all but one of the required entities.	The Reliability Coordinator failed to provide its Transfer Capabilities to more than one of the required entities	The Reliability Coordinator failed to provide its Transfer Capabilities to any of the required entities.
FAC-013-1	R2.2.	The Planning Authority shall provide its Transfer Capabilities to its associated Reliability Coordinator(s) and Regional Reliability Organization(s), and to the Transmission Planners and Transmission Service Provider(s) that work in its Planning Authority Area.	Reporting	Not applicable.	The Planning Authority provided its Transfer Capabilities to all but one of the required entities.	The Planning Authority failed to provide its Transfer Capabilities to more than one of the required entities.	The Planning Authority failed to provide its Transfer Capabilities to any of the required entities.
INT-001-2	R1.	The Load-Serving, Purchasing-Selling Entity shall ensure that Arranged Interchange is submitted to the Interchange Authority for:	Implementation / Execution	The Load-Serving, Purchasing-Selling Entity experienced one instance of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced two instances of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced three instances of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced four instances of failing to ensure that Arranged Interchange was
INT-001-2	R1.1.	All Dynamic Schedules at the expected average MW profile for each hour.	Implementation / Execution	The Load-Serving, Purchasing-Selling Entity experienced one instance of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced two instances of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced three instances of failing to ensure that Arranged Interchange was	The Load-Serving, Purchasing-Selling Entity experienced four instances of failing to ensure that Arranged Interchange was
INT-001-2	R2.	The Sink Balancing Authority shall ensure that Arranged Interchange is submitted to the Interchange Authority:	Implementation / Execution	The Sink Balancing Authority experienced one instance of failing to ensure that Arranged Interchange was submitted to the Interchange Authority (see below)	The Sink Balancing Authority experienced two instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority (see below)	The Sink Balancing Authority experienced three instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority (see below)	The Sink Balancing Authority experienced four instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority (see below)

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
INT-001-2	R2.1.	If a Purchasing-Selling Entity is not involved in the Interchange, such as delivery from a jointly owned generator.	Implementation / Execution	The Sink Balancing Authority experienced one instance of failing to ensure that Arranged Interchange was submitted to the Interchange Authority if a	The Sink Balancing Authority experienced two instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority if a	The Sink Balancing Authority experienced three instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority if a	The Sink Balancing Authority experienced four instances of failing to ensure that Arranged Interchange was submitted to the Interchange Authority if a
INT-001-2	R2.2.	For each bilateral Inadvertent Interchange payback.	Implementation / Execution	The Sink Balancing Authority experienced one instance of failing to ensure that Arranged	The Sink Balancing Authority experienced two instances of failing to ensure that Arranged	The Sink Balancing Authority experienced three instances of failing to ensure that Arranged	The Sink Balancing Authority experienced four instances of failing to ensure that Arranged
INT-003-2	R1.	Each Receiving Balancing Authority shall confirm Interchange Schedules with the Sending Balancing Authority prior to implementation in the Balancing Authority's ACE equation.	Implementation / Execution	There shall be a separate Lower VSL, if either of the following conditions exists: One instance of entering a schedule into its ACE equation without confirming the schedule as specified in R1, R1.1, R1.1.1 and R1.1.2. One instance of	There shall be a separate Moderate VSL, if either of the following conditions exists: Two instances of entering a schedule into its ACE equation without confirming the schedule	There shall be a separate High VSL, if either of the following conditions exists: Three instances of entering a schedule into its ACE equation without confirming the schedule as	There shall be a separate Severe VSL, if either of the following conditions exists: Four or more instances of entering a schedule into its ACE equation without confirming the schedule as
INT-003-2	R1.1.	The Sending Balancing Authority and Receiving Balancing Authority shall agree on Interchange as received from the Interchange Authority, including:	Implementation / Execution	experienced one instance of entering a schedule into its ACE equation without confirming the schedule as specified in R1,	experienced two instances of entering a schedule into its ACE equation without confirming the schedule as specified in R1,	experienced three instances of entering a schedule into its ACE equation without confirming the schedule as specified in R1,	experienced four instances of entering a schedule into its ACE equation without confirming the schedule as specified in R1,
INT-003-2	R1.1.1.	Interchange Schedule start and end time.	Implementation / Execution	The Balancing Authority experienced one instance of entering a schedule into its ACE	The Balancing Authority experienced two instances of entering a schedule into its ACE	The Balancing Authority experienced three instances of entering a schedule into its ACE	The Balancing Authority experienced four instances of entering a schedule into its ACE
INT-003-2	R1.1.2.	Energy profile.	Implementation / Execution	experienced one instance of entering a schedule into its ACE equation without confirming the	experienced two instances of entering a schedule into its ACE equation without confirming the	experienced three instances of entering a schedule into its ACE equation without confirming the	experienced four instances of entering a schedule into its ACE equation without confirming the
INT-003-2	R1.2.	If a high voltage direct current (HVDC) tie is on the Scheduling Path, then the Sending Balancing Authorities and Receiving Balancing Authorities shall coordinate the Interchange Schedule with the Transmission Operator of the HVDC tie.	Implementation / Execution	The sending or receiving Balancing Authority experienced one instance of not coordinating the Interchange Schedule with the Transmission Operator of the HVDC tie as specified in R1.2	The sending or receiving Balancing Authority experienced two instances of not coordinating the Interchange Schedule with the Transmission Operator of the HVDC tie as specified in R1.2	The sending or receiving Balancing Authority experienced three instances of not coordinating the Interchange Schedule with the Transmission Operator of the HVDC tie as specified in R1.2	The sending or receiving Balancing Authority experienced four instances of not coordinating the Interchange Schedule with the Transmission Operator of the HVDC tie as specified in R1.2
INT-004-1	R1.	At such time as the reliability event allows for the reloading of the transaction, the entity that initiated the curtailment shall release the limit on the Interchange Transaction tag to allow reloading the transaction and shall communicate the release of the limit to the Sink Balancing Authority.	Implementation / Execution	The entity that initiated the curtailment failed to communicate the transaction reload to the Sink Balancing Authority	The entity that initiated the curtailment failed to reload the transaction and failed to communicate to the Sink Balancing Authority	N/A	N/A
INT-004-1	R2.	The Purchasing-Selling Entity responsible for tagging a Dynamic Interchange Schedule shall ensure the tag is updated for the next available scheduling hour and future hours when any one of the following occurs:	Implementation / Execution	The Purchase-Selling entity failed to update the tags when required less than 25% of times it was required, as determined in R2.1, R2.2, or R2.3.	The Purchase-Selling entity failed to update the tags when required 25% or more and less than 50% of the times it was required, as determined in R2.1, R2.2, or R2.3.	The Purchase-Selling entity failed to update the tags when required 50% or more but less than 75% of the times it was required, as determined in R2.1, R2.2, or R2.3.	The Purchase-Selling entity failed to update the tags when required 75% or more of the times it was required, as determined in R2.1, R2.2, or R2.3.
INT-004-1	R2.1.	The average energy profile in an hour is greater than 250 MW and in that hour the actual hourly integrated energy deviates from the hourly average energy profile indicated on the tag by more than +10%.	Implementation / Execution	The Purchase-Selling entity failed to update the tags when required less than 25% of times it was required.	The Purchase-Selling entity failed to update the tags when required 25% or more and less than 50% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 50% or more but less than 75% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 75% or more of the times it was required.
INT-004-1	R2.2.	The average energy profile in an hour is less than or equal to 250 MW and in that hour the actual hourly integrated energy deviates from the hourly average energy profile indicated on the tag by more than +25 megawatt-hours.	Implementation / Execution	The Purchase-Selling entity failed to update the tags when required less than 25% of times it was required.	The Purchase-Selling entity failed to update the tags when required 25% or more and less than 50% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 50% or more but less than 75% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 75% or more of the times it was required.
INT-004-1	R2.3.	A Reliability Coordinator or Transmission Operator determines the deviation, regardless of magnitude, to be a reliability concern and notifies the Purchasing-Selling Entity of that determination and the reasons.	Implementation / Execution	The Purchase-Selling entity failed to update the tags when required less than 25% of times it was required.	The Purchase-Selling entity failed to update the tags when required 25% or more and less than 50% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 50% or more but less than 75% of the times it was required.	The Purchase-Selling entity failed to update the tags when required 75% or more of the times it was required.
INT-005-1	R1.	Prior to the expiration of the time period defined in the Timing Table, Column A, the Interchange Authority shall distribute the Arranged Interchange information for reliability assessment to all reliability entities involved in the Interchange.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities.	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
INT-005-1	R1.1.	When a Balancing Authority or Reliability Coordinator initiates a Curtailment to Confirmed or Implemented Interchange for reliability, the Interchange Authority shall distribute the Arranged Interchange information for reliability assessment only to the Source Balancing Authority and the Sink Balancing Authority.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities.	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities
INT-006-1	R1.	Prior to the expiration of the reliability assessment period defined in the Timing Table, Column B, the Balancing Authority and Transmission Service Provider shall respond to a request from an Interchange Authority to transition an Arranged Interchange to a Confirmed Interchange.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information within the time period describe in R1, to all involved reliability entities.	The Interchange Authority experienced two occurrences of not distributing information within the time period describe in R1, to all involved reliability entities.	The Interchange Authority experienced three occurrences of not distributing information within the time period describe in R1, to all involved reliability entities.	The Interchange Authority experienced four occurrences of not distributing information within the time period describe in R1, to all involved reliability entities.
INT-006-1	R1.1.	Each involved Balancing Authority shall evaluate the Arranged Interchange with respect to:	Implementation / Execution	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the requirements in the 3 sub-components less than 25% of the number of times.	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the requirements in the 3 sub-components less than 50% of the number of times.	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the requirements in the 3 sub-components less than 75% of the number of times.	The responsible entity has evaluated the arranged interchange with respect to one or more of the requirements in the 3 sub-components in 25% or less of the instances.
INT-006-1	R1.1.1.	Energy profile (ability to support the magnitude of the Interchange).	Implementation / Execution	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The responsible entity has evaluated the arranged interchange with respect to one or more of the
INT-006-1	R1.1.2.	Ramp (ability of generation maneuverability to accommodate).	Implementation / Execution	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The responsible entity has evaluated the arranged interchange with respect to one or more of the
INT-006-1	R1.1.3.	Scheduling path (proper connectivity of Adjacent Balancing Authorities).	Implementation / Execution	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The Balancing Authority failed to evaluate arranged interchange with respect to one or more of the	The responsible entity has evaluated the arranged interchange with respect to one or more of the
INT-006-1	R1.2.	Each involved Transmission Service Provider shall confirm that the transmission service arrangements associated with the Arranged Interchange have adjacent Transmission Service Provider connectivity, are valid and prevailing transmission system limits will not be violated.	Coordination / Communication	The Transmission Service Provider experienced one instance of failing to confirm that the transmission service arrangements associated with the Arranged Interchange had adjacent Transmission Service Provider connectivity, were valid	The Transmission Service Provider experienced two instances of failing to confirm that the transmission service arrangements associated with the Arranged Interchange had adjacent Transmission Service Provider	The Transmission Service Provider experienced three instances of failing to confirm that the transmission service arrangements associated with the Arranged Interchange had adjacent Transmission Service Provider	The Transmission Service Provider experience four instances of failing to confirm that the transmission service arrangements associated with the Arranged Interchange had adjacent Transmission Service Provider connectivity, were valid
INT-007-1	R1.	The Interchange Authority shall verify that Arranged Interchange is balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange by verifying the following:	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1.1, R1.2, R1.3, R1.3.1, R1.3.2, R1.3.3, or R1.3.4 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify two times, as indicated in R1.1, R1.2, R1.3, R1.3.1, R1.3.2, R1.3.3, or R1.3.4 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify three times, as indicated in R1.1, R1.2, R1.3, R1.3.1, R1.3.2, R1.3.3, or R1.3.4 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify four times, as indicated in R1.1, R1.2, R1.3, R1.3.1, R1.3.2, R1.3.3, or R1.3.4 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.
INT-007-1	R1.1.	Source Balancing Authority megawatts equal sink Balancing Authority megawatts (adjusted for losses, if appropriate).	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange to Confirmed Interchange.
INT-007-1	R1.2.	All reliability entities involved in the Arranged Interchange are currently in the NERC registry.	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was balanced and valid prior to
INT-007-1	R1.3.	The following are defined:	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was balanced and valid prior to transitioning Arranged Interchange
INT-007-1	R1.3.1.	Generation source and load sink.	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was balanced and valid prior to
INT-007-1	R1.3.2.	Megawatt profile.	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1	The Interchange Authority failed to verify two times, as indicated in R1	The Interchange Authority failed to verify three times, as indicated in	The Interchange Authority failed to verify four times, as indicated in

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
INT-007-1	R1.3.3.	Ramp start and stop times.	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was
INT-007-1	R1.3.4.	Interchange duration.	Implementation / Execution	The Interchange Authority failed to verify one time, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify two times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify three times, as indicated in R1 that Arranged Interchange was balanced and valid prior to	The Interchange Authority failed to verify four times, as indicated in R1 that Arranged Interchange was balanced and valid prior to
INT-007-1	R1.4.	Each Balancing Authority and Transmission Service Provider that received the Arranged Interchange information from the Interchange Authority for reliability assessment has provided approval.	Coordination / Communication	Each Balancing Authority and Transmission Service Provider that received the Arranged Interchange information from the Interchange Authority for reliability assessment has provided approval, with minor	Each Balancing Authority and Transmission Service Provider that received the Arranged Interchange information from the Interchange Authority for reliability assessment has provided approval, with some	Each Balancing Authority and Transmission Service Provider that received the Arranged Interchange information from the Interchange Authority for reliability assessment has provided approval but was	Each Balancing Authority and Transmission Service Provider that received the Arranged Interchange information from the Interchange Authority for reliability assessment did not provide approval and
INT-008-1	R1.	Prior to the expiration of the time period defined in the Timing Table, Column C, the Interchange Authority shall distribute to all Balancing Authorities (including Balancing Authorities on both sides of a direct current tie), Transmission Service Providers and Purchasing-Selling Entities involved in the Arranged Interchange whether or not the Arranged Interchange has transitioned to a Confirmed Interchange.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities as delineated in R1.1, R1.1.1 or R1.1.2.	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities.	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities.	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities or no evidence provided.
INT-008-1	R1.1.	For Confirmed Interchange, the Interchange Authority shall also communicate:	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities
INT-008-1	R1.1.1.	Start and stop times, ramps, and megawatt profile to Balancing Authorities.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities
INT-008-1	R1.1.2.	Necessary Interchange information to NERC-identified reliability analysis services.	Implementation / Execution	The Interchange Authority experienced one occurrence of not distributing information to all involved reliability entities as defined in R1.	The Interchange Authority experienced two occurrences of not distributing information to all involved reliability entities as defined in R1.	The Interchange Authority experienced three occurrences of not distributing information to all involved reliability entities as defined in R1.	The Interchange Authority experienced four occurrences of not distributing information to all involved reliability entities as defined in R1 or no evidence provided.
INT-009-1	R1.	The Balancing Authority shall implement Confirmed Interchange as received from the Interchange Authority.	Implementation / Execution	The Balancing Authority experienced one occurrence of not implementing a Confirmed Interchange as received from the Interchange Authority.	The Balancing Authority experienced two occurrences of not implementing a Confirmed Interchange as received from the Interchange Authority.	The Balancing Authority experienced three occurrences of not implementing a Confirmed Interchange as received from the Interchange Authority.	The Balancing Authority experienced four occurrences of not implementing a Confirmed Interchange as received from the Interchange Authority.
INT-010-1	R1.	The Balancing Authority that experiences a loss of resources covered by an energy sharing agreement shall ensure that a request for an Arranged Interchange is submitted with a start time no more than 60 minutes beyond the resource loss. If the use of the energy sharing agreement does not exceed 60 minutes from the time of the resource loss, no request for Arranged Interchange is required.	Implementation / Execution	The Balancing Authority that experienced a loss of resource covered by an energy sharing agreement failed one time to submit a request for an Arranged Interchange within the specified time period.	The Balancing Authority that experienced a loss of resource covered by an energy sharing agreement failed two times to submit request for an Arranged Interchange within the specified time period.	The Balancing Authority that experienced a loss of resource covered by an energy sharing agreement failed three times to submit a request for an Arranged Interchange within the specified time period.	The Balancing Authority that experienced a loss of resource covered by an energy sharing agreement failed four or more times to submit a request for an Arranged Interchange within the specified time period.
INT-010-1	R2.	For a modification to an existing Interchange schedule that is directed by a Reliability Coordinator for current or imminent reliability-related reasons, the Reliability Coordinator shall direct a Balancing Authority to submit the modified Arranged Interchange reflecting that modification within 60 minutes of the initiation of the event.	Implementation / Execution	The Reliability Coordinator failed one time to direct the submittal of a new or modified Arranged Interchange; or the Balancing Authority failed one time to submit the modified schedule as directed.	The Reliability Coordinator failed two times to direct the submittal of a new or modified Arranged Interchange; or the Balancing Authority failed two times to submit the modified schedule as directed.	The Reliability Coordinator failed three times to direct the submittal of a new or modified Arranged Interchange; or the Balancing Authority failed three times to submit the modified schedule as directed.	The Reliability Coordinator failed four times to direct the submittal of a new or modified Arranged Interchange; or the Balancing Authority failed four times to submit the modified schedule as directed.
INT-010-1	R3.	For a new Interchange schedule that is directed by a Reliability Coordinator for current or imminent reliability-related reasons, the Reliability Coordinator shall direct a Balancing Authority to submit an Arranged Interchange reflecting that Interchange schedule within 60 minutes of the initiation of the event.	Implementation / Execution	The Reliability Coordinator failed one time to direct the submittal of a new or modified Arranged Interchange ; or the Balancing Authority failed one time to submit a schedule as directed.	The Reliability Coordinator failed two times to direct the submittal of a new or modified Arranged Interchange ; or the Balancing Authority failed two times to submit a schedule as directed.	The Reliability Coordinator failed three times to direct the submittal of a new or modified Arranged Interchange ; or the Balancing Authority failed three times to submit a schedule as directed.	The Reliability Coordinator failed four times to direct the submittal of a new or modified Arranged Interchange ; or the Balancing Authority failed four times or more to submit a schedule as directed.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-001-1	R1.	Each Regional Reliability Organization, subregion, or interregional coordinating group shall establish one or more Reliability Coordinators to continuously assess transmission reliability and coordinate emergency operations among the operating entities within the region and across the regional boundaries.	Coordination / Communication	The RRO, subregion or interregional coordinating group did not communicate the assignment of the Reliability Coordinators to operating entities clearly.	The RRO, subregion or interregional coordinating group did not clearly identify the coordination of Reliability Coordinator areas within the region.	The RRO, subregion or interregional coordinating group did not coordinate assignment of the Reliability Coordinators across regional boundaries.	The RRO, subregion or interregional coordinating group did not assign any Reliability Coordinators.
IRO-001-1	R2.	The Reliability Coordinator shall comply with a regional reliability plan approved by the NERC Operating Committee.	Implementation / Execution	The Reliability Coordinator has failed to follow the administrative portions of its regional reliability plan.	The Reliability Coordinator has failed to follow steps in its regional reliability plan that require operator interventions or actions.	The Reliability Coordinator does not have a regional reliability plan approved by the NERC OC.	The Reliability Coordinator does not even an unapproved regional reliability plan.
IRO-001-1	R3.	The Reliability Coordinator shall have clear decision-making authority to act and to direct actions to be taken by Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities within its Reliability Coordinator Area to preserve the integrity and reliability of the Bulk Electric System. These actions shall be taken without delay, but no longer than 30 minutes.	Coordination / Communication	N/A	N/A	The Reliability Coordinator cannot demonstrate that it has clear authority to act or direct actions to preserve transmission security and reliability of the Bulk Electric System.	The Reliability Coordinator failed to take or direct to preserve the reliability and security of the Bulk Electric System within 30 minutes of identifying those actions.
IRO-001-1	R4.	Reliability Coordinators that delegate tasks to other entities shall have formal operating agreements with each entity to which tasks are delegated. The Reliability Coordinator shall verify that all delegated tasks are understood, communicated, and addressed within its Reliability Coordinator Area. All responsibilities for complying with NERC and regional standards applicable to Reliability Coordinators shall remain with the Reliability Coordinator.	Coordination / Communication	1. Less than 25% of the tasks are not documented in the agreement or 2. less than 25% of the tasks are not performed according to the agreement.	1. More than 25% but 50% or less of the tasks are not documented in the agreement or 2. more than 25% but 50% or less of the tasks are not performed according to the agreement.	1. More than 50% but 75% or less of the tasks are not documented in the agreement or 2. more than 50% but 75% or less of the tasks are not performed according to the agreement.	1. There is no formal operating agreement for tasks delegated by the Reliability Coordinator, 2. more than 75% of the tasks are not documented in the agreement or 3. more than 75% of the tasks are not performed according to the agreement.
IRO-001-1	R5.	The Reliability Coordinator shall list within its reliability plan all entities to which the Reliability Coordinator has delegated required tasks.	Procedure / Program	25% or less of the delegate entities are not identified in the reliability plan.	More than 25% but 50% or less of the delegate entities are not identified in the reliability plan.	More than 50% but 75% or less of the delegate entities are not identified in the reliability plan.	1. There is no reliability plan or 2. more than 75% of the delegate entities are not identified in the reliability plan.
IRO-001-1	R6.	The Reliability Coordinator shall verify that all delegated tasks are carried out by NERC-certified Reliability Coordinator operating personnel.	Implementation / Execution	1. The Reliability Coordinator demonstrated all delegated tasks were performed by NERC certified Reliability Coordinator operating personnel but could not demonstrate this was a requirement	1. The Reliability Coordinator has failed to demonstrate at least one delegated task was performed by NERC certified Reliability Coordinator operating personnel or 2. The Reliability Coordinator did	1. The Reliability Coordinator has failed to demonstrate at least one delegated task was performed by NERC certified Reliability Coordinator operating personnel and did not require the delegate	The Reliability Coordinator has failed to demonstrate any delegated tasks were performed by NERC certified Reliability Coordinator operating personnel and did not require the delegate entity to have
IRO-001-1	R7.	The Reliability Coordinator shall have clear, comprehensive coordination agreements with adjacent Reliability Coordinators to ensure that System Operating Limit or Interconnection Reliability Operating Limit violation mitigation requiring actions in adjacent Reliability Coordinator Areas are coordinated.	Procedure / Program	The Reliability Coordinator has demonstrated the existence of coordination agreements with adjacent Reliability Coordinators but the agreements are not clear or comprehensive.	The Reliability Coordinator has demonstrated the existence of the coordination agreements with adjacent Reliability Coordinators but the agreements do not coordinate actions required in the adjacent Reliability Coordinator to mitigate SOL or IDOL violations.	The Reliability Coordinator has demonstrated the existence of the coordination agreements with adjacent Reliability Coordinators but the agreements do not coordinate actions required in the adjacent Reliability Coordinator to mitigate SOL and IDOL violations.	The Reliability Coordinator has failed to demonstrate the existence of any coordination agreements with adjacent Reliability Coordinators.
IRO-001-1	R8.	Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities shall comply with Reliability Coordinator directives unless such actions would violate safety, equipment, or regulatory or statutory requirements. Under these circumstances, the Transmission Operator, Balancing Authority, Generator Operator, Transmission Service Provider, Load-Serving Entity, or Purchasing-Selling Entity shall immediately inform the Reliability Coordinator of the inability to perform the directive so that the Reliability Coordinator may implement alternate remedial actions.	Coordination / Communication	Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities followed the Reliability Coordinators directive with a delay not caused by equipment problems but did notify the Reliability Coordinator of the delay.	Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities followed the Reliability Coordinators directive with a delay not caused by equipment problems and did not notify the Reliability Coordinator of the delay.	Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities followed the majority of the Reliability Coordinators directive and did not notify the Reliability Coordinator that it could not fully follow the directive because it would violate safety, equipment, statutory or regulatory requirements.	Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities did not follow the Reliability Coordinators directive and did not notify the Reliability Coordinator that it could not follow the directive because it would violate safety, equipment, statutory or regulatory requirements.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-001-1	R9.	The Reliability Coordinator shall act in the interests of reliability for the overall Reliability Coordinator Area and the Interconnection before the interests of any other entity.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator did not act in the interests of reliability for the overall Reliability Coordinator Area and the Interconnection before the interests of one or more other entities.
IRO-002-1	R1.	Each Reliability Coordinator shall have adequate communications facilities (voice and data links) to appropriate entities within its Reliability Coordinator Area. These communications facilities shall be staffed and available to act in addressing a real-time emergency condition.	Implementation / Execution	The Reliability Coordinator has demonstrated communication facilities for both voice and data exist to all appropriate entities and that they are less than adequate.	The Reliability Coordinator has failed to demonstrate that is has: 1) Voice communication links with one appropriate entity or 2) Data links with one appropriate entity.	The Reliability Coordinator has failed to demonstrate that is has: 1) Voice communication links with two appropriate entities or 2) Data links with two appropriate entities.	The Reliability Coordinator has failed to demonstrate that is has: 1) Voice communication links with more than two appropriate entities or 2) Data links with more than two
IRO-002-1	R2.	Each Reliability Coordinator shall determine the data requirements to support its reliability coordination tasks and shall request such data from its Transmission Operators, Balancing Authorities, Transmission Owners, Generation Owners, Generation Operators, and Load-Serving Entities, or adjacent Reliability Coordinators.	Implementation / Execution	The Reliability Coordinator demonstrated that it 1) determined its data requirements and requested that data from its Transmission Operators, Balancing Authorities, Transmission Owners, Generation Owners, Generation Operators, and Load-Serving	The Reliability Coordinator demonstrated that it determined the majority but not all of its data requirements necessary to support its reliability coordination functions and requested that data from its Transmission Operators, Balancing Authorities,	The Reliability Coordinator demonstrated that it determined 1) some but less than the majority of its data requirements necessary to support its reliability coordination functions and requested that data from its Transmission Operators, Balancing Authorities,	The Reliability Coordinator failed to demonstrate that it 1) determined its data requirements necessary to support its reliability coordination functions and requested that data from its Transmission Operators, Balancing Authorities,
IRO-002-1	R3.	Each Reliability Coordinator – or its Transmission Operators and Balancing Authorities – shall provide, or arrange provisions for, data exchange to other Reliability Coordinators or Transmission Operators and Balancing Authorities via a secure network.	Coordination / Communication	N/A	The Reliability Coordinator or designated Transmission Operator and Balancing Authority has failed to demonstrate it provided or arranged provision for the exchange of data with one of the other Reliability Coordinators or Transmission Operators and Balancing Authorities.	The Reliability Coordinator or designated Transmission Operator and Balancing Authority has failed to demonstrate it provided or arranged provision for the exchange of data with two of the other Reliability Coordinators or Transmission Operators and Balancing Authorities.	The Reliability Coordinator or designated Transmission Operator and Balancing Authority has failed to demonstrate it provided or arranged provision for the exchange of data with three of the other Reliability Coordinators or Transmission Operators and Balancing Authorities.
IRO-002-1	R4.	Each Reliability Coordinator shall have multi-directional communications capabilities with its Transmission Operators and Balancing Authorities, and with neighboring Reliability Coordinators, for both voice and data exchange as required to meet reliability needs of the Interconnection.	Implementation / Execution	N/A	The Reliability Coordinator has failed to demonstrate multi-directional communication capabilities to one of the Transmission Operators and Balancing Authorities in its	The Reliability Coordinator has failed to demonstrate multi-directional communication capabilities to two or more of the Transmission Operators and Balancing Authorities in its	The Reliability Coordinator has failed to demonstrate multi-directional communication capabilities to all of the Transmission Operators and Balancing Authorities in its
IRO-002-1	R5.	Each Reliability Coordinator shall have detailed real-time monitoring capability of its Reliability Coordinator Area and sufficient monitoring capability of its surrounding Reliability Coordinator Areas to ensure that potential or actual System Operating Limit or Interconnection Reliability Operating Limit violations are identified. Each Reliability Coordinator shall have monitoring systems that provide information that can be easily understood and interpreted by the Reliability Coordinator's operating personnel, giving particular emphasis to alarm management and awareness systems, automated data transfers, and synchronized information systems, over a redundant and highly reliable infrastructure.	Implementation / Execution	The Reliability Coordinator's monitoring systems provide information in a way that is not easily understood and interpreted by the Reliability Coordinator's operating personnel or particular emphasis was not given to alarm management and awareness systems, automated data transfers and synchronized information systems.	The Reliability Coordinator has failed to demonstrate that is has detailed real-time monitoring capabilities in its Reliability Coordinator Area and sufficient monitoring capabilities of its surrounding Reliability Coordinator Areas to ensure that one potential or actual SOL or IROL violation is identified.	The Reliability Coordinator has failed to demonstrate that is has detailed real-time monitoring capabilities in its Reliability Coordinator Area and sufficient monitoring capabilities of its surrounding Reliability Coordinator Areas to ensure that two or more potential and actual SOL and IROL violations are identified.	The Reliability Coordinator has failed to demonstrate that is has detailed real-time monitoring capabilities in its Reliability Coordinator Area and sufficient monitoring capabilities of its surrounding Reliability Coordinator Areas to ensure that all potential and actual SOL and IROL violations are identified.
IRO-002-1	R6.	Each Reliability Coordinator shall monitor Bulk Electric System elements (generators, transmission lines, buses, transformers, breakers, etc.) that could result in SOL or IROL violations within its Reliability Coordinator Area. Each Reliability Coordinator shall monitor both real and reactive power system flows, and operating reserves, and the status of Bulk Electric System elements that are or could be critical to SOLs and IROLs and system restoration requirements within its Reliability Coordinator Area.	Implementation / Execution	The Reliability Coordinator failed to monitor: 1) the status, real power flow or reactive power flow of Bulk Electric System elements that could result in one SOL violations or 2) or operating reserves for a small portion of the Reliability Authority Area.	The Reliability Coordinator failed to monitor: 1) the status, real power flow or reactive power flow of Bulk Electric System elements critical to assessing one IROL or to system resotoration, 2) the status, real power flow or reactive power flow of Bulk Electric System elements that	The Reliability Coordinator failed to monitor: 1) the status, real power flow or reactive power flow of Bulk Electric System elements critical to assessing two or more IROLs; or one IROL and to system resotoration, 2) the status, real power flow or reactive power flow of Bulk Electric System elements critical to	The Reliability Coordinator failed to monitor: 1) the status, real power flow or reactive power flow of Bulk Electric System elements critical to assessing all IROLs and to system resotoration, or 2) the status, real power flow or reactive power flow of Bulk Electric System elements critical to
IRO-002-1	R7.	Each Reliability Coordinator shall have adequate analysis tools such as state estimation, pre-and post-contingency analysis capabilities (thermal, stability, and voltage), and wide-area overview displays.	Implementation / Execution	The Reliability Coordinator failed to demonstrate that is has: 1) analysis tools capable of assessing all pre-contingency flows, 2) analysis tools capable of	The Reliability Coordinator failed to demonstrate that is has: 1) analysis tools capable of assessing the majority of pre-contingency flows, 2) analysis tools capable of	The Reliability Coordinator failed to demonstrate that is has: 1) analysis tools capable of assessing a minority of pre-contingency flows, 2) analysis tools capable of	The Reliability Coordinator failed to demonstrate that is has: 1) analysis tools capable of assessing any pre-contingency flows, 2) analysis tools capable of

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-002-1	R8.	Each Reliability Coordinator shall continuously monitor its Reliability Coordinator Area. Each Reliability Coordinator shall have provisions for backup facilities that shall be exercised if the main monitoring system is unavailable. Each Reliability Coordinator shall ensure SOL and IROL monitoring and derivations continue if the main monitoring system is unavailable.	Implementation / Execution	The Reliability Coordinator failed to demonstrate that: 1) it or a delegated entity monitored SOLs when the main monitoring system was unavailable or 2) it has provisions to monitor SOLs when the main monitoring system is not available.	The Reliability Coordinator failed to demonstrate that: 1) it or a delegated entity monitored one IROL when the main monitoring system was unavailable or 2) it has provisions to monitor one IROL when the main monitoring system is not available.	The Reliability Coordinator failed to demonstrate that: 1) it or a delegated entity monitored two or more IROLs when the main monitoring system was unavailable, 2) it or a delegated entity monitored SOLs and one IROL when the main monitoring system	The Reliability Coordinator failed to demonstrate that it continuously monitored its Reliability Authority Area.
IRO-002-1	R9.	Each Reliability Coordinator shall control its Reliability Coordinator analysis tools, including approvals for planned maintenance. Each Reliability Coordinator shall have procedures in place to mitigate the effects of analysis tool outages.	Procedure / Program	Reliability Coordinator has approval rights for planned maintenance outages of analysis tools but does not have approval rights for work on analysis tools that creates a greater risk of an	Reliability Coordinator has approval rights for planned maintenance but does not have plans to mitigate the effects of outages of the analysis tools.	Reliability Coordinator has approval rights for planned maintenance but does not have plans to mitigate the effects of outages of the analysis tools and does not have approval rights for	Reliability Coordinator approval is not required for planned maintenance.
IRO-003-2	R1.	Each Reliability Coordinator shall monitor all Bulk Electric System facilities, which may include sub-transmission information, within its Reliability Coordinator Area and adjacent Reliability Coordinator Areas, as necessary to ensure that, at any time, regardless of prior planned or unplanned events, the Reliability Coordinator is able to determine any potential System Operating Limit and Interconnection Reliability Operating Limit violations within its Reliability Coordinator Area.	Implementation / Execution	N/A	N/A	The Reliability Coordinator failed to monitor all Bulk Electric System facilities, which may include sub-transmission information, within its Reliability Coordinator Area and adjacent Reliability Coordinator Areas, as necessary to ensure that, at any time, regardless of prior planned or unplanned events, the Reliability Coordinator is able to	The Reliability Coordinator failed to monitor Bulk Electric System facilities, which may include sub-transmission information, within adjacent Reliability Coordinator Areas, as necessary to ensure that, at any time, regardless of prior planned or unplanned events, the Reliability Coordinator is able to
IRO-003-2	R2.	Each Reliability Coordinator shall know the current status of all critical facilities whose failure, degradation or disconnection could result in an SOL or IROL violation. Reliability Coordinators shall also know the status of any facilities that may be required to assist area restoration objectives.	Implementation / Execution	N/A	N/A	The Reliability Coordinator failed to know either the current status of all critical facilities whose failure, degradation or disconnection could result in an SOL or IROL violation or the status of any facilities that may be required to assist area restoration objectives.	The Reliability Coordinator failed to know the current status of all critical facilities whose failure, degradation or disconnection could result in an SOL or IROL violation and the status of any facilities that may be required to assist area restoration objectives.
IRO-004-1	R1.	Each Reliability Coordinator shall conduct next-day reliability analyses for its Reliability Coordinator Area to ensure that the Bulk Electric System can be operated reliably in anticipated normal and Contingency event conditions. The Reliability Coordinator shall conduct Contingency analysis studies to identify potential interface and other SOL and IROL violations, including overloaded transmission lines and transformers, voltage and stability limits, etc.	Implementation / Execution	The Reliability Coordinator failed to conduct next-day reliability analyses or contingency analysis for its Reliability Coordinator Area for one (1) day during a calendar month.	The Reliability Coordinator failed to conduct next-day reliability analyses or contingency analysis for its Reliability Coordinator Area for two (2) to three (3) days during a calendar month.	The Reliability Coordinator failed to conduct next-day reliability analyses or contingency analysis for its Reliability Coordinator Area for four (4) to five (5) days during a calendar month.	The Reliability Coordinator failed to conduct next-day reliability analyses or contingency analysis for its Reliability Coordinator Area for more than five (5) days during a calendar month.
IRO-004-1	R2.	Each Reliability Coordinator shall pay particular attention to parallel flows to ensure one Reliability Coordinator Area does not place an unacceptable or undue Burden on an adjacent Reliability Coordinator Area.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to monitor parallel flows to ensure one Reliability Coordinator Area does not place an unacceptable or undue Burden on an adjacent Reliability Coordinator Area.
IRO-004-1	R3.	Each Reliability Coordinator shall, in conjunction with its Transmission Operators and Balancing Authorities, develop action plans that may be required, including reconfiguration of the transmission system, re-dispatching of generation, reduction or curtailment of Interchange Transactions, or reducing load to return transmission loading to within acceptable SOLs or IROLs.	Procedure / Program	The Reliability Coordinator, in conjunction with its Transmission Operators and Balancing Authorities, failed to develop action plans that may be required, including reconfiguration of the transmission system, re-dispatching of generation,	The Reliability Coordinator, in conjunction with its Transmission Operators and Balancing Authorities, failed to develop action plans that may be required, including reconfiguration of the transmission system, re-dispatching of generation,	The Reliability Coordinator, in conjunction with its Transmission Operators and Balancing Authorities, failed to develop action plans that may be required, including reconfiguration of the transmission system, re-dispatching of generation,	The Reliability Coordinator, in conjunction with its Transmission Operators and Balancing Authorities, failed to develop action plans that may be required, including reconfiguration of the transmission system, re-dispatching of generation,
IRO-004-1	R4.	Each Transmission Operator, Balancing Authority, Transmission Owner, Generator Owner, Generator Operator, and Load-Serving Entity in the Reliability Coordinator Area shall provide information required for system studies, such as critical facility status, Load, generation, operating reserve projections, and known Interchange Transactions. This information shall be available by 1200 Central Standard Time for the Eastern Interconnection and 1200 Pacific Standard Time for the Western Interconnection.	Coordination / Communication	The responsible entity in the Reliability Coordinator Area provided the information required for system studies, such as critical facility status, Load, generation, operating reserve projections, and known Interchange Transactions, but said information was provided	The responsible entity in the Reliability Coordinator Area provided the information required for system studies, such as critical facility status, Load, generation, operating reserve projections, and known Interchange Transactions, but said information was provided	The responsible entity in the Reliability Coordinator Area provided the information required for system studies, such as critical facility status, Load, generation, operating reserve projections, and known Interchange Transactions, but said information was provided	The responsible entity in the Reliability Coordinator Area provided the information required for system studies, such as critical facility status, Load, generation, operating reserve projections, and known Interchange Transactions, but said information was provided

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-004-1	R5.	Each Reliability Coordinator shall share the results of its system studies, when conditions warrant or upon request, with other Reliability Coordinators and with Transmission Operators, Balancing Authorities, and Transmission Service Providers within its Reliability Coordinator Area. The Reliability Coordinator shall make study results available no later than 1500 Central Standard Time for the Eastern Interconnection and 1500 Pacific Standard Time for the Western Interconnection, unless circumstances warrant otherwise.	Coordination / Communication	The Reliability Coordinator failed to share the results of its system studies, when conditions warranted or was requested, with other Reliability Coordinators and with Transmission Operators, Balancing Authorities, and Transmission Service Providers within its Reliability Coordinator Area for one (1) day during a calendar month.	The Reliability Coordinator failed to share the results of its system studies, when conditions warranted or was requested, with other Reliability Coordinators and with Transmission Operators, Balancing Authorities, and Transmission Service Providers within its Reliability Coordinator Area for two (2) to three (3) days during a calendar month.	The Reliability Coordinator failed to share the results of its system studies, when conditions warranted or was requested, with other Reliability Coordinators and with Transmission Operators, Balancing Authorities, and Transmission Service Providers within its Reliability Coordinator Area for four (4) to five (5) days during a calendar month.	The Reliability Coordinator failed to share the results of its system studies, when conditions warranted or was requested, with other Reliability Coordinators and with Transmission Operators, Balancing Authorities, and Transmission Service Providers within its Reliability Coordinator Area for more than five (5) days during a calendar month.
IRO-004-1	R6.	If the results of these studies indicate potential SOL or IROL violations, the Reliability Coordinator shall direct its Transmission Operators, Balancing Authorities and Transmission Service Providers to take any necessary action the Reliability Coordinator deems appropriate to address the potential SOL or IROL violation.	Coordination / Communication	The responsible entity failed to take action as deemed appropriate by the Reliability Coordinator to address a potential SOL or IROL violation on one (1) occasion during a calendar month.	The responsible entity failed to take action as deemed appropriate by the Reliability Coordinator to address a potential SOL or IROL violation on two (2) to three (3) occasions during a calendar month.	The responsible entity failed to take action as deemed appropriate by the Reliability Coordinator to address a potential SOL or IROL violation on four (4) to five (5) occasions during a calendar month.	The responsible entity failed to take action as deemed appropriate by the Reliability Coordinator to address a potential SOL or IROL violation on more than five (5) occasions during a calendar month.
IRO-004-1	R7.	Each Transmission Operator, Balancing Authority, and Transmission Service Provider shall comply with the directives of its Reliability Coordinator based on the next day assessments in the same manner in which it would comply during real time operating events.	Implementation / Execution	The responsible entity failed to comply with the directives of its Reliability Coordinator based on the next day assessments in the same manner in which it would comply during real time operating	The responsible entity failed to comply with the directives of its Reliability Coordinator based on the next day assessments in the same manner in which it would comply during real time operating	The responsible entity failed to comply with the directives of its Reliability Coordinator based on the next day assessments in the same manner in which it would comply during real time operating	The responsible entity failed to comply with the directives of its Reliability Coordinator based on the next day assessments in the same manner in which it would comply during real time operating
IRO-005-1	R1.	Each Reliability Coordinator shall monitor its Reliability Coordinator Area parameters, including but not limited to the following:	Multi-component	The Reliability Coordinator failed to monitor one (1) of the elements listed in IRO-005-1 R1.1 through R1.10.	The Reliability Coordinator failed to monitor two (2) of the elements listed in IRO-005-1 R1.1 through R1.10.	The Reliability Coordinator failed to monitor three (3) of the elements listed in IRO-005-1 R1.1 through R1.10.	The Reliability Coordinator failed to monitor more than three (3) of the elements listed in IRO-005-1 R1.1 through R1.10.
IRO-005-1	R1.1.	Current status of Bulk Electric System elements (transmission or generation including critical auxiliaries such as Automatic Voltage Regulators and Special Protection Systems) and system loading.	Implementation / Execution	The Reliability Coordinator failed to monitor the current status of Bulk Electric System elements (transmission or generation including critical auxiliaries such	N/A	N/A	N/A
IRO-005-1	R1.2.	Current pre-contingency element conditions (voltage, thermal, or stability), including any applicable mitigation plans to alleviate SOL or IROL violations, including the plan's viability and scope.	Implementation / Execution	The Reliability Coordinator failed to monitor current pre-contingency element conditions (voltage, thermal, or stability), including any applicable mitigation plans to alleviate SOL or IROL violations, including the plan's viability and scope.	N/A	N/A	N/A
IRO-005-1	R1.3.	Current post-contingency element conditions (voltage, thermal, or stability), including any applicable mitigation plans to alleviate SOL or IROL violations, including the plan's viability and scope.	Implementation / Execution	The Reliability Coordinator failed to monitor current post-contingency element conditions (voltage, thermal, or stability), including any applicable mitigation plans to alleviate SOL or IROL violations, including the plan's viability and scope.	N/A	N/A	N/A
IRO-005-1	R1.4.	System real and reactive reserves (actual versus required).	Implementation / Execution	The Reliability Coordinator failed to monitor system real and reactive reserves (actual versus required).	N/A	N/A	N/A
IRO-005-1	R1.5.	Capacity and energy adequacy conditions.	Implementation / Execution	The Reliability Coordinator failed to monitor capacity and energy adequacy conditions.	N/A	N/A	N/A
IRO-005-1	R1.6.	Current ACE for all its Balancing Authorities.	Implementation / Execution	The Reliability Coordinator failed to monitor current ACE for all its Balancing Authorities.	N/A	N/A	N/A
IRO-005-1	R1.7.	Current local or Transmission Loading Relief procedures in effect.	Implementation / Execution	The Reliability Coordinator failed to monitor current local or Transmission Loading Relief procedures in effect.	N/A	N/A	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-005-1	R1.8.	Planned generation dispatches.	Implementation / Execution	The Reliability Coordinator failed to monitor planned generation dispatches.	N/A	N/A	N/A
IRO-005-1	R1.9.	Planned transmission or generation outages.	Implementation / Execution	The Reliability Coordinator failed to monitor planned transmission or generation outages.	N/A	N/A	N/A
IRO-005-1	R1.10.	Contingency events.	Implementation / Execution	The Reliability Coordinator failed to monitor contingency events.	N/A	N/A	N/A
IRO-005-1	R2.	Each Reliability Coordinator shall be aware of all Interchange Transactions that wheel through, source, or sink in its Reliability Coordinator Area, and make that Interchange Transaction information available to all Reliability Coordinators in the Interconnection.	Implementation / Execution	N/A	N/A	The Reliability Coordinator was aware of all Interchange Transactions that wheeled through, sourced, or sunk in its Reliability Coordinator Area, but failed to make that Interchange Transaction	The Reliability Coordinator failed to be aware of all Interchange Transactions that wheeled through, sourced, or sunk in its Reliability Coordinator Area, and failed to make that Interchange Transaction
IRO-005-1	R3.	As portions of the transmission system approach or exceed SOLs or IROLs, the Reliability Coordinator shall work with its Transmission Operators and Balancing Authorities to evaluate and assess any additional Interchange Schedules that would violate those limits. If a potential or actual IROL violation cannot be avoided through proactive intervention, the Reliability Coordinator shall initiate control actions or emergency procedures to relieve the violation without delay, and no longer than 30 minutes. The Reliability Coordinator shall ensure all resources, including load shedding, are available to address a potential or actual IROL violation.	Implementation / Execution	N/A	The Reliability Coordinator worked with its Transmission Operators and Balancing Authorities, as portions of the transmission system approached or exceeded SOLs or IROLs, to evaluate and assess any additional Interchange Schedules that would violate those limits and ensured all resources, including load shedding, were available to address a	The Reliability Coordinator worked with its Transmission Operators and Balancing Authorities, as portions of the transmission system approached or exceeded SOLs or IROLs, to evaluate and assess any additional Interchange Schedules that would violate those limits and initiated control actions or emergency procedures to relieve the violation	The Reliability Coordinator failed to work with its Transmission Operators and Balancing Authorities, as portions of the transmission system approached or exceeded SOLs or IROLs, to evaluate and assess any additional Interchange Schedules that would violate those limits and failed to initiate control actions or emergency procedures to relieve
IRO-005-1	R4.	Each Reliability Coordinator shall monitor its Balancing Authorities' parameters to ensure that the required amount of operating reserves is provided and available as required to meet the Control Performance Standard and Disturbance Control Standard requirements. If necessary, the Reliability Coordinator shall direct the Balancing Authorities in the Reliability Coordinator Area to arrange for assistance from neighboring Balancing Authorities. The Reliability Coordinator shall issue Energy Emergency Alerts as needed and at the request of its Balancing Authorities and Load-Serving Entities.	Implementation / Execution	N/A	The Reliability Coordinator failed to direct the Balancing Authorities in the Reliability Coordinator Area to arrange for assistance from neighboring Balancing Authorities.	The Reliability Coordinator failed to issue Energy Emergency Alerts as needed and at the request of its Balancing Authorities and Load-Serving Entities.	The Reliability Coordinator failed to monitor its Balancing Authorities' parameters to ensure that the required amount of operating reserves was provided and available as required to meet the Control Performance Standard and Disturbance Control Standard requirements
IRO-005-1	R5.	Each Reliability Coordinator shall identify the cause of any potential or actual SOL or IROL violations. The Reliability Coordinator shall initiate the control action or emergency procedure to relieve the potential or actual IROL violation without delay, and no longer than 30 minutes. The Reliability Coordinator shall be able to utilize all resources, including load shedding, to address an IROL violation.	Implementation / Execution	N/A	N/A	The Reliability Coordinator identified the cause of a potential or actual SOL or IROL violation, but failed to initiate a control action or emergency procedure to relieve the potential or actual IROL violation within 30 minutes.	The Reliability Coordinator failed to identify the cause of a potential or actual SOL or IROL violation and failed to initiate a control action or emergency procedure to relieve the potential or actual IROL violation.
IRO-005-1	R6.	Each Reliability Coordinator shall ensure its Transmission Operators and Balancing Authorities are aware of Geo-Magnetic Disturbance (GMD) forecast information and assist as needed in the development of any required response plans.	Coordination / Communication	N/A	N/A	The Reliability Coordinator ensured its Transmission Operators and Balancing Authorities were aware of Geo-Magnetic Disturbance (GMD) forecast information, but failed to assist, when needed, in the development	The Reliability Coordinator failed to ensure its Transmission Operators and Balancing Authorities were aware of Geo-Magnetic Disturbance (GMD) forecast information.
IRO-005-1	R7.	The Reliability Coordinator shall disseminate information within its Reliability Coordinator Area, as required.	Coordination / Communication	N/A	N/A	N/A	The Reliability Coordinator failed to disseminate information within its Reliability Coordinator Area, when required.
IRO-005-1	R8.	Each Reliability Coordinator shall monitor system frequency and its Balancing Authorities' performance and direct any necessary rebalancing to return to CPS and DCS compliance. The Transmission Operators and Balancing Authorities shall utilize all resources, including firm load shedding, as directed by its Reliability Coordinator to relieve the emergent condition.	Implementation / Execution	N/A	N/A	The Reliability Coordinator monitored system frequency and its Balancing Authorities' performance but failed to direct any necessary rebalancing to return to CPS and DCS compliance.	The Reliability Coordinator failed to monitor system frequency and its Balancing Authorities' performance and direct any necessary rebalancing to return to CPS and DCS compliance or the responsible entity failed to utilize

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
IRO-005-1	R9.	The Reliability Coordinator shall coordinate with Transmission Operators, Balancing Authorities, and Generator Operators as needed to develop and implement action plans to mitigate potential or actual SOL, IROL, CPS, or DCS violations. The Reliability Coordinator shall coordinate pending generation and transmission maintenance outages with Transmission Operators, Balancing Authorities, and Generator Operators as needed in both the real-time and next-day reliability analysis timeframes.	Coordination / Communication	N/A	The Reliability Coordinator coordinated with Transmission Operators, Balancing Authorities, and Generator Operators, as needed, to develop action plans to mitigate potential or actual SOL, IROL, CPS, or DCS violations but failed to implement said plans, or the Reliability Coordinator	The Reliability Coordinator failed to coordinate with Transmission Operators, Balancing Authorities, and Generator Operators as needed to develop and implement action plans to mitigate potential or actual SOL, IROL, CPS, or DCS violations, or the Reliability Coordinator failed to coordinate	The Reliability Coordinator failed to coordinate with Transmission Operators, Balancing Authorities, and Generator Operators as needed to develop and implement action plans to mitigate potential or actual SOL, IROL, CPS, or DCS violations and the Reliability Coordinator failed to coordinate
IRO-005-1	R10.	As necessary, the Reliability Coordinator shall assist the Balancing Authorities in its Reliability Coordinator Area in arranging for assistance from neighboring Reliability Coordinator Areas or Balancing Authorities.	Coordination / Communication	N/A	N/A	N/A	The Reliability Coordinator failed to assist the Balancing Authorities in its Reliability Coordinator Area in arranging for assistance from neighboring Reliability Coordinator Areas or Balancing Authorities, when necessary.
IRO-005-1	R11.	The Reliability Coordinator shall identify sources of large Area Control Errors that may be contributing to Frequency Error, Time Error, or Inadvertent Interchange and shall discuss corrective actions with the appropriate Balancing Authority. The Reliability Coordinator shall direct its Balancing Authority to comply with CPS and DCS.	Implementation / Execution	The responsible entity's implementation / execution has resulted in meeting the intent of the requirement but the execution was deficient with respect to minor details.	The responsible entity's implementation / execution is mostly compliant with the requirement but fails to satisfy at least one significant element.	The responsible entity's implementation / execution is partially compliant with the requirement and fails to satisfy more than one significant element	The responsible entity has failed to demonstrate implementation or execution of the program / procedure requirement or directive
IRO-005-1	R12.	Whenever a Special Protection System that may have an inter-Balancing Authority, or inter-Transmission Operator impact (e.g., could potentially affect transmission flows resulting in a SOL or IROL violation) is armed, the Reliability Coordinators shall be aware of the impact of the operation of that Special Protection System on inter-area flows. The Transmission Operator shall immediately inform the Reliability Coordinator of the status of the Special Protection System including any degradation or potential failure to operate as expected.	Coordination / Communication	N/A	N/A	N/A	The Reliability Coordinator failed to be aware of the impact on inter-area flows of an inter-Balancing Authority or inter-Transmission Operator, following the operation of a Special Protection System that is armed (e.g., could potentially affect transmission flows resulting in a SOL or IROL violation), or the Transmission Operator failed to
IRO-005-1	R13.	Each Reliability Coordinator shall ensure that all Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities operate to prevent the likelihood that a disturbance, action, or non-action in its Reliability Coordinator Area will result in a SOL or IROL violation in another area of the Interconnection. In instances where there is a difference in derived limits, the Reliability Coordinator and its Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities shall always operate the Bulk Electric System to the most limiting parameter.	Coordination / Communication	N/A	N/A	N/A	The Reliability Coordinator failed to shall ensure that all Transmission Operators, Balancing Authorities, Generator Operators, Transmission Service Providers, Load-Serving Entities, and Purchasing-Selling Entities operated to prevent the likelihood that a disturbance, action, or non-action in its Reliability Coordinator Area could result in a SOL or IROL violation in another area of
IRO-005-1	R14.	Each Reliability Coordinator shall make known to Transmission Service Providers within its Reliability Coordinator Area, SOLs or IROLs within its wide-area view. The Transmission Service Providers shall respect these SOLs or IROLs in accordance with filed tariffs and regional Total Transfer Calculation and Available Transfer Calculation processes.	Coordination / Communication	N/A	N/A	N/A	The Reliability Coordinator failed to make known to Transmission Service Providers within its Reliability Coordinator Area, SOLs or IROLs within its wide-area view, or the Transmission Service Providers failed to respect these SOLs or IROLs in accordance with
IRO-005-1	R15.	Each Reliability Coordinator who foresees a transmission problem (such as an SOL or IROL violation, loss of reactive reserves, etc.) within its Reliability Coordinator Area shall issue an alert to all impacted Transmission Operators and Balancing Authorities in its Reliability Coordinator Area without delay. The receiving Reliability Coordinator shall disseminate this information to its impacted Transmission Operators and Balancing Authorities. The Reliability Coordinator shall notify all impacted Transmission Operators, Balancing Authorities, when the transmission problem has been mitigated.	Implementation / Execution	N/A	The Reliability Coordinator failed to notify all impacted Transmission Operators, Balancing Authorities, when the transmission problem had been mitigated.	N/A	The Reliability Coordinator who foresaw a transmission problem (such as an SOL or IROL violation, loss of reactive reserves, etc.) within its Reliability Coordinator Area failed to issue an alert to all impacted Transmission Operators and Balancing Authorities in its Reliability

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IRO-005-1	R16.	Each Reliability Coordinator shall confirm reliability assessment results and determine the effects within its own and adjacent Reliability Coordinator Areas. The Reliability Coordinator shall discuss options to mitigate potential or actual SOL or IROL violations and take actions as necessary to always act in the best interests of the Interconnection at all times.	Implementation / Execution	N/A	N/A	The Reliability Coordinator confirmed the reliability assessment results and determine the effects within its own and adjacent Reliability Coordinator Areas and discussed options to mitigate potential or actual SOL or IROL violations, but failed to take	The Reliability Coordinator failed to confirm reliability assessment results and determine the effects within its own and adjacent Reliability Coordinator Areas, or failed to discuss options to mitigate potential or actual SOL or IROL violations and take actions as
IRO-005-1	R17.	When an IROL or SOL is exceeded, the Reliability Coordinator shall evaluate the local and wide-area impacts, both real-time and post-contingency, and determine if the actions being taken are appropriate and sufficient to return the system to within IROL in thirty minutes. If the actions being taken are not appropriate or sufficient, the Reliability Coordinator shall direct the Transmission Operator, Balancing Authority, Generator Operator, or Load-Serving Entity to return the system to within IROL or SOL.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator either failed to evaluate the local and wide-area impacts of an IROL or SOL that was exceeded, in either real-time or post-contingency, or the Reliability Coordinator evaluated the local and wide-area impacts of an IROL or SOL that was exceeded, both real-time and post-contingency, and determined
IRO-006-3	R1.	A Reliability Coordinator shall take appropriate actions in accordance with established policies, procedures, authority, and expectations to relieve transmission loading.	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator failed to take appropriate actions in accordance with established policies, procedures, authority, and expectations to relieve transmission loading.
IRO-006-3	R2.	A Reliability Coordinator experiencing a potential or actual SOL or IROL violation within its Reliability Coordinator Area shall, at its discretion, select from either a "local" (Regional, Interregional, or subregional) transmission loading relief procedure or an Interconnection-wide procedure.	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator experiencing a potential or actual SOL or IROL violation within its Reliability Coordinator Area failed to take actions based on either a "local" (Regional, Interregional, or subregional) transmission loading relief procedure or an Interconnection-wide procedure.
IRO-006-3	R2.1.	The Interconnection-wide Transmission Loading Relief (TLR) procedure for use in the Eastern Interconnection is provided in Attachment 1-IRO-006-0.	Procedure / Program	The Interconnection-wide Transmission Loading Relief (TLR) procedure for use in the Eastern Interconnection was not provided in Attachment 1-IRO-006-0.	N/A	N/A	N/A
IRO-006-3	R2.2.	The equivalent Interconnection-wide transmission loading relief procedure for use in the Western Interconnection is the "WSCC Unscheduled Flow Mitigation Plan," provided at: http://www.wecc.biz/documents/library/UFAS/UFAS_mitigation_plan_rev_2001-clean_8-8-03.pdf .	Procedure / Program	The equivalent Interconnection-wide transmission loading relief procedure for use in the Western Interconnection is the "WSCC Unscheduled Flow Mitigation Plan," was not provided at: http://www.wecc.biz/documents/library/UFAS/UFAS_mitigation	N/A	N/A	N/A
IRO-006-3	R2.3.	The Interconnection-wide transmission loading relief procedure for use in ERCOT is provided as Section 7 of the ERCOT Protocols, posted at: http://www.ercot.com/tac/retailisoadhoccommittee/protocols/keydocs/draftercotprotocols.htm .	Procedure / Program	The Interconnection-wide transmission loading relief procedure for use in ERCOT is provided as Section 7 of the ERCOT Protocols, was not posted at: http://www.ercot.com/tac/retailisoadhoccommittee/protocols/keydocs/draftercotprotocols.htm	N/A	N/A	N/A
IRO-006-3	R3.	The Reliability Coordinator may use local transmission loading relief or congestion management procedures, provided the Transmission Operator experiencing the potential or actual SOL or IROL violation is a party to those procedures.	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator used a local transmission loading relief or congestion management procedure when the Transmission Operator experiencing the potential or actual SOL or IROL violation was not a party to said procedures.

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IRO-006-3	R4.	A Reliability Coordinator may implement a local transmission loading relief or congestion management procedure simultaneously with an Interconnection-wide procedure. However, the Reliability Coordinator shall follow the curtailments as directed by the Interconnection-wide procedure. A Reliability Coordinator desiring to use a local procedure as a substitute for curtailments as directed by the Interconnection-wide procedure shall have such use approved by the NERC Operating Committee.	Procedure / Program	N/A	N/A	N/A	A Reliability Coordinator implementing a local transmission loading relief or congestion management procedure simultaneously with an Interconnection-wide procedure failed to follow the curtailments as directed by the Interconnection-wide procedure, or the Reliability
IRO-006-3	R5.	When implemented, all Reliability Coordinators shall comply with the provisions of the Interconnection-wide procedure including, for example, action by Reliability Coordinators in other Interconnections to curtail an Interchange Transaction that crosses an Interconnection boundary.	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator failed to comply with the provisions of an Interconnection-wide procedure when the procedure was implemented.
IRO-006-3	R6.	During the implementation of relief procedures, and up to the point that emergency action is necessary, Reliability Coordinators and Balancing Authorities shall comply with interchange scheduling standards INT-001 through INT-004.	Procedure / Program	N/A	N/A	The responsible entity failed to comply with one of the interchange scheduling standards INT-001 through INT-004, during the implementation of relief procedures, up to the point that emergency action is necessary,	The responsible entity failed to comply with more than one of the interchange scheduling standards INT-001 through INT-004, during the implementation of relief procedures, up to the point that emergency action is necessary,
IRO-014-1	R1.	The Reliability Coordinator shall have Operating Procedures, Processes, or Plans in place for activities that require notification, exchange of information or coordination of actions with one or more other Reliability Coordinators to support Interconnection reliability. These Operating Procedures, Processes, or Plans shall address Scenarios that affect other Reliability Coordinator Areas as well as those developed in coordination with other Reliability Coordinators.	Procedure / Program	N/A	N/A	The Reliability Coordinator has Operating Procedures, Processes, or Plans in place for activities that require notification, exchange of information or coordination of actions with one or more other Reliability Coordinators to support Interconnection reliability, but failed to address Scenarios that affect other Reliability Coordinator Areas.	The Reliability Coordinator failed to have Operating Procedures, Processes, or Plans in place for activities that require notification, exchange of information or coordination of actions with one or more other Reliability Coordinators to support Interconnection reliability.
IRO-014-1	R1.1.	These Operating Procedures, Processes, or Plans shall collectively address, as a minimum, the following:	Multi-component	The Reliability Coordinator failed to include one of the elements listed in IRO-014-1 R1.1.1 through R1.1.6 in there Operating Procedures, Processes, or Plans.	The Reliability Coordinator failed to include two of the elements listed in IRO-014-1 R1.1.1 through R1.1.6 in there Operating Procedures, Processes, or Plans.	The Reliability Coordinator failed to include more than two of the elements listed in IRO-014-1 R1.1.1 through R1.1.6 in there Operating Procedures, Processes, or Plans.	N/A
IRO-014-1	R1.1.1.	Communications and notifications, including the conditions under which one Reliability Coordinator notifies other Reliability Coordinators; the process to follow in making those notifications; and the data and information to be exchanged with other Reliability Coordinators.	Implementation / Execution	The Reliability Coordinator failed to address communications and notifications, including the conditions under which one Reliability Coordinator notifies other Reliability Coordinators; the process to follow in making those notifications; and the data and information to be exchanged with other Reliability Coordinators in its Operating Procedure, Process or Plan.	N/A	N/A	N/A
IRO-014-1	R1.1.2.	Energy and capacity shortages.	Implementation / Execution	The Reliability Coordinator failed to address energy and capacity shortages in its Operating Procedure, Process or Plan.	N/A	N/A	N/A
IRO-014-1	R1.1.3.	Planned or unplanned outage information.	Implementation / Execution	The Reliability Coordinator failed to address planned or unplanned outage information in its Operating Procedure, Process or Plan.	N/A	N/A	N/A

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IRO-014-1	R1.1.4.	Voltage control, including the coordination of reactive resources for voltage control.	Implementation / Execution	The Reliability Coordinator failed to address voltage control, including the coordination of reactive resources for voltage control in its Operating Procedure, Process or Plan.	N/A	N/A	N/A
IRO-014-1	R1.1.5.	Coordination of information exchange to support reliability assessments.	Implementation / Execution	The Reliability Coordinator failed to address the coordination of information exchange to support reliability assessments in its Operating Procedure, Process or Plan.	N/A	N/A	N/A
IRO-014-1	R1.1.6.	Authority to act to prevent and mitigate instances of causing Adverse Reliability Impacts to other Reliability Coordinator Areas.	Implementation / Execution	The Reliability Coordinator failed to address authority to act to prevent and mitigate instances of causing Adverse Reliability	N/A	N/A	N/A
IRO-014-1	R2.	Each Reliability Coordinator's Operating Procedure, Process, or Plan that requires one or more other Reliability Coordinators to take action (e.g., make notifications, exchange information, or coordinate actions) shall be:	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator's Operating Procedure, Process, or Plan failed to comply with either IRO-014-1 R2.1 or R2.2.
IRO-014-1	R2.1.	Agreed to by all the Reliability Coordinators required to take the indicated action(s).	Implementation / Execution	The Reliability Coordinator's Operating Procedure, Process, or Plan was not agreed to by all the Reliability Coordinators required to take the indicated action(s).	N/A	N/A	N/A
IRO-014-1	R2.2.	Distributed to all Reliability Coordinators that are required to take the indicated action(s).	Implementation / Execution	The Reliability Coordinator's Operating Procedure, Process, or Plan was not distributed to all Reliability Coordinators that are required to take the indicated action(s).	N/A	N/A	N/A
IRO-014-1	R3.	A Reliability Coordinator's Operating Procedures, Processes, or Plans developed to support a Reliability Coordinator-to-Reliability Coordinator Operating Procedure, Process, or Plan shall include:	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator's Operating Procedure, Process, or Plan failed to comply with either IRO-014-1 R3.1 or R3.2.
IRO-014-1	R3.1.	A reference to the associated Reliability Coordinator-to-Reliability Coordinator Operating Procedure, Process, or Plan.	Implementation / Execution	The Reliability Coordinator's Operating Procedure, Process, or Plan failed to reference the associated Reliability Coordinator-to-Reliability Coordinator	N/A	N/A	N/A
IRO-014-1	R3.2.	The agreed-upon actions from the associated Reliability Coordinator-to-Reliability Coordinator Operating Procedure, Process, or Plan.	Implementation / Execution	The Reliability Coordinator's Operating Procedure, Process, or Plan failed to include the agreed-upon actions from the associated Reliability Coordinator-to-	N/A	N/A	N/A
IRO-014-1	R4.	Each of the Operating Procedures, Processes, and Plans addressed in Reliability Standard IRO-014 Requirement 1 and Requirement 3 shall:	Procedure / Program	N/A	N/A	N/A	The Reliability Coordinator developed an Operating Procedure, Process, or Plan in accordance with IRO-014 Requirement 1 and
IRO-014-1	R4.1.	Include version control number or date	Implementation / Execution	The Reliability Operator failed to include the version control number or date in its Operating Procedure, Process, or Plan.	N/A	N/A	N/A
IRO-014-1	R4.2.	Include a distribution list.	Implementation / Execution	The Reliability Operator failed to include a distribution list in its Operating Procedure, Process, or Plan.	N/A	N/A	N/A
IRO-014-1	R4.3.	Be reviewed, at least once every three years, and updated if needed.	Implementation / Execution	The Reliability Operator failed to review, at least once every three years, and update if needed, its Operating Procedure, Process, or Plan.	N/A	N/A	N/A

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IRO-015-1	R1.	The Reliability Coordinator shall follow its Operating Procedures, Processes, or Plans for making notifications and exchanging reliability-related information with other Reliability Coordinators.	Procedure / Program	N/A	The Reliability Coordinator failed to follow its Operating Procedures, Processes, or Plans for making notifications and exchanging reliability-related information with other Reliability Coordinators but no adverse reliability impacts resulted from the incident.	N/A	The Reliability Coordinator failed to follow its Operating Procedures, Processes, or Plans for making notifications and exchanging reliability-related information with other Reliability Coordinators and adverse reliability impacts resulted from the incident..
IRO-015-1	R1.1.	The Reliability Coordinator shall make notifications to other Reliability Coordinators of conditions in its Reliability Coordinator Area that may impact other Reliability Coordinator Areas.	Coordination / Communication	N/A	The Reliability Coordinator failed to make notifications to other Reliability Coordinators of conditions in its Reliability Coordinator Area that may impact other Reliability Coordinator Areas but no adverse reliability impacts resulted from the incident.	N/A	The Reliability Coordinator failed to make notifications to other Reliability Coordinators of conditions in its Reliability Coordinator Area that may impact other Reliability Coordinator Areas and adverse reliability impacts resulted from the incident.
IRO-015-1	R2.	The Reliability Coordinator shall participate in agreed upon conference calls and other communication forums with adjacent Reliability Coordinators.	Coordination / Communication	The Reliability Coordinator failed to participate in agreed upon conference calls and other communication forums with adjacent Reliability Coordinators.	N/A	N/A	N/A
IRO-015-1	R2.1.	The frequency of these conference calls shall be agreed upon by all involved Reliability Coordinators and shall be at least weekly.	Implementation / Execution	The Reliability Operator failed to participate in the assessment of the need and frequency of conference calls with other Reliability Operators.	N/A	N/A	N/A
IRO-015-1	R3.	The Reliability Coordinator shall provide reliability-related information as requested by other Reliability Coordinators.	Coordination / Communication	N/A	N/A	The Reliability Coordinator failed to provide reliability-related information as requested by other Reliability Coordinators.	N/A
IRO-016-1	R1.	The Reliability Coordinator that identifies a potential, expected, or actual problem that requires the actions of one or more other Reliability Coordinators shall contact the other Reliability Coordinator(s) to confirm that there is a problem and then discuss options and decide upon a solution to prevent or resolve the identified problem.	Coordination / Communication	The Reliability Coordinator that identified a potential, expected, or actual problem that required the actions of one or more other Reliability Coordinators, contacted the other Reliability Coordinator(s) to confirm that there was a problem, discussed options and	N/A	N/A	The Reliability Coordinator that identified a potential, expected, or actual problem that required the actions of one or more other Reliability Coordinators failed to contact the other Reliability Coordinator(s) to confirm that there was a problem, discuss
IRO-016-1	R1.1.	If the involved Reliability Coordinators agree on the problem and the actions to take to prevent or mitigate the system condition, each involved Reliability Coordinator shall implement the agreed-upon solution, and notify the involved Reliability Coordinators of the action(s) taken.	Implementation / Execution	The responsible entity agreed on the problem and the actions to take to prevent or mitigate the system condition, implemented the agreed-upon solution, but failed to notify the involved Reliability Coordinators of the action(s) taken.	N/A	N/A	The responsible entity agreed on the problem and the actions to take to prevent or mitigate the system condition, but failed to implement the agreed-upon solution.
IRO-016-1	R1.2.	If the involved Reliability Coordinators cannot agree on the problem(s) each Reliability Coordinator shall re-evaluate the causes of the disagreement (bad data, status, study results, tools, etc.).	Implementation / Execution	The involved Reliability Coordinators could not agree on the problem(s), but a Reliability Coordinator failed to re-evaluate the causes of the disagreement (bad data, status, study results, tools, etc.).	N/A	N/A	N/A
IRO-016-1	R1.2.1.	If time permits, this re-evaluation shall be done before taking corrective actions.	Implementation / Execution	The Reliability Coordinator failed to re-evaluate the problem prior to taking corrective actions, during periods when time was not an issue.	N/A	N/A	N/A

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IRO-016-1	R1.2.2.	If time does not permit, then each Reliability Coordinator shall operate as though the problem(s) exist(s) until the conflicting system status is resolved.	Implementation / Execution	The Reliability Coordinator failed to operate as though the problem(s) exist(s) until the conflicting system status was resolved, during periods when time was an issue.	N/A	N/A	N/A
IRO-016-1	R1.3.	If the involved Reliability Coordinators cannot agree on the solution, the more conservative solution shall be implemented.	Implementation / Execution	The Reliability Coordinator implemented a solution other than the most conservative solution, when agreement on the solution could not be reached.	N/A	N/A	N/A
IRO-016-1	R2.	The Reliability Coordinator shall document (via operator logs or other data sources) its actions taken for either the event or for the disagreement on the problem(s) or for both.	Reporting	The Reliability Coordinator failed to document (via operator logs or other data sources) its actions taken for either the event or for the disagreement on the problem(s) or for both.	N/A	N/A	N/A
MOD-006-0	R1.	Each Transmission Service Provider shall document its procedure on the use of Capacity Benefit Margin (CBM) (scheduling of energy against a CBM reservation). The procedure shall include the following three components:	Procedure / Program	The Transmission Service Provider documented its procedure on the use of Capacity Benefit Margin (CBM) but failed to include one (1) of the components as specified in R1.1, R1.2 or R.3	The Transmission Service Provider documented its procedure on the use of Capacity Benefit Margin (CBM) but failed to include two (2) of the components as specified in R1.1, R1.2 or R.3	The Transmission Service Provider documented its procedure on the use of Capacity Benefit Margin (CBM) but failed to include three (3) of the components as specified in R1.1, R1.2 or R.3	The Transmission Service Provider failed to document its procedure on the use of Capacity Benefit Margin (CBM)
MOD-006-0	R1.1.	Require that CBM be used only after the following steps have been taken (as time permits): all non-firm sales have been terminated, Direct-Control Load Management has been implemented, and customer interruptible demands have been interrupted. CBM may be used to reestablish Operating Reserves.	Procedure / Program	N/A	The Transmission Service Provider required that CBM be used only after all non-firm sales have been terminated but failed to include Direct-Control Load Management has been implemented but failed to include customer interruptible demands.	The Transmission Service Provider required that CBM be used only after all non-firm sales have been terminated but failed to include Direct-Control Load Management has been implemented and customer interruptible demands.	The Transmission Service Provider failed to require that CBM be used only after all non-firm sales have been terminated, Direct-Control Load Management has been implemented and customer interruptible demands have been interrupted.
MOD-006-0	R1.2.	Require that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency and its Transmission Service Provider is also experiencing Transmission Constraints relative to imports of energy on its transmission system.	Procedure / Program	N/A	The Transmission Service Provider required that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency but failed to require that CBM shall only be used if the Load-Serving Entity calling for its use is also experiencing Transmission Constraints relative to imports of energy on its transmission system.	N/A	The Transmission Service Provider failed to require that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency and its Transmission Service Provider is also experiencing Transmission Constraints relative to imports of energy on its transmission system.
MOD-006-0	R1.3.	Describe the conditions under which CBM may be available as Non-Firm Transmission Service.	Procedure / Program	N/A	N/A	N/A	The Transmission Service Provider has failed to describe the conditions under which CBM may be available as Non-Firm Transmission Service.
MOD-006-0	R2.	Each Transmission Service Provider shall make its CBM use procedure available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.	Reporting	The Transmission Service Provider has demonstrated the procedure is available on the Web but is deficient with minor details.	N/A	N/A	The Transmission Service Provider has failed to provide the procedure on the Web as directed by the requirement.
MOD-007-0	R1.	Each Transmission Service Provider that uses CBM shall report (to the Regional Reliability Organization, NERC and the transmission users) the use of CBM by the Load-Serving Entities' Loads on its system, except for CBM sales as Non-Firm Transmission Service. (This use of CBM shall be consistent with the Transmission Service Provider's procedure for use of CBM.)	Reporting	N/A	Each Transmission Service Provider that uses CBM reported (to the Regional Reliability Organization, NERC and the transmission users) the use of CBM by the Load-Serving Entities' Loads on its system but failed to use CBM that is	N/A	Each Transmission Service Provider that uses CBM failed to report (to the Regional Reliability Organization, NERC and the transmission users) the use of CBM by the Load-Serving Entities' Loads on its system
MOD-007-0	R2.	The Transmission Service Provider shall post the following three items within 15 calendar days after the use of CBM for an Energy Emergency. This posting shall be on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.	Reporting	The Transmission Service Provider that uses CBM for an Energy Emergency complied with the posting of the 3 required items but is deficient regarding minor details.	The Transmission Service Provider that uses CBM for an Energy Emergency complied with the posting but is deficient regarding one of the 3 requirements.	The Transmission Service Provider that uses CBM for an Energy Emergency complied with the posting but is deficient regarding two of the 3 requirements.	The Transmission Service Provider that uses CBM for an Energy Emergency did not comply with the posting as required.
MOD-007-0	R2.1.	Circumstances.	Reporting	The Transmission Service Provider posted the circumstance more than 15 but less than or equal to 20	The Transmission Service Provider posted the circumstance more than 20 but less than or equal to 25	The Transmission Service Provider posted the circumstance more than 25 but less than or equal to 30	The Transmission Service Provider failed to post the circumstance more than 30 calendar days after

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
MOD-007-0	R2.2.	Duration.	Reporting	The Transmission Service Provider posted the duration more than 15 but less than or equal to 20	The Transmission Service Provider posted the duration more than 20 but less than or equal to 25	The Transmission Service Provider posted the duration more than 25 but less than or equal to 30	The Transmission Service Provider failed to post the duration more than 30 calendar days after the use
MOD-007-0	R2.3.	Amount of CBM used.	Reporting	The Transmission Service Provider posted the amount of CBM used more than 15 but less than or equal to 20	The Transmission Service Provider posted the amount of CBM used more than 20 but less than or equal to 25	The Transmission Service Provider posted the amount of CBM used more than 25 but less than or equal to 30	The Transmission Service Provider failed to post the amount of CBM used more than 30 calendar days
MOD-010-0	R1.	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-011-0_R1) shall provide appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its respective Interconnection Regional steady-state modeling and simulation data requirements and reporting procedures as defined in Reliability Standard MOD-011-0_R 1.	Reporting	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide less than or equal to 25% of the appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its respective	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 25% but less than or equal to 50% of the appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 50% but less than or equal to 75% of the appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 75% of the appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its respective Interconnection
MOD-010-0	R2.	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-011-0_R1) shall provide this steady-state modeling and simulation data to the Regional Reliability Organizations, NERC, and those entities specified within Reliability Standard MOD-011-0_R 1. If no schedule exists, then these entities shall provide the data on request (30 calendar days).	Reporting	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide less than or equal to 25% of the steady-state modeling and simulation data to the Regional Reliability Organizations, NERC, and those	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 25% but less than or equal to 50% of the steady-state modeling and simulation data to the Regional Reliability Organizations, NERC,	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 50% but less than or equal to 75% of the steady-state modeling and simulation data to the Regional Reliability Organizations, NERC,	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 75% of the steady-state modeling and simulation data to the Regional Reliability Organizations, NERC, and those entities specified within
MOD-012-0	R1.	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-013-0_R1) shall provide appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional dynamics system modeling and simulation data requirements and reporting procedures as defined in Reliability Standard MOD-013-0_R1.	Reporting	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide less than or equal to 25% of the appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional dynamics system	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 25% but less than 50% of the appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 50% but less than 75% of the appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 75% of the appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional
MOD-012-0	R2.	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-013-0_R4) shall provide dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the applicable reporting procedures identified in Reliability Standard MOD-013-0_R 1. If no schedule exists, then these entities shall provide data on request (30 calendar days).	Reporting	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide less than or equal to 25% of the dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 25% but less than 50% of the dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 50% but less than 75% of the dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the	The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners failed to provide greater than 75% of the dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the applicable reporting procedures
MOD-016-1	R1.	The Planning Authority and Regional Reliability Organization shall have documentation identifying the scope and details of the actual and forecast (a) Demand data, (b) Net Energy for Load data, and (c) controllable DSM data to be reported for system modeling and reliability analyses.	Procedure / Program	N/A	The Planning Authority and Regional Reliability Organization has documentation identifying the scope and details of the actual and forecast data but failed to have documentation identifying the scope data and details for one (1)	The Planning Authority and Regional Reliability Organization has documentation identifying the scope and details of the actual and forecast data but failed to have documentation identifying the scope data and details for two (2)	The Planning Authority and Regional Reliability Organization failed to have documentation identifying the scope and details of the actual and forecast data to be reported for system modeling and reliability analyses
MOD-016-1	R1.1.	The aggregated and dispersed data submittal requirements shall ensure that consistent data is supplied for Reliability Standards TPL-005, TPL-006, MOD-010, MOD-011, MOD-012, MOD-013, MOD-014, MOD-015, MOD-016, MOD-017, MOD-018, MOD-019, MOD-020, and MOD-021. The data submittal requirements shall stipulate that each Load-Serving Entity count its customer Demand once and only once, on an aggregated and dispersed basis, in developing its actual and forecast customer Demand values.	Procedure / Program	The Planning Authority and Regional Reliability Organization failed to ensure that consistent data is supplied for less than or equal to 25% or the Reliability Standards as specified in R1.1	The Planning Authority and Regional Reliability Organization failed to ensure that consistent data is supplied for greater than 25% but less than or equal to 50% of the Reliability Standards as specified in R1.1	The Planning Authority and Regional Reliability Organization failed to ensure that consistent data is supplied for greater than 50% but less than or equal to 75% of the Reliability Standards as specified in R1.1	The Planning Authority and Regional Reliability Organization failed to ensure that consistent data is supplied for greater than 75% of the Reliability Standards as specified in R1.1 OR The Planning Authority and Regional Reliability Organization
MOD-016-1	R2.	The Regional Reliability Organization shall distribute its documentation required in Requirement 1 and any changes to that documentation, to all Planning Authorities that work within its Region.	Reporting	N/A	N/A	The Regional Reliability Organization distributed its documentation as specified in R1 but failed to distribute any changes to that documentation, to all	The Regional Reliability Organization failed to distribute its documentation as specified in R1 to all Planning Authorities that work within its Region.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
MOD-016-1	R2.1.	The Regional Reliability Organization shall make this distribution within 30 calendar days of approval.	Implementation / Execution	The Regional Reliability Organization distributed the documentation more than 30 but less than or equal to 37 calendar days following approval	The Regional Reliability Organization made the distribution more than 37 but less than or equal to 51 calendar days following approval	The Regional Reliability Organization made the distribution more than 51 but less than or equal to 58 calendar days following approval	The Regional Reliability Organization failed to make the distribution more than 58 calendar days following approval
MOD-016-1	R3.	The Planning Authority shall distribute its documentation required in R1 for reporting customer data and any changes to that documentation, to its Transmission Planners and Load-Serving Entities that work within its Planning Authority Area.	Reporting	N/A	N/A	The Planning Authority distributed its documentation as specified in R1 for reporting customer data but failed to distribute any changes to that documentation, to its Transmission Planners and	The Planning Authority failed to distribute its documentation as specified in R1 for reporting customer data to its Transmission Planners and Load-Serving Entities that work within its Planning Authority Area
MOD-016-1	R3.1.	The Planning Authority shall make this distribution within 30 calendar days of approval.	Implementation / Execution	The Planning Authority distributed the documentation more than 30 but less than or equal to 37 calendar days following approval	The Planning Authority made the distribution more than 37 but less than or equal to 51 calendar days following approval	The Planning Authority made the distribution more than 51 but less than or equal to 58 calendar days following approval	The Planning Authority failed to make the distribution more than 58 calendar days following approval
MOD-017-0	R1.	The Load-Serving Entity, Planning Authority, and Resource Planner shall each provide the following information annually on an aggregated Regional, subregional, Power Pool, individual system, or Load-Serving Entity basis to NERC, the Regional Reliability Organizations, and any other entities specified by the documentation in Standard MOD-016-1_R 1.	Multi-component	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide one of the elements of information as specified in R1.1, R1.2, R1.3 or R1.4 on an annual basis	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide two of the elements of information as specified in R1.1, R1.2, R1.3 or R1.4 on an annual basis	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide three of the elements of information as specified in R1.1, R1.2, R1.3 or R1.4 on an annual basis	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide all of the elements of information as specified in R1.1, R1.2, R1.3 or R1.4 on an annual basis
MOD-017-0	R1.1.	Integrated hourly demands in megawatts (MW) for the prior year.	Reporting	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide Integrated hourly demands in megawatts (MW) for	N/A	N/A	N/A
MOD-017-0	R1.2.	Monthly and annual peak hour actual demands in MW and Net Energy for Load in gigawatthours (GWh) for the prior year.	Reporting	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide monthly and annual peak hour actual demands	N/A	N/A	N/A
MOD-017-0	R1.3.	Monthly peak hour forecast demands in MW and Net Energy for Load in GWh for the next two years.	Reporting	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide Monthly peak hour forecast demands in MW and	N/A	N/A	N/A
MOD-017-0	R1.4.	Annual Peak hour forecast demands (summer and winter) in MW and annual Net Energy for load in GWh for at least five years and up to ten years into the future, as requested.	Reporting	The Load-Serving Entity, Planning Authority, and Resource Planner failed to provide Annual Peak hour forecast demands (summer and winter) in MW and annual Net	N/A	N/A	N/A
MOD-018-0	R1.	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner's report of actual and forecast demand data (reported on either an aggregated or dispersed basis) shall:	Multi-component	N/A	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to report one (1) of the items as specified in R1.1, R1.2 or R1.3	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to report two (2) of the items as specified in R1.1, R1.2 or R1.3	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to report all of the items as specified in R1.1, R1.2 and R1.3
MOD-018-0	R1.1.	Indicate whether the demand data of nonmember entities within an area or Regional Reliability Organization are included, and	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to indicate whether the demand data	N/A	N/A	N/A
MOD-018-0	R1.2.	Address assumptions, methods, and the manner in which uncertainties are treated in the forecasts of aggregated peak demands and Net Energy for Load.	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to address assumptions, methods, and the manner in which uncertainties	N/A	N/A	N/A
MOD-018-0	R1.3.	Items (MOD-018-0_R 1.1) and (MOD-018-0_R 1.2) shall be addressed as described in the reporting procedures developed for Standard MOD-016-1_R 1.	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner failed to address items (MOD-018-0_R 1.1) and (MOD-018-0_R 1.2) as	N/A	N/A	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
MOD-018-0	R2.	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner shall each report data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner on request (within 30 calendar days).	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner reported the data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner.	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner reported the data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner.	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner reported the data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner.	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to report the data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner.
MOD-019-0	R1.	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner shall each provide annually its forecasts of interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to NERC, the Regional Reliability Organizations, and other entities (Load-Serving Entities, Planning Authorities, and Resource Planners) as specified by the documentation in Reliability Standard MOD-016-0_R 1.	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to provide annually less than or equal to 25% of the interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to NERC, the Regional	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to provide annually greater than 25% but less than or equal to 50% of the interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to provide annually greater than 50% but less than or equal to 75% of the interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to provide annually greater than 75% of the interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to NERC, the Regional Reliability
MOD-020-0	R1.	The Load-Serving Entity, Transmission Planner, and Resource Planner shall each make known its amount of interruptible demands and Direct Control Load Management (DCLM) to Transmission Operators, Balancing Authorities, and Reliability Coordinators on request within 30 calendar days.	Reporting	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner made known its amount of interruptible demands and Direct Control Load Management (DCLM) more than 30 but less than 45 calendar days	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner made known its amount of interruptible demands and Direct Control Load Management (DCLM) more than 45 but less than 60 calendar days	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner made known its amount of interruptible demands and Direct Control Load Management (DCLM) more than 60 but less than 75 calendar days	The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner failed to make known its amount of interruptible demands and Direct Control Load Management (DCLM) more than 75 calendar
MOD-021-0	R1.	The Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts shall each clearly document how the Demand and energy effects of DSM programs (such as conservation, time-of-use rates, interruptible Demands, and Direct Control Load Management) are addressed.	Procedure / Program	Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts document how the Demand and energy effects of DSM programs but failed to document how one (1) of the	Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts document how the Demand and energy effects of DSM programs but failed to document how two (2) of the	Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts document how the Demand and energy effects of DSM programs but failed to document how three (3) of the	Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts failed to document how the Demand and energy effects of DSM programs are addressed
MOD-021-0	R2.	The Load-Serving Entity, Transmission Planner, and Resource Planner shall each include information detailing how Demand-Side Management measures are addressed in the forecasts of its Peak Demand and annual Net Energy for Load in the data reporting procedures of Standard MOD-016-0_R 1.	Procedure / Program	N/A	N/A	N/A	The Load-Serving Entity, Transmission Planner, and Resource Planner failed to include information detailing how Demand-Side Management measures are addressed in the forecasts of its Peak Demand and
MOD-021-0	R3.	The Load-Serving Entity, Transmission Planner, and Resource Planner shall each make documentation on the treatment of its DSM programs available to NERC on request (within 30 calendar days).	Reporting	The Load-Serving Entity, Transmission Planner, and Resource Planner provided documentation on the treatment of its DSM programs more than 30	The Load-Serving Entity, Transmission Planner, and Resource Planner provided documentation on the treatment of its DSM programs more than 45	The Load-Serving Entity, Transmission Planner, and Resource Planner provided documentation on the treatment of its DSM programs more than 60	The Load-Serving Entity, Transmission Planner, and Resource Planner failed to provide documentation on the treatment of its DSM programs more than 75
PER-001-0	R1.	Each Transmission Operator and Balancing Authority shall provide operating personnel with the responsibility and authority to implement real-time actions to ensure the stable and reliable operation of the Bulk Electric System.	Coordination / Communication	N/A	N/A	The Transmission Operator and Balancing Authority has failed to demonstrate the communication to the operating personnel their responsibility OR their authority to implement real-time actions to	The Transmission Operator and Balancing Authority has failed to demonstrate the communication to the operating personnel their responsibility AND authority to implement real-time actions to
PER-002-0	R1.	Each Transmission Operator and Balancing Authority shall be staffed with adequately trained operating personnel.	Implementation / Execution	The Transmission Operator and Balancing Authority has produced the training records for the training completed for more than 75% but	The Transmission Operator and Balancing Authority has produced the training records for the training completed for more than 50% but	The Transmission Operator and Balancing Authority has produced the training records for the training completed for more than 25% but	The Transmission Operator and Balancing Authority has produced the training records for the training completed for more than or equal
PER-002-0	R2.	Each Transmission Operator and Balancing Authority shall have a training program for all operating personnel that are in:	Implementation / Execution	Each Transmission Operator and Balancing Authority has produced the training program for more than 75% but less than 100% of their real-time operating personnel.	Each Transmission Operator and Balancing Authority has produced the training program for more than 50% but less than or equal to 75% of their real-time operating personnel.	Each Transmission Operator and Balancing Authority has produced the training program for more than 25% but less than or equal to 50% of their real-time operating personnel.	Each Transmission Operator and Balancing Authority has produced the training program for more than or equal to 0% but less than or equal to 25% of their real-time operating personnel.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PER-002-0	R2.1.	Positions that have the primary responsibility, either directly or through communications with others, for the real-time operation of the interconnected Bulk Electric System.	Implementation / Execution	Each Transmission Operator and Balancing Authority has produced the training program for more than 75% but less than 100% of their real-time operating personnel.	Each Transmission Operator and Balancing Authority has produced the training program for more than 50% but less than or equal to 75% of their real-time operating	Each Transmission Operator and Balancing Authority has produced the training program for more than 25% but less than or equal to 50% of their real-time operating	Each Transmission Operator and Balancing Authority has produced the training program for more than or equal to 0% but less than or equal to 25% of their real-time
PER-002-0	R2.2.	Positions directly responsible for complying with NERC standards.	Implementation / Execution	Each Transmission Operator and Balancing Authority has produced the training program for more than 75% but less than 100% of their	Each Transmission Operator and Balancing Authority has produced the training program for more than 50% but less than or equal to 75%	Each Transmission Operator and Balancing Authority has produced the training program for more than 25% but less than or equal to 50%	Each Transmission Operator and Balancing Authority has produced the training program for more than or equal to 0% but less than or
PER-002-0	R3.	For personnel identified in Requirement R2, the Transmission Operator and Balancing Authority shall provide a training program meeting the following criteria:	Multi-component	Each Transmission Operator and Balancing Authority failed to comply with one of the provisions specified in R3.1, 3.2, 3.3, or 3.4.	Each Transmission Operator and Balancing Authority failed to comply with two of the provisions specified in R3.1, 3.2, 3.3, or 3.4.	Each Transmission Operator and Balancing Authority failed to comply with three of the provisions specified in R3.1, 3.2, 3.3, or 3.4.	Each Transmission Operator and Balancing Authority failed to comply with all 4 of the provisions specified in R3.1, 3.2, 3.3, or 3.4.
PER-002-0	R3.1.	A set of training program objectives must be defined, based on NERC and Regional Reliability Organization standards, entity operating procedures, and applicable regulatory requirements. These objectives shall reference the knowledge and competencies needed to apply those standards, procedures, and requirements to normal, emergency, and restoration conditions for the Transmission Operator and Balancing Authority operating positions.	Implementation / Execution	The responsible entity's training program objectives were incomplete (e.g. The responsible entity failed to define training program objectives for less than 25% of the NERC and Regional Reliability Organizations standards, entity operating	The responsible entity's training program objectives were incomplete (e.g. The responsible entity failed to define training program objectives for 25% or more but less than 50% of the NERC and Regional Reliability Organizations standards, entity	The responsible entity's training program objectives were incomplete (e.g. The responsible entity failed to define training program objectives for 50% or more but less than 75% of the NERC and Regional Reliability Organizations standards, entity	The responsible entity's training program objectives were incomplete (e.g. The responsible entity failed to define training program objectives for 75% or more of the NERC and Regional Reliability Organizations standards, entity operating
PER-002-0	R3.2.	The training program must include a plan for the initial and continuing training of Transmission Operator and Balancing Authority operating personnel. That plan shall address knowledge and competencies required for reliable system operations.	Implementation / Execution	The responsible entity does not have a plan for continuing training of operating personnel. OR The responsible entity does not have a plan for initial training of operating personnel. OR The responsible entity's plan	The responsible entity does not have a plan for continuing training of operating personnel. OR The responsible entity does not have a plan for initial training of operating personnel. AND The responsible entity's plan	The responsible entity does not have a plan for continuing training of operating personnel. AND The responsible entity does not have a plan for initial training of operating personnel. OR The responsible entity's plan	The responsible entity does not have a plan for continuing training of operating personnel. AND The responsible entity does not have a plan for initial training of operating personnel. AND The responsible entity's plan
PER-002-0	R3.3.	The training program must include training time for all Transmission Operator and Balancing Authority operating personnel to ensure their operating proficiency.	Implementation / Execution	The responsible entity has produced the training program with more than 75% but less than 100% of operating personnel provided with dedicated training time.	The responsible entity has produced the training program with more than 50% but less than or equal to 75% of operating personnel provided with dedicated training time.	The responsible entity has produced the training program with more than 25% but less than or equal to 50% of operating personnel provided with dedicated training time.	The responsible entity has produced the training program with more than or equal to 0% but less than or equal to 25% of operating personnel provided with dedicated training time.
PER-002-0	R3.4.	Training staff must be identified, and the staff must be competent in both knowledge of system operations and instructional capabilities.	Implementation / Execution	N/A	The responsible entity has produced the training program with training staff identified that lacks knowledge of system operations. OR The responsible entity has produced the training program with training staff identified that lacks instructional capabilities	The responsible entity has produced the training program with training staff identified that lacks knowledge of system operations. AND The responsible entity has produced the training program with training staff identified that lacks instructional capabilities	The responsible entity has produced the training program with no training staff identified.
PER-002-0	R4.	For personnel identified in Requirement R2, each Transmission Operator and Balancing Authority shall provide its operating personnel at least five days per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel.	Implementation / Execution	For personnel identified in Requirement R2, the responsible entity provided at least four days per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel.	For personnel identified in Requirement R2, the responsible entity provided at least three days per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel..	For personnel identified in Requirement R2, the responsible entity provided at least two days per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel.	For personnel identified in Requirement R2, the responsible entity provided at least one day per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel.
PER-003-0	R1.	Each Transmission Operator, Balancing Authority, and Reliability Coordinator shall staff all operating positions that meet both of the following criteria with personnel that are NERC-certified for the applicable functions:	Implementation / Execution	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 0 hours and less 12 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 12 hours and less 36 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 36 hours and less 72 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 72 hours for any operating position for a calendar month.

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PER-003-0	R1.1.	Positions that have the primary responsibility, either directly or through communications with others, for the real-time operation of the interconnected Bulk Electric System.	Implementation / Execution	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 0 hours and less 12 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 12 hours and less 36 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 36 hours and less 72 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 72 hours for any operating position for a calendar month.
PER-003-0	R1.2.	Positions directly responsible for complying with NERC standards.	Implementation / Execution	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 0 hours and less 12 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 12 hours and less 36 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 36 hours and less 72 hours for any operating position for a calendar month.	The responsible entity failed to staff an operating position with NERC certified personnel for greater than 72 hours for any operating position for a calendar month.
PER-004-1	R1.	Each Reliability Coordinator shall be staffed with adequately trained and NERC-certified Reliability Coordinator operators, 24 hours per day, seven days per week.	Implementation / Execution	N/A	N/A	N/A	The responsible entity has failed to be staffed with adequately trained and NERC-certified Reliability Coordinator operators, 24 hours per day, seven days per week.
PER-004-1	R2.	All Reliability Coordinator operating personnel shall each complete a minimum of five days per year of training and drills using realistic simulations of system emergencies, in addition to other training required to maintain qualified operating personnel.	Implementation / Execution	The Reliability Coordinator's operating personnel shall have completed at least 4 days of emergency training.	The Reliability Coordinator's operating personnel shall have completed at least 3 days of emergency training.	The Reliability Coordinator's operating personnel shall have completed at least 2 days of emergency training.	The Reliability Coordinator's operating personnel completed one day or less of emergency training.
PER-004-1	R3.	Reliability Coordinator operating personnel shall have a comprehensive understanding of the Reliability Coordinator Area and interactions with neighboring Reliability Coordinator Areas.	Implementation / Execution	Reliability Coordinator personnel have a comprehensive understanding of the interactions with at least 75% and less than 100% of neighboring Reliability Coordinator areas.	Reliability Coordinator personnel have a comprehensive understanding of the interactions with 50% or more and less than 75% of neighboring Reliability Coordinator areas.	Reliability Coordinator personnel have a comprehensive understanding of the interactions with 25% or more and less than 50% of neighboring Reliability Coordinator areas.	Reliability Coordinator personnel have a comprehensive understanding of the interactions less than 25% of neighboring Reliability Coordinator areas.
PER-004-1	R4.	Reliability Coordinator operating personnel shall have an extensive understanding of the Balancing Authorities, Transmission Operators, and Generation Operators within the Reliability Coordinator Area, including the operating staff, operating practices and procedures, restoration priorities and objectives, outage plans, equipment capabilities, and operational restrictions.	Implementation / Execution	Reliability Coordinator operating personnel have an extensive understanding of the operations of more than 75% and less than 100% of all Balancing Authorities, Transmission Operators and Generator Operators in the Reliability Coordinator Area.	Reliability Coordinator operating personnel have an extensive understanding of the operations of more than 50% and less than 75% of all Balancing Authorities, Transmission Operators and Generator Operators in the Reliability Coordinator Area.	Reliability Coordinator operating personnel have an extensive understanding of the operations of more than 25% and less than 50% of all Balancing Authorities, Transmission Operators and Generator Operators in the Reliability Coordinator Area.	Reliability Coordinator operating personnel have an extensive understanding of the operations of less than 25% of all Balancing Authorities, Transmission Operators and Generator Operators in the Reliability Coordinator Area.
PER-004-1	R5.	Reliability Coordinator operating personnel shall place particular attention on SOLs and IROLs and inter-tie facility limits. The Reliability Coordinator shall ensure protocols are in place to allow Reliability Coordinator operating personnel to have the best available information at all times.	Implementation / Execution	Reliability Coordinator has failed to provide its operating personnel with less than 25% of the SOL and IROL limits and for inter-tie facility limits OR the protocols to ensure best available data at all times is not in place.	Reliability Coordinator has failed to provide its operating personnel with 25% or more and less than 50% of the SOL and IROL limits and for inter-tie facility limits.	Reliability Coordinator has failed to provide its operating personnel with 50% or more and less than 75% of the SOL and IROL limits and for inter-tie facility limits.	Reliability Coordinator has failed to provide its operating personnel with 75% or more of the SOL and IROL limits and for inter-tie facility limits.
PRC-001-1	R1.	Each Transmission Operator, Balancing Authority, and Generator Operator shall be familiar with the purpose and limitations of protection system schemes applied in its area.	Implementation / Execution	N/A	N/A	The responsible entity was familiar with the purpose of protection system schemes applied in its area but failed to be familiar with the limitations of protection system schemes applied in its area.	The responsible entity failed to be familiar with the purpose and limitations of protection system schemes applied in its area.
PRC-001-1	R2.	Each Generator Operator and Transmission Operator shall notify reliability entities of relay or equipment failures as follows:	Coordination / Communication	N/A	N/A	N/A	The responsible entity failed to notify any reliability entity of relay or equipment failures.
PRC-001-1	R2.1.	If a protective relay or equipment failure reduces system reliability, the Generator Operator shall notify its Transmission Operator and Host Balancing Authority. The Generator Operator shall take corrective action as soon as possible.	Implementation / Execution	N/A	Notification of relay or equipment failure was not made to the Transmission Operator and Host Balancing Authority, but corrective action was taken.	Notification of relay or equipment failure was made to the Transmission Operator and Host Balancing Authority, but corrective action was not taken.	Notification of relay or equipment failure was not made to the Transmission Operator and Host Balancing Authority, and corrective action was not taken.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PRC-001-1	R2.2.	If a protective relay or equipment failure reduces system reliability, the Transmission Operator shall notify its Reliability Coordinator and affected Transmission Operators and Balancing Authorities. The Transmission Operator shall take corrective action as soon as possible.	Implementation / Execution	N/A	Notification of relay or equipment failure was not made to the Reliability Coordinator and affected Transmission Operators and Balancing Authorities, but corrective action was taken.	Notification of relay or equipment failure was not made to the Reliability Coordinator and affected Transmission Operators and Balancing Authorities, but corrective action was not taken.	Notification of relay or equipment failure was not made to the Reliability Coordinator and affected Transmission Operators and Balancing Authorities, and corrective action was not taken.
PRC-001-1	R3.	A Generator Operator or Transmission Operator shall coordinate new protective systems and changes as follows.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
PRC-001-1	R3.1.	Each Generator Operator shall coordinate all new protective systems and all protective system changes with its Transmission Operator and Host Balancing Authority.	Coordination / Communication	N/A	N/A	N/A	The Generator Operator failed to coordinate all new protective systems and all protective system changes with its Transmission Operator and Host Balancing Authority.
PRC-001-1	R3.2.	Each Transmission Operator shall coordinate all new protective systems and all protective system changes with neighboring Transmission Operators and Balancing Authorities.	Coordination / Communication	N/A	N/A	N/A	The Transmission Operator failed to coordinate all new protective systems and all protective system changes with neighboring Transmission Operators and Balancing Authorities.
PRC-001-1	R4.	Each Transmission Operator shall coordinate protection systems on major transmission lines and interconnections with neighboring Generator Operators, Transmission Operators, and Balancing Authorities.	Coordination / Communication	N/A	N/A	N/A	The Transmission Operator failed to coordinate protection systems on major transmission lines and interconnections with neighboring Generator Operators, Transmission Operators, and Balancing Authorities.
PRC-001-1	R5.	A Generator Operator or Transmission Operator shall coordinate changes in generation, transmission, load or operating conditions that could require changes in the protection systems of others:	Coordination / Communication	N/A	N/A	N/A	The responsible entity failed to coordinate changes in generation, transmission, load or operating conditions that could require changes in the protection systems of others:
PRC-001-1	R5.1.	Each Generator Operator shall notify its Transmission Operator in advance of changes in generation or operating conditions that could require changes in the Transmission Operator's protection systems.	Coordination / Communication	N/A	N/A	The Generator Operator failed to notify its Transmission Operator in advance of changes in generation or operating conditions that could require changes in the Transmission Operator's protection systems.	N/A
PRC-001-1	R5.2.	Each Transmission Operator shall notify neighboring Transmission Operators in advance of changes in generation, transmission, load, or operating conditions that could require changes in the other Transmission Operators' protection systems.	Coordination / Communication	N/A	N/A	The Transmission Operator failed to notify neighboring Transmission Operators in advance of changes in generation, transmission, load, or operating conditions that could require changes in the other Transmission Operators' protection systems.	N/A
PRC-001-1	R6.	Each Transmission Operator and Balancing Authority shall monitor the status of each Special Protection System in their area, and shall notify affected Transmission Operators and Balancing Authorities of each change in status.	Coordination / Communication	N/A	N/A	Notification of a change in status of a Special Protection System was not made to the affected Transmission Operators and Balancing Authorities.	The responsible entity failed to monitor the status of its Special Protection System.
PRC-004-1	R1.	The Transmission Owner and any Distribution Provider that owns a transmission Protection System shall each analyze its transmission Protection System Misoperations and shall develop and implement a Corrective Action Plan to avoid future Misoperations of a similar nature according to the Regional Reliability Organization's procedures developed for Reliability Standard PRC-003 Requirement 1.	Implementation / Execution	Documentation of Misoperations is complete, but documentation of Corrective Action Plans is incomplete.	Documentation of Misoperations is incomplete, and documentation of Corrective Action Plans is incomplete.	Documentation of Misoperations is incomplete, and there are no associated Corrective Action Plans.	Misoperations have not been analyzed

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PRC-004-1	R2.	The Generator Owner shall analyze its generator Protection System Misoperations, and shall develop and implement a Corrective Action Plan to avoid future Misoperations of a similar nature according to the Regional Reliability Organization's procedures developed for PRC-003 R1.	Implementation / Execution	Documentation of Misoperations is complete, but documentation of Corrective Action Plans is incomplete.	Documentation of Misoperations is incomplete, and documentation of Corrective Action Plans is incomplete.	Documentation of Misoperations is incomplete, and there are no associated Corrective Action Plans.	Misoperations have not been analyzed
PRC-004-1	R3.	The Transmission Owner, any Distribution Provider that owns a transmission Protection System, and the Generator Owner shall each provide to its Regional Reliability Organization, documentation of its Misoperations analyses and Corrective Action Plans according to the Regional Reliability Organization's procedures developed for PRC-003 R1.	Reporting	N/A	Documentation of Misoperations has been provided to the Regional Reliability Organization, but it is incomplete.	Documentation of Misoperations has been provided to the Regional Reliability Organization, but Corrective Actions have not been completed as planned..	The responsible entity has failed to report as directed by the requirement.
PRC-005-1	R1.	Each Transmission Owner and any Distribution Provider that owns a transmission Protection System and each Generator Owner that owns a generation Protection System shall have a Protection System maintenance and testing program for Protection Systems that affect the reliability of the BES. The program shall include:	Implementation / Execution	N/A	N/A	The responsible entity that owned a transmission Protection System or Generator Owner that owned a generation Protection System failed to have either a Protection System maintenance program or a Protection System testing program	The responsible entity that owned a transmission Protection System or Generator Owner that owned a generation Protection System failed to have a Protection System maintenance program and a Protection System testing program
PRC-005-1	R1.1.	Maintenance and testing intervals and their basis.	Implementation / Execution	The responsible entity failed to have maintenance and testing intervals and their basis detailed in	N/A	N/A	N/A
PRC-005-1	R1.2.	Summary of maintenance and testing procedures.	Implementation / Execution	The responsible entity failed to have a summary of maintenance	N/A	N/A	N/A
PRC-005-1	R2.	Each Transmission Owner and any Distribution Provider that owns a transmission Protection System and each Generator Owner that owns a generation Protection System shall provide documentation of its Protection System maintenance and testing program and the implementation of that program to its Regional Reliability Organization on request (within 30 calendar days). The documentation of the program implementation shall include:	Reporting	N/A	N/A	N/A	The responsible entity did not provide documentation of its Protection System maintenance and testing program within 30 days
PRC-005-1	R2.1.	Evidence Protection System devices were maintained and tested within the defined intervals.	Reporting	The responsible entity had evidence the Protection System devices were either maintained or	The responsible entity failed to have evidence the Protection System devices were both	N/A	N/A
PRC-005-1	R2.2.	Date each Protection System device was last tested/maintained.	Reporting	The responsible entity had the date each Protection System device was either last tested or last maintained	The responsible entity failed to have the date each Protection System device was last tested and	N/A	N/A
PRC-007-0	R1.	The Transmission Owner and Distribution Provider with a UFLS program (as required by its Regional Reliability Organization) shall ensure that its UFLS program is consistent with its Regional Reliability Organization's UFLS program requirements.	Implementation / Execution	The evaluation of the entity's UFLS program for consistency with its Regional Reliability Organization's UFLS program is incomplete or inconsistent in one	The amount of load shedding is less than 95 percent of the Regional requirement in any of the load steps.	The amount of load shedding is less than 90 percent of the Regional requirement in any of the load steps.	The amount of load shedding is less than 85 percent of the Regional requirement in any of the load steps.
PRC-007-0	R2.	The Transmission Owner, Transmission Operator, Distribution Provider, and Load-Serving Entity that owns or operates a UFLS program (as required by its Regional Reliability Organization) shall provide, and annually update, its underfrequency data as necessary for its Regional Reliability Organization to maintain and update a UFLS program database.	Reporting	The responsible entity has demonstrated the reporting of information but failed to satisfy one database reporting requirements.	The responsible entity has demonstrated the reporting of information but failed to satisfy two database reporting requirements.	The responsible entity has demonstrated the reporting of information but failed to satisfy at three database reporting requirements.	The responsible entity has demonstrated the reporting of information but failed to satisfy four or more database reporting requirements or has not provided the information.
PRC-007-0	R3.	The Transmission Owner and Distribution Provider that owns a UFLS program (as required by its Regional Reliability Organization) shall provide its documentation of that UFLS program to its Regional Reliability Organization on request (30 calendar days).	Reporting	The responsible entity has provided the documentation in more than 30 calendar days but less than 40 calendar days.	The responsible entity has provided the documentation in more than 39 calendar days but less than 50 calendar days.	The responsible entity has provided the documentation in more than 49 calendar days but less than 60 calendar days.	The responsible entity has not provided the documentation within 60 calendar days.

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PRC-008-0	R1.	The Transmission Owner and Distribution Provider with a UFLS program (as required by its Regional Reliability Organization) shall have a UFLS equipment maintenance and testing program in place. This UFLS equipment maintenance and testing program shall include UFLS equipment identification, the schedule for UFLS equipment testing, and the schedule for UFLS equipment maintenance.	Procedure / Program	N/A	N/A	N/A	The responsible entity did not provide evidence of its UFLS maintenance and testing program
PRC-008-0	R2.	The Transmission Owner and Distribution Provider with a UFLS program (as required by its Regional Reliability Organization) shall implement its UFLS equipment maintenance and testing program and shall provide UFLS maintenance and testing program results to its Regional Reliability Organization and NERC on request (within 30 calendar days).	Implementation / Execution	N/A	N/A	N/A	The responsible entity did not implement and provide results of its UFLS maintenance and testing program within 30 calendar days
PRC-009-0	R1.	The Transmission Owner, Transmission Operator, Load-Serving Entity, and Distribution Provider that owns or operates a UFLS program (as required by its Regional Reliability Organization) shall analyze and document its UFLS program performance in accordance with its Regional Reliability Organization's UFLS program. The analysis shall address the performance of UFLS equipment and program effectiveness following system events resulting in system frequency excursions below the initializing set points of the UFLS program. The analysis shall include, but not be limited to:	Multi-component	The responsible entity that owns or operates a UFLS program failed to include one of the elements listed in PRC-009-0 R1.1 through R1.4 in the analysis of the performance of UFLS equipment and Program effectiveness, as described in PRC-009-0 R1, following system events resulting in system frequency excursions below the initializing set points of the UFLS program.	The responsible entity that owns or operates a UFLS program failed to include two of the elements listed in PRC-009-0 R1.1 through R1.4 in the analysis of the performance of UFLS equipment and Program effectiveness, as described in PRC-009-0 R1, following system events resulting in system frequency excursions below the initializing set points of the UFLS program.	The responsible entity that owns or operates a UFLS program failed to include three of the elements listed in PRC-009-0 R1.1 through R1.4 in the analysis of the performance of UFLS equipment and Program effectiveness, as described in PRC-009-0 R1, following system events resulting in system frequency excursions below the initializing set points of the UFLS program.	The responsible entity that owns or operates a UFLS program failed to conduct an analysis of the performance of UFLS equipment and Program effectiveness, as described in PRC-009-0 R1, following system events resulting in system frequency excursions below the initializing set points of the UFLS program.
PRC-009-0	R1.1.	A description of the event including initiating conditions.	Implementation / Execution	The responsible entity failed to include a description of the event, including initiating conditions, that triggered an analysis of the	N/A	N/A	N/A
PRC-009-0	R1.2.	A review of the UFLS set points and tripping times.	Implementation / Execution	The responsible entity failed to include a review of the UFLS set	N/A	N/A	N/A
PRC-009-0	R1.3.	A simulation of the event.	Implementation / Execution	The responsible entity failed to conduct a simulation of the event that triggered an analysis of the	N/A	N/A	N/A
PRC-009-0	R1.4.	A summary of the findings.	Implementation / Execution	The responsible entity failed to include a summary of the findings in the analysis of the performance	N/A	N/A	N/A
PRC-009-0	R2.	The Transmission Owner, Transmission Operator, Load-Serving Entity, and Distribution Provider that owns or operates a UFLS program (as required by its Regional Reliability Organization) shall provide documentation of the analysis of the UFLS program to its Regional Reliability Organization and NERC on request 90 calendar days after the system event.	Reporting	The responsible entity has provided the documentation in more than 90 calendar days but less than 105 calendar days.	N/A	The responsible entity has provided the documentation in more than 129 calendar days but less than 145 calendar days.	The responsible entity has provided the documentation in 145 calendar days or more.
PRC-010-0	R1.	The Load-Serving Entity, Transmission Owner, Transmission Operator, and Distribution Provider that owns or operates a UVLS program shall periodically (at least every five years or as required by changes in system conditions) conduct and document an assessment of the effectiveness of the UVLS program. This assessment shall be conducted with the associated Transmission Planner(s) and Planning Authority(ies).	Implementation / Execution	The responsible entity conducted an assessment of the effectiveness of its UVLS system within 5 years or as required by changes in system conditions but did not include the associated Transmission Planner(s) and Planning Authority(ies).	The responsible entity did not conduct an assessment of the effectiveness of its UVLS system for more than 5 years but less than or equal to 7 years.	The responsible entity did not conduct an assessment of the effectiveness of its UVLS system for more than 7 years but less than or equal to 10 years.	The responsible entity did not conduct an assessment of the effectiveness of its UVLS system for more than 10 years.
PRC-010-0	R1.1.	This assessment shall include, but is not limited to:	Multi-component	N/A	The assessment of the effectiveness of the responsible entity's UVLS system did not	The assessment of the effectiveness of the responsible entity's UVLS system did not	The assessment of the effectiveness of the responsible entity's UVLS system did not
PRC-010-0	R1.1.1.	Coordination of the UVLS programs with other protection and control systems in the Region and with other Regional Reliability Organizations, as appropriate.	Coordination / Communication	The responsible entity is non-compliant in the coordination of the UVLS programs with no more than 25% of the appropriate protection and control systems in	The responsible entity is non-compliant in the coordination of the UVLS programs with more than 25% but less than or equal to 50% of the appropriate protection	The responsible entity is non-compliant in the coordination of the UVLS programs with more than 50% but less than or equal to 75% of the appropriate protection	The responsible entity is non-compliant in the coordination of the UVLS programs with more than 75% of the appropriate protection and control systems in

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PRC-010-0	R1.1.2.	Simulations that demonstrate that the UVLS programs performance is consistent with Reliability Standards TPL-001-0, TPL-002-0, TPL-003-0 and TPL-004-0.	Implementation / Execution	The responsible entity's analysis was non-compliant in that no more than 25% of the simulations needed to demonstrate consistency	The responsible entity's analysis was non-compliant in that more than 25% but less than or equal to 50% of the simulations needed to	The responsible entity's analysis was non-compliant in that more than 50% but less than or equal to 75% of the simulations needed to	The responsible entity's analysis was non-compliant in that more than 75% of the simulations needed to demonstrate consistency
PRC-010-0	R1.1.3.	A review of the voltage set points and timing.	Implementation / Execution	The responsible entity's analysis is non-compliant in that a review of no more than 25% of the	The responsible entity's analysis is non-compliant in that a review of more than 25% but less than or	The responsible entity's analysis is non-compliant in that a review of more than 50% but less than 75%	The responsible entity's analysis is non-compliant in that a review of more than 75% of the
PRC-010-0	R2.	The Load-Serving Entity, Transmission Owner, Transmission Operator, and Distribution Provider that owns or operates a UVLS program shall provide documentation of its current UVLS program assessment to its Regional Reliability Organization and NERC on request (30 calendar days).	Reporting	The responsible entity provided documentation of its current UVLS program assessment more than 30 but less than or equal to 40 days following a request from its Regional Reliability Organization	The responsible entity provided documentation of its current UVLS program assessment more than 40 but less than or equal to 50 days following a request from its Regional Reliability Organization	The responsible entity provided documentation of its current UVLS program assessment more than 50 but less than or equal to 60 days following a request from its Regional Reliability Organization	The responsible entity did not provide documentation of its current UVLS program assessment for more than 60 days following a request from its Regional Reliability Organization and/or
PRC-011-0	R1.	The Transmission Owner and Distribution Provider that owns a UVLS system shall have a UVLS equipment maintenance and testing program in place. This program shall include:	Multi-component	The responsible entity's UVLS equipment maintenance and testing program did not address one of the elements in R1.1 through R1.6.	The responsible entity's UVLS equipment maintenance and testing program did not address two or three of the elements in R1.1 through R1.6.	The responsible entity's UVLS equipment maintenance and testing program did not address four or five of the elements in R1.1 through R1.6.	The responsible entity's UVLS equipment maintenance and testing program did not address any of the elements in R1.1 through R1.6.
PRC-011-0	R1.1.	The UVLS system identification which shall include but is not limited to:	Multi-component	The responsible entity's UVLS program system identification did not address one of the elements in R1.1.1 through R1.1.4.	The responsible entity's UVLS program system identification did not address two of the elements in R1.1.1 through R1.1.4.	The responsible entity's UVLS program system identification did not address three of the elements in R1.1.1 through R1.1.4.	The responsible entity's UVLS program system identification did not address any of the elements in R1.1.1 through R1.1.4.
PRC-011-0	R1.1.1.	Relays.	Implementation / Execution	The responsible entity's UVLS program system identification was missing no more than 25% of the	The responsible entity's UVLS program system identification was missing more than 25% but less	The responsible entity's UVLS program system identification was missing more than 50% but less	The responsible entity's UVLS program system identification was missing more than 75% of the
PRC-011-0	R1.1.2.	Instrument transformers.	Implementation / Execution	The responsible entity's UVLS program system identification was	The responsible entity's UVLS program system identification was	The responsible entity's UVLS program system identification was	The responsible entity's UVLS program system identification was
PRC-011-0	R1.1.3.	Communications systems, where appropriate.	Implementation / Execution	The responsible entity's UVLS program system identification was missing no more than 25% of the	The responsible entity's UVLS program system identification was missing more than 25% but less	The responsible entity's UVLS program system identification was missing more than 50% but less	The responsible entity's UVLS program system identification was missing more than 75% of the
PRC-011-0	R1.1.4.	Batteries.	Implementation / Execution	The responsible entity's UVLS program system identification was missing no more than 25% of the	The responsible entity's UVLS program system identification was missing more than 25% but less	The responsible entity's UVLS program system identification was missing more than 50% but less	The responsible entity's UVLS program system identification was missing more than 75% of the
PRC-011-0	R1.2.	Documentation of maintenance and testing intervals and their basis.	Implementation / Execution	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that documentation of maintenance and	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that documentation of maintenance and	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that documentation of maintenance and	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that documentation of maintenance and
PRC-011-0	R1.3.	Summary of testing procedure.	Implementation / Execution	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that
PRC-011-0	R1.4.	Schedule for system testing.	Implementation / Execution	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that
PRC-011-0	R1.5.	Schedule for system maintenance.	Implementation / Execution	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that
PRC-011-0	R1.6.	Date last tested/maintained.	Implementation / Execution	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that	The responsible entity's UVLS equipment maintenance and testing program was non-compliant in that
PRC-011-0	R2.	The Transmission Owner and Distribution Provider that owns a UVLS system shall provide documentation of its UVLS equipment maintenance and testing program and the implementation of that UVLS equipment maintenance and testing program to its Regional Reliability Organization and NERC on request (within 30 calendar days).	Reporting	The responsible entity provided documentation of its UVLS equipment maintenance and testing program more than 30 but less than or equal to 40 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its UVLS equipment maintenance and testing program more than 40 but less than or equal to 50 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its UVLS equipment maintenance and testing program more than 50 but less than or equal to 60 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity did not provide documentation of its UVLS equipment maintenance and testing program for more than 60 days following a request from its Regional Reliability Organization and/or NERC.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PRC-015-0	R1.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall maintain a list of and provide data for existing and proposed SPSs as specified in Reliability Standard PRC-013-0_R 1.	Multi-component	N/A	The responsible entity's list of existing or proposed SPSs did not address one of the elements in R1.1 through R1.3 as specified in Reliability Standard PRC-013-0_R1.	The responsible entity's list of existing or proposed SPSs did not address two of the elements in R1.1 through R1.3 as specified in Reliability Standard PRC-013-0_R1.	The responsible entity's list of existing or proposed SPSs did not address any of the elements in R1.1 through R1.3 as specified in Reliability Standard PRC-013-0_R1.
PRC-015-0	R2.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall have evidence it reviewed new or functionally modified SPSs in accordance with the Regional Reliability Organization's procedures as defined in Reliability Standard PRC-012-0_R1 prior to being placed in service.	Multi-component	The responsible entity was not compliant in that evidence that it reviewed new or functionally modified SPSs in accordance with the Regional Reliability Organization's procedures did not address one of the elements in R1.1 through R1.9 as specified in	The responsible entity was not compliant in that evidence that it reviewed new or functionally modified SPSs in accordance with the Regional Reliability Organization's procedures did not address two to four of the elements in R1.1 through R1.9 as specified	The responsible entity was not compliant in that evidence that it reviewed new or functionally modified SPSs in accordance with the Regional Reliability Organization's procedures did not address five to seven of the elements in R1.1 through R1.9 as	The responsible entity was not compliant in that evidence that it reviewed new or functionally modified SPSs in accordance with the Regional Reliability Organization's procedures did not address eight or more of the elements in R1.1 through R1.9 as
PRC-015-0	R3.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall provide documentation of SPS data and the results of studies that show compliance of new or functionally modified SPSs with NERC Reliability Standards and Regional Reliability Organization criteria to affected Regional Reliability Organizations and NERC on request (within 30 calendar days).	Reporting	The responsible entity provided documentation of its SPS data and the results of the studies that show compliance of new or functionally modified SPSs more than 30 but less than or equal to 40 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS data and the results of the studies that show compliance of new or functionally modified SPSs more than 40 but less than or equal to 50 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS data and the results of the studies that show compliance of new or functionally modified SPSs more than 50 but less than or equal to 60 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS data and the results of the studies that show compliance of new or functionally modified SPSs for more than 60 days following a request from its Regional Reliability Organization and/or NERC.
PRC-016-0	R1.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall analyze its SPS operations and maintain a record of all misoperations in accordance with the Regional SPS review procedure specified in Reliability Standard PRC-012-0_R 1.	Implementation / Execution	The responsible entity was not compliant in that evidence that it analyzed its SPC operations and maintained a record of all misoperations in accordance with the Regional SPS review procedure did not address one of	The responsible entity was not compliant in that evidence that it analyzed its SPC operations and maintained a record of all misoperations in accordance with the Regional SPS review procedure did not address two to	The responsible entity was not compliant in that evidence that it analyzed its SPC operations and maintained a record of all misoperations in accordance with the Regional SPS review procedure did not address five to	The responsible entity was not compliant in that evidence that it analyzed its SPC operations and maintained a record of all misoperations in accordance with the Regional SPS review procedure did not address eight or
PRC-016-0	R2.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall take corrective actions to avoid future misoperations.	Implementation / Execution	The responsible entity did not take corrective actions to avoid future SPS misoperations for no more than 25% of the events.	The responsible entity did not take corrective actions to avoid future SPS misoperations for more than 25% but less than or equal to 50% of the events.	The responsible entity did not take corrective actions to avoid future SPS misoperations for more than 50% but less than or equal to 75% of the events.	The responsible entity did not take corrective actions to avoid future SPS misoperations for more than 75% of the events.
PRC-016-0	R3.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall provide documentation of the misoperation analyses and the corrective action plans to its Regional Reliability Organization and NERC on request (within 90 calendar days).	Reporting	The responsible entity provided documentation of its SPS misoperation analyses and the corrective action plans more than 90 but less than or equal to 120 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS misoperation analyses and the corrective action plans more than 120 but less than or equal to 150 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS misoperation analyses and the corrective action plans more than 150 but less than or equal to 180 days following a request from its Regional Reliability Organization and/or NERC.	The responsible entity provided documentation of its SPS misoperation analyses and the corrective action plans more than 180 days following a request from its Regional Reliability Organization and/or NERC.
PRC-017-0	R1.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall have a system maintenance and testing program(s) in place. The program(s) shall include:	Multi-component	The responsible entity's SPS system maintenance and testing program did not address one of the elements in R1.1 through R1.6.	The responsible entity's SPS system maintenance and testing program did not address two or three of the elements in R1.1 through R1.6.	The responsible entity's SPS system maintenance and testing program did not address four or five of the elements in R1.1 through R1.6.	The responsible entity's SPS system maintenance and testing program did not address any of the elements in R1.1 through R1.6.
PRC-017-0	R1.1.	SPS identification shall include but is not limited to:	Multi-component	The responsible entity's SPS program identification did not address one of the elements in	The responsible entity's SPS program identification did not address two of the elements in	The responsible entity's SPS program identification did not address three of the elements in	The responsible entity's SPS program identification did not address any of the elements in
PRC-017-0	R1.1.1.	Relays.	Implementation / Execution	The responsible entity's SPS program identification was missing no more than 25% of the	The responsible entity's SPS program identification was missing more than 25% but less than or	The responsible entity's SPS program identification was missing more than 50% but less than or	The responsible entity's SPS program identification was missing more than 75% of the applicable
PRC-017-0	R1.1.2.	Instrument transformers.	Implementation / Execution	The responsible entity's SPS program identification was missing no more than 25% of the	The responsible entity's SPS program identification was missing more than 25% but less than or	The responsible entity's SPS program identification was missing more than 50% but less than or	The responsible entity's SPS program identification was missing more than 75% of the applicable
PRC-017-0	R1.1.3.	Communications systems, where appropriate.	Implementation / Execution	The responsible entity's SPS program identification was missing no more than 25% of the	The responsible entity's SPS program identification was missing more than 25% but less than or	The responsible entity's SPS program identification was missing more than 50% but less than or	The responsible entity's SPS program identification was missing more than 75% of the appropriate
PRC-017-0	R1.1.4.	Batteries.	Implementation / Execution	The responsible entity's SPS program identification was missing	The responsible entity's SPS program system identification was	The responsible entity's UVLS program system identification was	The responsible entity's UVLS program system identification was

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PRC-017-0	R1.2.	Documentation of maintenance and testing intervals and their basis.	Implementation / Execution	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a
PRC-017-0	R1.3.	Summary of testing procedure.	Implementation / Execution	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a
PRC-017-0	R1.4.	Schedule for system testing.	Implementation / Execution	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS equipment maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a
PRC-017-0	R1.5.	Schedule for system maintenance.	Implementation / Execution	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a	The responsible entity's SPS maintenance and testing program was non-compliant in that a
PRC-017-0	R1.6.	Date last tested/maintained.	Implementation / Execution	The responsible entity's SPS maintenance and testing program was non-compliant in that the date	The responsible entity's SPS maintenance and testing program was non-compliant in that the date	The responsible entity's SPS maintenance and testing program was non-compliant in that the date	The responsible entity's SPS maintenance and testing program was non-compliant in that the date
PRC-017-0	R2.	The Transmission Owner, Generator Owner, and Distribution Provider that owns an SPS shall provide documentation of the program and its implementation to the appropriate Regional Reliability Organizations and NERC on request (within 30 calendar days).	Reporting	The responsible entity provided documentation of its SPS maintenance and testing program more than 30 but less than or equal to 40 days following a request from its Regional Reliability	The responsible entity provided documentation of its SPS maintenance and testing program more than 40 but less than or equal to 50 days following a request from its Regional Reliability	The responsible entity provided documentation of its SPS maintenance and testing program more than 50 but less than or equal to 60 days following a request from its Regional Reliability	The responsible entity did not provide documentation of its SPS maintenance and testing program for more than 60 days following a request from its Regional Reliability Organization and/or
PRC-018-1	R1.	Each Transmission Owner and Generator Owner required to install DMEs by its Regional Reliability Organization (reliability standard PRC-002 Requirements 1-3) shall have DMEs installed that meet the following requirements:	Multi-component	N/A	N/A	The responsible entity is not compliant in that the installation of DMEs does not include one of the elements in R1.1 and R1.2.	The responsible entity is not compliant in that the installation of DMEs does not include any of the elements in R1.1 and R1.2.
PRC-018-1	R1.1.	Internal Clocks in DME devices shall be synchronized to within 2 milliseconds or less of Universal Coordinated Time scale (UTC)	Numerical	Less than or equal to 25% of DME devices did not did not comply with R1.1	Less than or equal to 37.5% but greater than 25% of DME devices did not comply with R1.1	Less than or equal to 50% but greater than 37.5% of DME devices did not comply with R1.1	Greater than 50% of DME devices did not did not comply with R1.1
PRC-018-1	R1.2.	Recorded data from each Disturbance shall be retrievable for ten calendar days..	Numerical	Less than or equal to 12% of installed DME devices did not comply with R1.2	Less than or equal to 18% but greater than 12% of installed DME devices did not comply with R1.2	Less than or equal to 24% but greater than 18% of installed DME devices did not comply with R1.2	Greater than 24% of installed DME devices did not did not comply with R1.2
PRC-018-1	R2.	The Transmission Owner and Generator Owner shall each install DMEs in accordance with its Regional Reliability Organization's installation requirements (reliability standard PRC-002 Requirements 1 through 3).	Implementation / Execution	The responsible entity is non-compliant in that no more than 10% of the DME devices were not installed in accordance with its Regional Reliability Organization's	The responsible entity is non-compliant in that more than 10% but less than or equal to 20% of the DME devices were not installed in accordance with its Regional	The responsible entity is non-compliant in that more than 20% but less than or equal to 30% of the DME devices were not installed in accordance with its Regional	The responsible entity is non-compliant in that more than 30% of the DME devices were not installed in accordance with its Regional Reliability Organization's
PRC-018-1	R3.	The Transmission Owner and Generator Owner shall each maintain, and report to its Regional Reliability Organization on request, the following data on the DMEs installed to meet that region's installation requirements (reliability standard PRC-002 Requirements 1.1, 2.1 and 3.1):	Multi-component	The responsible entity was not compliant in that evidence that it maintained data on the DMEs installed to meet that region's installation requirements was missing or not reported for one of	The responsible entity was not compliant in that evidence that it maintained data on the DMEs installed to meet that region's installation requirements was missing or not reported for two or	The responsible entity was not compliant in that evidence that it maintained data on the DMEs installed to meet that region's installation requirements was missing or not reported for four or	The responsible entity was not compliant in that evidence that it maintained data on the DMEs installed to meet that region's installation requirements was missing or not reported for more
PRC-018-1	R3.1.	Type of DME (sequence of event recorder, fault recorder, or dynamic disturbance recorder).	Implementation / Execution	Less than or equal to 25% of the required data per R3.1 was not maintained or reported.	Less than or equal to 37.5% but greater than 25% of the required data per R3.1 was not maintained or reported.	Less than or equal to 50% but greater than 37.5% of the required data per R3.1 was not maintained or reported.	Greater than 50% of the required data per R3.1 was not maintained or reported.
PRC-018-1	R3.2.	Make and model of equipment.	Implementation / Execution	Less than or equal to 25% of the required data per R3.2 was not maintained or reported.	Less than or equal to 37.5% but greater than 25% of the required data per R3.2 was not maintained	Less than or equal to 50% but greater than 37.5% of the required data per R3.2 was not maintained	Greater than 50% of the required data per R3.2 was not maintained or reported.
PRC-018-1	R3.3.	Installation location.	Implementation / Execution	Less than or equal to 25% of the required data per R3.3 was not	Less than or equal to 37.5% but greater than 25% of the required	Less than or equal to 50% but greater than 37.5% of the required	Greater than 50% of the required data per R3.3 was not maintained
PRC-018-1	R3.4.	Operational status.	Implementation / Execution	Less than or equal to 25% of the required data per R3.4 was not	Less than or equal to 37.5% but greater than 25% of the required	Less than or equal to 50% but greater than 37.5% of the required	Greater than 50% of the required data per R3.4 was not maintained
PRC-018-1	R3.5.	Date last tested.	Implementation / Execution	Less than or equal to 25% of the required data per R3.5 was not maintained or reported.	Less than or equal to 37.5% but greater than 25% of the required data per R3.5 was not maintained	Less than or equal to 50% but greater than 37.5% of the required data per R3.5 was not maintained	Greater than 50% of the required data per R3.5 was not maintained or reported.
PRC-018-1	R3.6.	Monitored elements, such as transmission circuit, bus section, etc.	Implementation / Execution	Less than or equal to 25% of the required data per R3.6 was not maintained or reported.	Less than or equal to 37.5% but greater than 25% of the required data per R3.6 was not maintained	Less than or equal to 50% but greater than 37.5% of the required data per R3.6 was not maintained	Greater than 50% of the required data per R3.6 was not maintained or reported.
PRC-018-1	R3.7.	Monitored devices, such as circuit breaker, disconnect status, alarms, etc.	Implementation / Execution	Less than or equal to 25% of the required data per R3.7 was not maintained or reported.	Less than or equal to 37.5% but greater than 25% of the required data per R3.7 was not maintained	Less than or equal to 50% but greater than 37.5% of the required data per R3.7 was not maintained	Greater than 50% of the required data per R3.7 was not maintained or reported.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PRC-018-1	R3.8.	Monitored electrical quantities, such as voltage, current, etc.	Implementation / Execution	Less than or equal to 25% of the required data per R3.8 was not	Less than or equal to 37.5% but greater than 25% of the required	Less than or equal to 50% but greater than 37.5% of the required	Greater than 50% of the required data per R3.8 was not maintained
PRC-018-1	R4.	The Transmission Owner and Generator Owner shall each provide Disturbance data (recorded by DMEs) in accordance with its Regional Reliability Organization's requirements (reliability standard PRC-002 Requirement 4).	Reporting	The responsible entity is not compliant in that it did not provide less than or equal to 10% of the disturbance data (recorded by DMEs) in accordance with its Regional Reliability Organization's	The responsible entity is not compliant in that it did not provide less than or equal to 20% but greater than 10% of the disturbance data (recorded by DMEs) in accordance with its	The responsible entity is not compliant in that it did not provide less than or equal to 30% but greater than 20% of the disturbance data (recorded by DMEs) in accordance with its	The responsible entity is not compliant in that it did not provide greater than 30% of the disturbance data (recorded by DMEs) in accordance with its Regional Reliability Organization's
PRC-018-1	R5.	The Transmission Owner and Generator Owner shall each archive all data recorded by DMEs for Regional Reliability Organization-identified events for at least three years.	Implementation / Execution	The responsible entity is not compliant in that no more than 25% of the data recorded by DMEs for Regional Reliability Organization-identified events was	The responsible entity is not compliant in that more than 25% but less than or equal to 50% of the data recorded by DMEs for Regional Reliability Organization-	The responsible entity is not compliant in that more than 50% but less than or equal to 75% of the data recorded by DMEs for Regional Reliability Organization-	The responsible entity is not compliant in that more than 75% of the data recorded by DMEs for Regional Reliability Organization-identified events was not archived
PRC-018-1	R6.	Each Transmission Owner and Generator Owner that is required by its Regional Reliability Organization to have DMEs shall have a maintenance and testing program for those DMEs that includes:	Multi-component	N/A	N/A	The responsible entity is not compliant in that the maintenance and testing program for DMEs does not include one of the elements in R6.1 and 6.2.	The responsible entity is not compliant in that the maintenance and testing program for DMEs does not include any of the elements in R6.1 and 6.2.
PRC-018-1	R6.1.	Maintenance and testing intervals and their basis.	Implementation / Execution	The responsible entity's DME maintenance and testing program was non-compliant in that	The responsible entity's DME maintenance and testing program was non-compliant in that	The responsible entity's DME maintenance and testing program was non-compliant in that	The responsible entity's DME maintenance and testing program was non-compliant in that
PRC-018-1	R6.2.	Summary of maintenance and testing procedures.	Implementation / Execution	The responsible entity's DME maintenance and testing program was non-compliant in that the	The responsible entity's DME maintenance and testing program was non-compliant in that the	The responsible entity's DME maintenance and testing program was non-compliant in that the	The responsible entity's DME maintenance and testing program was non-compliant in that the
PRC-021-1	R1.	Each Transmission Owner and Distribution Provider that owns a UVLS program to mitigate the risk of voltage collapse or voltage instability in the BES shall annually update its UVLS data to support the Regional UVLS program database. The following data shall be provided to the Regional Reliability Organization for each installed UVLS system:	Multi-component	UVLS data was provided but did not address one of the elements in R1.1 through R1.5.	UVLS data was provided but did not address two of the elements in R1.1 through R1.5.	UVLS data was provided but did not address three of the elements in R1.1 through R1.5.	No annual UVLS data was provided OR UVLS data was provided but did not address four or more of the elements in R1.1 through R1.5.
PRC-021-1	R1.1.	Size and location of customer load, or percent of connected load, to be interrupted.	Reporting	The responsible entity is non-compliant in the reporting of no more than 25% of the size or location of customer load, or	The responsible entity is non-compliant in the reporting of more than 25% but less than or equal to 50% of the size or location of	The responsible entity is non-compliant in the reporting of more than 50% but less than or equal to 75% of the size or location of	The responsible entity is non-compliant in the reporting of more than 75% of the size or location of customer load, or percent of
PRC-021-1	R1.2.	Corresponding voltage set points and overall scheme clearing times.	Reporting	The responsible entity is non-compliant in the reporting of no	The responsible entity is non-compliant in the reporting of more	The responsible entity is non-compliant in the reporting of more	The responsible entity is non-compliant in the reporting of more
PRC-021-1	R1.3.	Time delay from initiation to trip signal.	Reporting	The responsible entity is non-compliant in the reporting of no more than 25% of the time delay	The responsible entity is non-compliant in the reporting of more than 25% but less than or equal to	The responsible entity is non-compliant in the reporting of more than 50% but less than or equal to	The responsible entity is non-compliant in the reporting of more than 75% of the time delay from
PRC-021-1	R1.4.	Breaker operating times.	Reporting	The responsible entity is non-compliant in the reporting of no more than 25% of the breaker	The responsible entity is non-compliant in the reporting of more than 25% but less than or equal to	The responsible entity is non-compliant in the reporting of more than 50% but less than or equal to	The responsible entity is non-compliant in the reporting of more than 75% of the breaker operating
PRC-021-1	R1.5.	Any other schemes that are part of or impact the UVLS programs such as related generation protection, islanding schemes, automatic load restoration schemes, UFLS and Special Protection Systems.	Reporting	The responsible entity is non-compliant in the reporting of no more than 25% of any other schemes that are part of or impact the UVLS programs such as related generation protection,	The responsible entity is non-compliant in the reporting of more than 25% but less than or equal to 50% of any other schemes that are part of or impact the UVLS programs such as related	The responsible entity is non-compliant in the reporting of more than 50% but less than or equal to 75% of any other schemes that are part of or impact the UVLS programs such as related	The responsible entity is non-compliant in the reporting of more than 75% of any other schemes that are part of or impact the UVLS programs such as related generation protection, islanding
PRC-021-1	R2.	Each Transmission Owner and Distribution Provider that owns a UVLS program shall provide its UVLS program data to the Regional Reliability Organization within 30 calendar days of a request.	Reporting	The responsible entity updated its UVLS data more than 30 but less than or equal to 40 days following a request from its Regional Reliability Organization.	The responsible entity updated its UVLS data more than 40 but less than or equal to 50 days following a request from its Regional Reliability Organization.	The responsible entity updated its UVLS data more than 50 but less than or equal to 60 days following a request from its Regional Reliability Organization.	The responsible entity did not update its UVLS data for more than 60 days following a request from its Regional Reliability Organization.
PRC-022-1	R1.	Each Transmission Operator, Load-Serving Entity, and Distribution Provider that operates a UVLS program to mitigate the risk of voltage collapse or voltage instability in the BES shall analyze and document all UVLS operations and Misoperations. The analysis shall include:	Multi-component	The responsible entity failed to analyze and document no more than 25% of all UVLS operations and misoperations.	The responsible entity failed to analyze and document more than 25% but less than or equal to 50% of all UVLS operations and misoperations or the overall	The responsible entity failed to analyze and document more than 50% but less than or equal to 75% of all UVLS operations and misoperations or the overall	The responsible entity failed to analyze and document more than 75% of all UVLS operations and misoperations or the overall analysis program did not address
PRC-022-1	R1.1.	A description of the event including initiating conditions.	Implementation / Execution	The responsible entity's analysis is missing a description of the event including initiating conditions for	The responsible entity's analysis is missing a description of the event including initiating conditions for	The responsible entity's analysis is missing a description of the event including initiating conditions for	The responsible entity's analysis is missing a description of the event including initiating conditions for

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
PRC-022-1	R1.2.	A review of the UVLS set points and tripping times.	Implementation / Execution	The responsible entity's analysis is missing a review of the UVLS set points and tripping times for no	The responsible entity's analysis is missing a review of the UVLS set points and tripping times for more	The responsible entity's analysis is missing a review of the UVLS set points and tripping times for more	The responsible entity's analysis is missing a review of the UVLS set points and tripping times for more
PRC-022-1	R1.3.	A simulation of the event, if deemed appropriate by the Regional Reliability Organization. For most events, analysis of sequence of events may be sufficient and dynamic simulations may not be needed.	Implementation / Execution	The responsible entity's analysis is missing a simulation of the event, if deemed appropriate by the Regional Reliability Organization for more than 25% of all UVLS	The responsible entity's analysis is missing a simulation of the event, if deemed appropriate by the Regional Reliability Organization for more than 25% but less than 50%	The responsible entity's analysis is missing a simulation of the event, if deemed appropriate by the Regional Reliability Organization for more than 50% but less than 75%	The responsible entity's analysis is missing a simulation of the event, if deemed appropriate by the Regional Reliability Organization for more than 75% of all UVLS
PRC-022-1	R1.4.	A summary of the findings.	Implementation / Execution	The responsible entity's analysis is missing a summary of the findings	The responsible entity's analysis is missing a summary of the findings	The responsible entity's analysis is missing a summary of the findings	The responsible entity's analysis is missing a summary of the findings
PRC-022-1	R1.5.	For any Misoperation, a Corrective Action Plan to avoid future Misoperations of a similar nature.	Implementation / Execution	The responsible entity's analysis is missing a Corrective Action Plan to avoid future Misoperations of a similar nature for no more than	The responsible entity's analysis is missing a Corrective Action Plan to avoid future Misoperations of a similar nature for more than 25%	The responsible entity's analysis is missing a Corrective Action Plan to avoid future Misoperations of a similar nature for more than 50%	The responsible entity's analysis is missing a Corrective Action Plan to avoid future Misoperations of a similar nature for more than 75%
PRC-022-1	R2.	Each Transmission Operator, Load-Serving Entity, and Distribution Provider that operates a UVLS program shall provide documentation of its analysis of UVLS program performance to its Regional Reliability Organization within 90 calendar days of a request.	Reporting	The responsible entity provided documentation of the analysis of UVLS program performance more than 90 but less than or equal to 120 days following a request from its Regional Reliability Organization.	The responsible entity provided documentation of the analysis of UVLS program performance more than 120 but less than or equal to 150 days following a request from its Regional Reliability Organization.	The responsible entity provided documentation of the analysis of UVLS program performance more than 150 but less than or equal to 180 days following a request from its Regional Reliability Organization.	The responsible entity did not provide documentation of the analysis of UVLS program performance for more than 180 days following a request from its Regional Reliability Organization.
TOP-001-1	R1.	Each Transmission Operator shall have the responsibility and clear decision-making authority to take whatever actions are needed to ensure the reliability of its area and shall exercise specific authority to alleviate operating emergencies.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to have evidence that he exercised the responsibility and decision-making authority specified in R1 or failed to exercise specific authority to alleviate operating emergencies.
TOP-001-1	R2.	Each Transmission Operator shall take immediate actions to alleviate operating emergencies including curtailing transmission service or energy schedules, operating equipment (e.g., generators, phase shifters, breakers), shedding firm load, etc.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to have evidence that it took immediate actions to alleviate operating emergencies including curtailing transmission service or energy schedules, operating equipment (e.g., generators, phase shifters, breakers), shedding firm
TOP-001-1	R3.	Each Transmission Operator, Balancing Authority, and Generator Operator shall comply with reliability directives issued by the Reliability Coordinator, and each Balancing Authority and Generator Operator shall comply with reliability directives issued by the Transmission Operator, unless such actions would violate safety, equipment, regulatory or statutory requirements. Under these circumstances the Transmission Operator, Balancing Authority, or Generator Operator shall immediately inform the Reliability Coordinator or Transmission Operator of the inability to perform the directive so that the Reliability Coordinator or Transmission Operator can implement alternate remedial actions.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to comply with reliability directives issued by the Reliability Coordinator or the Transmission Operator (when applicable), when said directives would not have resulted in actions that would violate safety, equipment, regulatory or statutory requirements, or under circumstances that said directives would have resulted in actions that would violate safety, equipment
TOP-001-1	R4.	Each Distribution Provider and Load-Serving Entity shall comply with all reliability directives issued by the Transmission Operator, including shedding firm load, unless such actions would violate safety, equipment, regulatory or statutory requirements. Under these circumstances, the Distribution Provider or Load-Serving Entity shall immediately inform the Transmission Operator of the inability to perform the directive so that the Transmission Operator can implement alternate remedial actions.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to comply with all reliability directives issued by the Transmission Operator, including shedding firm load, when said directives would not have resulted in actions that would violate safety, equipment, regulatory or statutory requirements, or under circumstances when said directives

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TOP-001-1	R5.	Each Transmission Operator shall inform its Reliability Coordinator and any other potentially affected Transmission Operators of real-time or anticipated emergency conditions, and take actions to avoid, when possible, or mitigate the emergency.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to inform its Reliability Coordinator and any other potentially affected Transmission Operators of real-time or anticipated emergency conditions, or failed to take actions to avoid,
TOP-001-1	R6.	Each Transmission Operator, Balancing Authority, and Generator Operator shall render all available emergency assistance to others as requested, provided that the requesting entity has implemented its comparable emergency procedures, unless such actions would violate safety, equipment, or regulatory or statutory requirements.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to render all available emergency assistance to others as requested, after the requesting entity had implemented its comparable emergency procedures, when said assistance would not have resulted
TOP-001-1	R7.	Each Transmission Operator and Generator Operator shall not remove Bulk Electric System facilities from service if removing those facilities would burden neighboring systems unless:	Implementation / Execution	N/A	N/A	N/A	The responsible entity removed Bulk Electric System facilities from service under conditions other than those listed in TOP-001-1 R7.1 through R7.3 and removal of said facilities burdened a neighboring system.
TOP-001-1	R7.1.	For a generator outage, the Generator Operator shall notify and coordinate with the Transmission Operator. The Transmission Operator shall notify the Reliability Coordinator and other affected Transmission Operators, and coordinate the impact of removing the Bulk Electric System facility.	Coordination / Communication	The Generator Operator failed to notify and coordinate with the Transmission Operator, or the Transmission Operator failed to notify the Reliability Coordinator and other affected Transmission Operators, and coordinate the	N/A	N/A	N/A
TOP-001-1	R7.2.	For a transmission facility, the Transmission Operator shall notify and coordinate with its Reliability Coordinator. The Transmission Operator shall notify other affected Transmission Operators, and coordinate the impact of removing the Bulk Electric System facility.	Coordination / Communication	The Transmission Operator failed to notify and coordinate with its Reliability Coordinator, or failed to notify other affected Transmission Operators, and coordinate the impact of removing the Bulk Electric System facility.	N/A	N/A	N/A
TOP-001-1	R7.3.	When time does not permit such notifications and coordination, or when immediate action is required to prevent a hazard to the public, lengthy customer service interruption, or damage to facilities, the Generator Operator shall notify the Transmission Operator, and the Transmission Operator shall notify its Reliability Coordinator and adjacent Transmission Operators, at the earliest possible time.	Coordination / Communication	The Generator Operator failed to notify the Transmission Operator, or the Transmission Operator failed to notify its Reliability Coordinator and adjacent Transmission Operators during periods when time did not permit such notifications and coordination, or when immediate	N/A	N/A	N/A
TOP-001-1	R8.	During a system emergency, the Balancing Authority and Transmission Operator shall immediately take action to restore the Real and Reactive Power Balance. If the Balancing Authority or Transmission Operator is unable to restore Real and Reactive Power Balance it shall request emergency assistance from the Reliability Coordinator. If corrective action or emergency assistance is not adequate to mitigate the Real and Reactive Power Balance, then the Reliability Coordinator, Balancing Authority, and Transmission Operator shall implement firm load shedding.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to take immediate actions to restore the Real and Reactive Power Balance during a system emergency, or the responsible entity failed to request emergency assistance from the Reliability Coordinator during periods when it was unable to restore the Real and Reactive Power Balance, or during

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TOP-002-2	R1.	Each Balancing Authority and Transmission Operator shall maintain a set of current plans that are designed to evaluate options and set procedures for reliable operation through a reasonable future time period. In addition, each Balancing Authority and Transmission Operator shall be responsible for using available personnel and system equipment to implement these plans to ensure that interconnected system reliability will be maintained.	Procedure / Program	N/A	N/A	The responsible entity maintained a set of current plans that were designed to evaluate options and set procedures for reliable operation through a reasonable future time period, but failed to utilize all available personnel and system equipment to implement these plans to ensure that interconnected system reliability will be maintained.	The responsible entity failed to maintain a set of current plans that were designed to evaluate options and set procedures for reliable operation through a reasonable future time period.
TOP-002-2	R2.	Each Balancing Authority and Transmission Operator shall ensure its operating personnel participate in the system planning and design study processes, so that these studies contain the operating personnel perspective and system operating personnel are aware of the planning purpose.	Coordination / Communication	N/A	The responsible entity failed to ensure its operating personnel participated in the system planning and design study processes.	N/A	N/A
TOP-002-2	R3.	Each Load-Serving Entity and Generator Operator shall coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal operations with its Host Balancing Authority and Transmission Service Provider. Each Balancing Authority and Transmission Service Provider shall coordinate its current-day, next-day, and seasonal operations with its Transmission Operator.	Coordination / Communication	N/A	The Load-Serving Entity or Generator Operator failed to coordinate (where confidentiality agreements allow) its seasonal operations with its Host Balancing Authority and Transmission Service Provider, or the Balancing Authority or Transmission Service Provider failed to coordinate its seasonal operations with its Host Balancing Authority and Transmission Service Provider.	N/A	The Load-Serving Entity or Generator Operator failed to coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal operations with its Host Balancing Authority and Transmission Service Provider, or the Balancing Authority or Transmission Service Provider failed to coordinate its current-day, next-day, and seasonal operations with its Host Balancing Authority and Transmission Service Provider.
TOP-002-2	R4.	Each Balancing Authority and Transmission Operator shall coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal planning and operations with neighboring Balancing Authorities and Transmission Operators and with its Reliability Coordinator, so that normal Interconnection operation will proceed in an orderly and consistent manner.	Coordination / Communication	N/A	The responsible entity failed to coordinate (where confidentiality agreements allow) its seasonal planning and operations with neighboring Balancing Authorities and Transmission Operators and with its Reliability Coordinator.	N/A	The responsible entity failed to coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal planning and operations with neighboring Balancing Authorities and Transmission Operators and with its Reliability Coordinator.
TOP-002-2	R5.	Each Balancing Authority and Transmission Operator shall plan to meet scheduled system configuration, generation dispatch, interchange scheduling and demand patterns.	Procedure / Program	N/A	N/A	N/A	The responsible entity failed to plan to meet scheduled system configuration, generation dispatch, interchange scheduling and demand patterns.
TOP-002-2	R6.	Each Balancing Authority and Transmission Operator shall plan to meet unscheduled changes in system configuration and generation dispatch (at a minimum N-1 Contingency planning) in accordance with NERC, Regional Reliability Organization, subregional, and local reliability requirements.	Procedure / Program	N/A	N/A	N/A	The responsible entity failed to plan to meet unscheduled changes in system configuration and generation dispatch (at a minimum N-1 Contingency planning) in accordance with NERC, Regional Reliability Organization, subregional, and local reliability requirements.
TOP-002-2	R7.	Each Balancing Authority shall plan to meet capacity and energy reserve requirements, including the deliverability/capability for any single Contingency.	Procedure / Program	N/A	N/A	N/A	The Balancing Authority failed to plan to meet capacity and energy reserve requirements, including the deliverability/capability for any single Contingency.
TOP-002-2	R8.	Each Balancing Authority shall plan to meet voltage and/or reactive limits, including the deliverability/capability for any single contingency.	Procedure / Program	N/A	N/A	N/A	The Balancing Authority failed to plan to meet voltage and/or reactive limits, including the deliverability/capability for any single contingency.
TOP-002-2	R9.	Each Balancing Authority shall plan to meet Interchange Schedules and Ramps.	Procedure / Program	N/A	N/A	N/A	The Balancing Authority failed to plan to meet Interchange Schedules and Ramps.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TOP-002-2	R10.	Each Balancing Authority and Transmission Operator shall plan to meet all System Operating Limits (SOLs) and Interconnection Reliability Operating Limits (IROLs).	Procedure / Program	N/A	N/A	N/A	The responsible entity failed to plan to meet all System Operating Limits (SOLs) and Interconnection Reliability Operating Limits (IROLs).
TOP-002-2	R11.	The Transmission Operator shall perform seasonal, next-day, and current-day Bulk Electric System studies to determine SOLs. Neighboring Transmission Operators shall utilize identical SOLs for common facilities. The Transmission Operator shall update these Bulk Electric System studies as necessary to reflect current system conditions; and shall make the results of Bulk Electric System studies available to the Transmission Operators, Balancing Authorities (subject confidentiality requirements), and to its Reliability Coordinator.	Implementation / Execution	N/A	N/A	The Transmission Operator performed seasonal, next-day, and current-day Bulk Electric System studies, reflecting current system conditions, to determine SOLs, but failed to make the results of Bulk Electric System studies available to all of the Transmission Operators, Balancing Authorities (subject	The Transmission Operator failed to perform seasonal, next-day, or current-day Bulk Electric System studies, reflecting current system conditions, to determine SOLs.
TOP-002-2	R12.	The Transmission Service Provider shall include known SOLs or IROLs within its area and neighboring areas in the determination of transfer capabilities, in accordance with filed tariffs and/or regional Total Transfer Capability and Available Transfer Capability calculation processes.	Coordination / Communication	N/A	N/A	N/A	The Transmission Service Provider failed to include known SOLs or IROLs within its area and neighboring areas in the determination of transfer capabilities, in accordance with filed tariffs and/or regional Total Transfer Capability and Available
TOP-002-2	R13.	At the request of the Balancing Authority or Transmission Operator, a Generator Operator shall perform generating real and reactive capability verification that shall include, among other variables, weather, ambient air and water conditions, and fuel quality and quantity, and provide the results to the Balancing Authority or Transmission Operator operating personnel as requested.	Implementation / Execution	N/A	N/A	N/A	The Generator Operator failed to perform generating real and reactive capability verification that included, among other variables, weather, ambient air and water conditions, and fuel quality and quantity, or failed to provide the results of generating real and
TOP-002-2	R14.	Generator Operators shall, without any intentional time delay, notify their Balancing Authority and Transmission Operator of changes in capabilities and characteristics including but not limited to:	Coordination / Communication	N/A	N/A	The Generator Operator intentionally delayed notifying their Balancing Authority and Transmission Operator of changes in capabilities and characteristics.	The Generator Operator failed to notify their Balancing Authority and Transmission Operator of changes in capabilities and characteristics.
TOP-002-2	R14.1.	Changes in real output capabilities.	Coordination / Communication	The Generator Operator failed to notify its Balancing Authority or Transmission Operator of changes in real output capabilities.	N/A	N/A	N/A
TOP-002-2	R14.2.	Automatic Voltage Regulator status and mode setting. (Retired August 1, 2007)	N/A No Risk Factor Assigned				
TOP-002-2	R15.	Generation Operators shall, at the request of the Balancing Authority or Transmission Operator, provide a forecast of expected real power output to assist in operations planning (e.g., a seven-day forecast of real output).	Reporting	N/A	N/A	N/A	The Generation Operator failed to provide, at the request of the Balancing Authority or Transmission Operator, a forecast of expected real power output to
TOP-002-2	R16.	Subject to standards of conduct and confidentiality agreements, Transmission Operators shall, without any intentional time delay, notify their Reliability Coordinator and Balancing Authority of changes in capabilities and characteristics including but not limited to:	Coordination / Communication	N/A	N/A	The Transmission Operator intentionally delayed notification to their Reliability Coordinator and Balancing Authority of changes in capabilities and characteristics, within the terms and conditions of	The Transmission Operator failed to notify their Reliability Coordinator and Balancing Authority of changes in capabilities and characteristics, within the terms and conditions of standards
TOP-002-2	R16.1.	Changes in transmission facility status.	Coordination / Communication	The Transmission Operator delayed notification to their Reliability Coordinator and Balancing Authority of changes in	The Transmission Operator failed to notify their Reliability Coordinator and Balancing Authority of changes in	N/A	N/A
TOP-002-2	R16.2.	Changes in transmission facility rating.	Coordination / Communication	The Transmission Operator intentionally delayed notification to their Reliability Coordinator and	The Transmission Operator failed to notify their Reliability Coordinator and Balancing	N/A	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TOP-002-2	R17.	Balancing Authorities and Transmission Operators shall, without any intentional time delay, communicate the information described in the requirements R1 to R16 above to their Reliability Coordinator.	Coordination / Communication	N/A	N/A	The responsible entity intentionally delayed communicating the information described in the requirements R1 to R16 above to their Reliability Coordinator.	The responsible entity failed to communicate the information described in the requirements R1 to R16 above to their Reliability Coordinator.
TOP-002-2	R18.	Neighboring Balancing Authorities, Transmission Operators, Generator Operators, Transmission Service Providers, and Load-Serving Entities shall use uniform line identifiers when referring to transmission facilities of an interconnected network.	Coordination / Communication	The responsible entity failed to use uniform line identifiers when referring to transmission facilities of an interconnected network.	N/A	N/A	N/A
TOP-002-2	R19.	Each Balancing Authority and Transmission Operator shall maintain accurate computer models utilized for analyzing and planning system operations.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to maintain accurate computer models utilized for analyzing and planning system operations.
TOP-003-0	R1.	Generator Operators and Transmission Operators shall provide planned outage information.	N/A No Risk Factor Assigned				
TOP-003-0	R1.1.	Each Generator Operator shall provide outage information daily to its Transmission Operator for scheduled generator outages planned for the next day (any foreseen outage of a generator greater than 50 MW). The Transmission Operator shall establish the outage reporting requirements.	Reporting	N/A	N/A	N/A	The Generator Operator failed to provide outage information, in accordance with its Transmission Operators established outage reporting requirements, to its Transmission Operator for
TOP-003-0	R1.2.	Each Transmission Operator shall provide outage information daily to its Reliability Coordinator, and to affected Balancing Authorities and Transmission Operators for scheduled generator and bulk transmission outages planned for the next day (any foreseen outage of a transmission line or transformer greater than 100 kV or generator greater than 50 MW) that may collectively cause or contribute to an SOL or IROL violation or a regional operating area limitation. The Reliability Coordinator shall establish the outage reporting requirements.	Reporting	N/A	N/A	N/A	The Transmission Operator failed to provide outage information, in accordance with its Reliability Coordinators established outage reporting requirement, to its Reliability Coordinator, and to affected Balancing Authorities and Transmission Operators for scheduled generator and bulk
TOP-003-0	R1.3.	Such information shall be available by 1200 Central Standard Time for the Eastern Interconnection and 1200 Pacific Standard Time for the Western Interconnection.	Implementation / Execution	The responsible entity failed to provide the information by 1200 Central Standard Time for the Eastern Interconnection and 1200	N/A	N/A	N/A
TOP-003-0	R2.	Each Transmission Operator, Balancing Authority, and Generator Operator shall plan and coordinate scheduled outages of system voltage regulating equipment, such as automatic voltage regulators on generators, supplementary excitation control, synchronous condensers, shunt and series capacitors, reactors, etc., among affected Balancing Authorities and Transmission Operators as required.	Coordination / Communication	N/A	N/A	N/A	The responsible entity failed to plan or coordinate scheduled outages of system voltage regulating equipment, such as automatic voltage regulators on generators, supplementary excitation control, synchronous condensers, shunt and series
TOP-003-0	R3.	Each Transmission Operator, Balancing Authority, and Generator Operator shall plan and coordinate scheduled outages of telemetering and control equipment and associated communication channels between the affected areas.	Coordination / Communication	The responsible entity planned and coordinated scheduled outages of telemetering and control equipment and associated communication channels with its	N/A	N/A	The responsible entity failed to plan and coordinate scheduled outages of telemetering and control equipment and associated communication channels between
TOP-003-0	R4.	Each Reliability Coordinator shall resolve any scheduling of potential reliability conflicts.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to resolve any scheduling of potential reliability conflicts.
TOP-004-1	R1.	Each Transmission Operator shall operate within the Interconnection Reliability Operating Limits (IROLs) and System Operating Limits (SOLs).	Implementation / Execution	N/A	N/A	The Transmission Operator operated within the Interconnection Reliability Operating Limits (IROLs), but failed to operate within the System Operating Limits (SOLs).	The Transmission Operator failed to operate within the Interconnection Reliability Operating Limits (IROLs) and System Operating Limits (SOLs).

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TOP-004-1	R2.	Each Transmission Operator shall operate so that instability, uncontrolled separation, or cascading outages will not occur as a result of the most severe single contingency.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to operate so that instability, uncontrolled separation, or cascading outages would not occur as a result of the most severe single contingency.
TOP-004-1	R3.	Each Transmission Operator shall, when practical, operate to protect against instability, uncontrolled separation, or cascading outages resulting from multiple outages, as specified by Regional Reliability Organization policy.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to operate (when practical) to protect against instability, uncontrolled separation, or cascading outages resulting from multiple outages.
TOP-004-1	R4.	If a Transmission Operator enters an unknown operating state (i.e., any state for which valid operating limits have not been determined), it will be considered to be in an emergency and shall restore operations to respect proven reliable power system limits within 30 minutes.	Implementation / Execution	The Transmission Operator entering an unknown operating state (i.e., any state for which valid operating limits have not been determined), failed to restore operations to respect proven	The Transmission Operator entering an unknown operating state (i.e., any state for which valid operating limits have not been determined), failed to restore operations to respect proven	The Transmission Operator entering an unknown operating state (i.e., any state for which valid operating limits have not been determined), failed to restore operations to respect proven	The Transmission Operator entering an unknown operating state (i.e., any state for which valid operating limits have not been determined), failed to restore operations to respect proven
TOP-004-1	R5.	Each Transmission Operator shall make every effort to remain connected to the Interconnection. If the Transmission Operator determines that by remaining interconnected, it is in imminent danger of violating an IROL or SOL, the Transmission Operator may take such actions, as it deems necessary, to protect its area.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator does not have evidence that the actions taken to protect its area, resulting in its disconnection from the Interconnection, were necessary to prevent the danger of violating an IROL or SOL.
TOP-004-1	R6.	Transmission Operators, individually and jointly with other Transmission Operators, shall develop, maintain, and implement formal policies and procedures to provide for transmission reliability. These policies and procedures shall address the execution and coordination of activities that impact inter- and intra-Regional reliability, including:	Procedure / Program	The Transmission Operator developed, maintained, and implemented formal policies and procedures to provide for transmission reliability, addressing the execution and coordination of activities that impact inter- and	The Transmission Operator, individually and jointly with other Transmission Operators, developed, maintained, and implemented formal policies and procedures to provide for transmission reliability, addressing	The Transmission Operator, individually and jointly with other Transmission Operators, developed, maintained, and implemented formal policies and procedures to provide for transmission reliability, addressing	The Transmission Operator, individually and jointly with other Transmission Operators, developed, maintained, and implemented formal policies and procedures to provide for transmission reliability, addressing
TOP-004-1	R6.1.	Equipment ratings.	Procedure / Program	The Transmission Operator failed to include equipment ratings in the development, maintenance, and	N/A	N/A	N/A
TOP-004-1	R6.2.	Monitoring and controlling voltage levels and real and reactive power flows.	Procedure / Program	The Transmission Operator failed to include monitoring and controlling voltage levels and real and reactive power flows in the	N/A	N/A	N/A
TOP-004-1	R6.3.	Switching transmission elements.	Procedure / Program	The Transmission Operator failed to include switching transmission elements in the development,	N/A	N/A	N/A
TOP-004-1	R6.4.	Planned outages of transmission elements.	Procedure / Program	The Transmission Operator failed to include planned outages of transmission elements in the development, maintenance, and	N/A	N/A	N/A
TOP-004-1	R6.5.	Development of IROLs and SOLs.	Procedure / Program	The Transmission Operator failed to include development of IROLs and SOLs in the development, maintenance, and implementation	N/A	N/A	N/A
TOP-004-1	R6.6.	Responding to IROL and SOL violations.	Procedure / Program	The Transmission Operator failed to include responding to IROL and SOL violations in the	N/A	N/A	N/A
TOP-005-1	R1.	Each Transmission Operator and Balancing Authority shall provide its Reliability Coordinator with the operating data that the Reliability Coordinator requires to perform operational reliability assessments and to coordinate reliable operations within the Reliability Coordinator Area.	Coordination / Communication	The responsible entity failed to provide all of the data requested by its Reliability Coordinator.	N/A	N/A	The responsible entity failed to provide any of the data requested by its Reliability Coordinator.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TOP-005-1	R1.1.	Each Reliability Coordinator shall identify the data requirements from the list in Attachment 1-TOP-005-0 "Electric System Reliability Data" and any additional operating information requirements relating to operation of the bulk power system within the Reliability Coordinator Area.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to identify the data necessary to perform operational reliability assessments and to coordinate reliable operations within the Reliability Coordinator Area.
TOP-005-1	R2.	As a condition of receiving data from the Interregional Security Network (ISN), each ISN data recipient shall sign the NERC Confidentiality Agreement for "Electric System Reliability Data."	Implementation / Execution	N/A	N/A	N/A	The ISN data recipient failed to sign the NERC Confidentiality Agreement for "Electric System Reliability Data."
TOP-005-1	R3.	Upon request, each Balancing Authority and Transmission Operator shall provide to other Balancing Authorities and Transmission Operators with immediate responsibility for operational reliability, the operating data that are necessary to allow these Balancing Authorities and Transmission Operators to perform operational reliability assessments and to coordinate reliable operations. Balancing Authorities and Transmission Operators shall provide the types of data as listed in Attachment 1-TOP-005-0 "Electric System Reliability Data," unless otherwise agreed to by the Balancing Authorities and Transmission Operators with immediate responsibility for operational reliability.	Coordination / Communication	The responsible entity failed to provide all of the data requested by other Balancing Authorities or Transmission Operators.	N/A	N/A	The responsible entity failed to provide any of the data requested by other Balancing Authorities or Transmission Operators.
TOP-005-1	R4.	Each Purchasing-Selling Entity shall provide information as requested by its Host Balancing Authorities and Transmission Operators to enable them to conduct operational reliability assessments and coordinate reliable operations.	Coordination / Communication	The responsible entity failed to provide all of the data requested by its host Balancing Authority or Transmission Operator.	N/A	N/A	The responsible entity failed to provide any of the data requested by its host Balancing Authority or Transmission Operator.
TOP-006-1	R1.	Each Transmission Operator and Balancing Authority shall know the status of all generation and transmission resources available for use.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to be fully aware of the status of all generation and transmission resources available for use, even though said information was
TOP-006-1	R1.1.	Each Generator Operator shall inform its Host Balancing Authority and the Transmission Operator of all generation resources available for use.	Coordination / Communication	N/A	N/A	N/A	The Generator Operator failed to inform its Host Balancing Authority and the Transmission Operator of all generation
TOP-006-1	R1.2.	Each Transmission Operator and Balancing Authority shall inform the Reliability Coordinator and other affected Balancing Authorities and Transmission Operators of all generation and transmission resources available for use.	Coordination / Communication	N/A	N/A	N/A	The responsible entity failed to inform the Reliability Coordinator and other affected Balancing Authorities and Transmission Operators of all generation and transmission resources available for use.
TOP-006-1	R2.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall monitor applicable transmission line status, real and reactive power flows, voltage, load-tap-changer settings, and status of rotating and static reactive resources.	Implementation / Execution	N/A	The responsible entity monitors the applicable transmission line status, real and reactive power flows, voltage, load-tap-changer settings, but is not aware of the status of	The responsible entity fails to monitor all of the applicable transmission line status, real and reactive power flows, voltage, load-tap-changer settings, and status of	The responsible entity fails to monitor any of the applicable transmission line status, real and reactive power flows, voltage, load-tap-changer settings, and status of
TOP-006-1	R3.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall provide appropriate technical information concerning protective relays to their operating personnel.	Coordination / Communication	N/A	N/A	The responsible entity failed to provide all of the appropriate technical information concerning protective relays to their operating personnel.	The responsible entity failed to provide any of the appropriate technical information concerning protective relays to their operating personnel.
TOP-006-1	R4.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall have information, including weather forecasts and past load patterns, available to predict the system's near-term load pattern.	Procedure / Program	N/A	N/A	The responsible entity has either weather forecasts or past load patterns, available to predict the system's near-term load pattern, but not both.	The responsible entity failed to have both weather forecasts and past load patterns, available to predict the system's near-term load pattern.
TOP-006-1	R5.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall use monitoring equipment to bring to the attention of operating personnel important deviations in operating conditions and to indicate, if appropriate, the need for corrective action.	Implementation / Execution	N/A	N/A	The responsible entity used monitoring equipment to bring to the attention of operating personnel important deviations in	The responsible entity failed to use monitoring equipment to bring to the attention of operating personnel important deviations in

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TOP-006-1	R6.	Each Balancing Authority and Transmission Operator shall use sufficient metering of suitable range, accuracy and sampling rate (if applicable) to ensure accurate and timely monitoring of operating conditions under both normal and emergency situations.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to use sufficient metering of suitable range, accuracy and sampling rate (if applicable) to ensure accurate and timely monitoring of operating conditions under both normal and
TOP-006-1	R7.	Each Reliability Coordinator, Transmission Operator, and Balancing Authority shall monitor system frequency.	Implementation / Execution	N/A	N/A	N/A	The responsible entity failed to monitor system frequency.
TOP-007-0	R1.	A Transmission Operator shall inform its Reliability Coordinator when an IROL or SOL has been exceeded and the actions being taken to return the system to within limits.	Coordination / Communication	N/A	N/A	The Transmission Operator informed its Reliability Coordinator when an IROL or SOL had been exceeded but failed to provide the actions being taken	The Transmission Operator failed to inform its Reliability Coordinator when an IROL or SOL had been exceeded.
TOP-007-0	R2.	Following a Contingency or other event that results in an IROL violation, the Transmission Operator shall return its transmission system to within IROL as soon as possible, but not longer than 30 minutes.	Implementation / Execution	Following a Contingency or other event that resulted in an IROL violation of a magnitude up to and including 5%, the Transmission Operator failed to return its transmission system to within IROL in less than or equal to 35	Following a Contingency or other event that resulted in an IROL violation, the Transmission Operator failed to return its transmission system to within IROL in accordance with the following: (a) an IROL with a	Following a Contingency or other event that resulted in an IROL violation, the Transmission Operator failed to return its transmission system to within IROL in accordance with the following: (a) an IROL with a	Following a Contingency or other event that resulted in an IROL violation, the Transmission Operator failed to return its transmission system to within IROL in accordance with the following: (a) an IROL with a
TOP-007-0	R3.	A Transmission Operator shall take all appropriate actions up to and including shedding firm load, or directing the shedding of firm load, in order to comply with Requirement R 2.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator failed to take all appropriate actions up to and including shedding firm load, or directing the shedding of firm load, in order to return the transmission system to IROL within 30 minutes.
TOP-007-0	R4.	The Reliability Coordinator shall evaluate actions taken to address an IROL or SOL violation and, if the actions taken are not appropriate or sufficient, direct actions required to return the system to within limits.	Implementation / Execution	N/A	N/A	N/A	The Reliability Coordinator failed to evaluate actions taken to address an IROL or SOL violation and, if the actions taken were not appropriate or sufficient, direct actions required to return the system to within limits.
TOP-008-1	R1.	The Transmission Operator experiencing or contributing to an IROL or SOL violation shall take immediate steps to relieve the condition, which may include shedding firm load.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator experiencing or contributing to an IROL or SOL violation failed to take immediate steps to relieve the condition, which may have included shedding firm load.
TOP-008-1	R2.	Each Transmission Operator shall operate to prevent the likelihood that a disturbance, action, or inaction will result in an IROL or SOL violation in its area or another area of the Interconnection. In instances where there is a difference in derived operating limits, the Transmission Operator shall always operate the Bulk Electric System to the most limiting parameter.	Implementation / Execution	N/A	The Transmission Operator operated to prevent the likelihood that a disturbance, action, or inaction would result in an IROL or SOL violation in its area or another area of the Interconnection but failed to operate the Bulk Electric System to the most	The Transmission Operator operated to prevent the likelihood that a disturbance, action, or inaction would result in an IROL or SOL violation in its area but failed to operate to prevent the likelihood that a disturbance, action, or inaction would result in	The Transmission Operator failed to operate to prevent the likelihood that a disturbance, action, or inaction would result in an IROL or SOL violation in its area or another area of the Interconnection.
TOP-008-1	R3.	The Transmission Operator shall disconnect the affected facility if the overload on a transmission facility or abnormal voltage or reactive condition persists and equipment is endangered. In doing so, the Transmission Operator shall notify its Reliability Coordinator and all neighboring Transmission Operators impacted by the disconnection prior to switching, if time permits, otherwise, immediately thereafter.	Implementation / Execution	N/A	The Transmission Operator disconnected the affected facility when the overload on a transmission facility or abnormal voltage or reactive condition persisted and equipment was endangered but failed to notify its Reliability Coordinator and all	N/A	The Transmission Operator failed to disconnect the affected facility when the overload on a transmission facility or abnormal voltage or reactive condition persisted and equipment was endangered.
TOP-008-1	R4.	The Transmission Operator shall have sufficient information and analysis tools to determine the cause(s) of SOL violations. This analysis shall be conducted in all operating timeframes. The Transmission Operator shall use the results of these analyses to immediately mitigate the SOL violation.	Implementation / Execution	N/A	N/A	The Transmission Operator had sufficient information and analysis tools to determine the cause(s) of SOL violations and used the results of these analyses to immediately mitigate the SOL violation(s), but failed to conduct these analyses in	The Transmission Operator failed to have sufficient information and analysis tools to determine the cause(s) of SOL violations or failed to use the results of analyses to immediately mitigate the SOL violation.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-001-0	R1.	The Planning Authority and Transmission Planner shall each demonstrate through a valid assessment that its portion of the interconnected transmission system is planned such that, with all transmission facilities in service and with normal (pre-contingency) operating procedures in effect, the Network can be operated to supply projected customer demands and projected Firm (non-recallable reserved) Transmission Services at all Demand levels over the range of forecast system demands, under the conditions defined in Category A of Table I. To be considered valid, the Planning Authority and Transmission Planner assessments shall:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-001-0	R1.1.	Be made annually.	Implementation / Execution	The responsible entity's most recent transmission assessment is more than 15 months old but less	The responsible entity's most recent transmission assessment is more than 18 months old but less	The responsible entity's most recent transmission assessment is more than 24 months old but less	The responsible entity most recent transmission assessment is more than 36 months old.
TPL-001-0	R1.2.	Be conducted for near-term (years one through five) and longer-term (years six through ten) planning horizons.	Implementation / Execution	N/A	The responsible entity's has demonstrated a valid assessment for the near-term period, but a valid assessment for the long-term	N/A	The responsible entity has failed to demonstrate a valid assessment for the near-term period AND long-term planning period.
TPL-001-0	R1.3.	Be supported by a current or past study and/or system simulation testing that addresses each of the following categories, showing system performance following Category A of Table 1 (no contingencies). The specific elements selected (from each of the following categories) shall be acceptable to the associated Regional Reliability Organization(s).	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-001-0	R1.3.1.	Cover critical system conditions and study years as deemed appropriate by the entity performing the study.	Implementation / Execution	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A
TPL-001-0	R1.3.2.	Be conducted annually unless changes to system conditions do not warrant such analyses.	Implementation / Execution	The responsible entity's most recent near-term or long-term studies are more than 15 months old but less than 18 months old	The responsible entity's most recent near-term or long-term studies are more than 18 months old but less than 24 months old	The responsible entity's most recent near-term or long-term studies are more than 24 months old but less than 36 months old	The responsible entity's most recent near-term or long-term studies are more than 36 months old AND significant system
TPL-001-0	R1.3.3.	Be conducted beyond the five-year horizon only as needed to address identified marginal conditions that may have longer lead-time solutions.	Implementation / Execution	The responsible entity's has produce a past or current year long-term study that is mostly compliant but was deficient in at least one	The responsible entity produced a past or current year long-term study that is mostly compliant but was deficient in one significant	The responsible entity's past or current year long-term study is partially compliant and deficient in more than one significant area.	The responsible entity's failed to produce evidence of a past or current year long-term study.
TPL-001-0	R1.3.4.	Have established normal (pre-contingency) operating procedures in place.	Implementation / Execution	N/A	N/A	N/A	The responsible entity's study results show pre-contingency criteria violations and no pre-contingency mitigation plan exists
TPL-001-0	R1.3.5.	Have all projected firm transfers modeled.	Implementation / Execution	The system model(s) used for current or past analysis had minor deficiencies related to expected firm transfers.	N/A	The system model(s) used for current or past analysis had major deficiencies related to expected firm transfers.	n
TPL-001-0	R1.3.6.	Be performed for selected demand levels over the range of forecast system demands.	Implementation / Execution	N/A	The responsible entity's has demonstrated valid current or past studies reflecting peak system	N/A	The responsible entity's has failed to demonstrated valid current or past studies reflecting peak system
TPL-001-0	R1.3.7.	Demonstrate that system performance meets Table 1 for Category A (no contingencies).	Implementation / Execution	N/A	N/A	N/A	No past or current study results exists showing pre-contingency system analysis.
TPL-001-0	R1.3.8.	Include existing and planned facilities.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to existing or
TPL-001-0	R1.3.9.	Include Reactive Power resources to ensure that adequate reactive resources are available to meet system performance.	Implementation / Execution	N/A	The responsible entity has demonstrated a valid current or past study evaluating voltage stability for the near-term period.	N/A	The responsible entity has not demonstrated a valid current or past study evaluating voltage stability for the near-term period

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-001-0	R1.4.	Address any planned upgrades needed to meet the performance requirements of Category A.	Implementation / Execution	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has failed to demonstrate that a corrective action plan exists.
TPL-001-0	R2.	When system simulations indicate an inability of the systems to respond as prescribed in Reliability Standard TPL-001-0_R1, the Planning Authority and Transmission Planner shall each:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-001-0	R2.1.	Provide a written summary of its plans to achieve the required system performance as described above throughout the planning horizon.	Implementation / Execution	N/A	The responsible entity has demonstrated valid corrective action plans for the near-term period, but a valid corrective action plans do not exist for the	N/A	The responsible entity's has failed to demonstrate that valid corrective action plans exists for near-term planning period AND the long-term planning period.
TPL-001-0	R2.1.1.	Including a schedule for implementation.	Implementation / Execution	N/A	N/A	N/A	A schedule for the responsible entity's corrective action plan does not exist.
TPL-001-0	R2.1.2.	Including a discussion of expected required in-service dates of facilities.	Implementation / Execution	N/A	N/A	N/A	Anticipated in-service dates, for the responsible entity's corrective action plan does not exist. This would reflect effective dates for
TPL-001-0	R2.1.3.	Consider lead times necessary to implement plans.	Implementation / Execution	The responsible entity's consideration of necessary lead-times has resulted in meeting the intent of the requirement but the	The responsible entity's consideration of necessary lead-times is mostly compliant with the requirement but fails to satisfy at	The responsible entity's consideration of necessary lead-times is partially compliant with the requirement but fails to satisfy	The responsible entity has failed to demonstrate consideration of necessary lead-times for implementing corrective action
TPL-001-0	R2.2.	Review, in subsequent annual assessments, (where sufficient lead time exists), the continuing need for identified system facilities. Detailed implementation plans are not needed.	Implementation / Execution	The responsible entity's has considered the continuing need for previously identified plans which require significant lead-time but the execution was deficient with	N/A	N/A	The responsible entity has failed to demonstrate the continuing need for previously identified plans which require significant lead-time.
TPL-001-0	R3.	The Planning Authority and Transmission Planner shall each document the results of these reliability assessments and corrective plans and shall annually provide these to its respective NERC Regional Reliability Organization(s), as required by the Regional Reliability Organization.	Reporting	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 15 months old but less than 24 months old.	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 24 months old but less than 36 months old.	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 36 months old but less than 48 months old.	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 48 months old.
TPL-002-0	R1.	The Planning Authority and Transmission Planner shall each demonstrate through a valid assessment that its portion of the interconnected transmission system is planned such that the Network can be operated to supply projected customer demands and projected Firm (non-recallable reserved) Transmission Services, at all demand levels over the range of forecast system demands, under the contingency conditions as defined in Category B of Table I. To be valid, the Planning Authority and Transmission Planner assessments shall:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-002-0	R1.1.	Be made annually.	Implementation / Execution	The responsible entity's most recent transmission assessment is more than 15 months old but less	The responsible entity's most recent transmission assessment is more than 18 months old but less	The responsible entity's most recent transmission assessment is more than 24 months old but less	The responsible entity most recent transmission assessment is more than 36 months old.
TPL-002-0	R1.2.	Be conducted for near-term (years one through five) and longer-term (years six through ten) planning horizons.	Implementation / Execution	N/A	The responsible entity's has demonstrated a valid assessment for the near-term period, but a valid assessment for the long-term	N/A	The responsible entity has failed to demonstrate a valid assessment for the near-term period AND long-term planning period.
TPL-002-0	R1.3.	Be supported by a current or past study and/or system simulation testing that addresses each of the following categories, showing system performance following Category B of Table I (single contingencies). The specific elements selected (from each of the following categories) for inclusion in these studies and simulations shall be acceptable to the associated Regional Reliability Organization(s).	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-002-0	R1.3.1.	Be performed and evaluated only for those Category B contingencies that would produce the more severe System results or impacts. The rationale for the contingencies selected for evaluation shall be available as supporting information. An explanation of why the remaining simulations would produce less severe system results shall be available as supporting information.	Implementation / Execution	N/A	The responsible entity provided evidence through current or past studies that selected NERC Category B contingencies were evaluated, however, no rationale was provided to indicate why the remaining Category B contingencies for their system were	N/A	The responsible entity did not provide evidence through current or past studies to indicate that any NERC Category B contingencies were evaluated.
TPL-002-0	R1.3.2.	Cover critical system conditions and study years as deemed appropriate by the responsible entity.	Implementation / Execution	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current year studies were	N/A	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current year studies were	N/A
TPL-002-0	R1.3.3.	Be conducted annually unless changes to system conditions do not warrant such analyses.	Implementation / Execution	The responsible entity's most recent near-term or long-term studies are more than 15 months old but less than 18 months old AND significant system changes	The responsible entity's most recent near-term or long-term studies are more than 18 months old but less than 24 months old AND significant system changes	The responsible entity's most recent near-term or long-term studies are more than 24 months old but less than 36 months old AND significant system changes	The responsible entity's most recent near-term or long-term studies are more than 36 months old AND significant system changes (actual or proposed)
TPL-002-0	R1.3.4.	Be conducted beyond the five-year horizon only as needed to address identified marginal conditions that may have longer lead-time solutions.	Implementation / Execution	The responsible entity's has produce a past or current year long-term study that is mostly compliant but was deficient in at least one	The responsible entity produced a past or current year long-term study that is mostly compliant but was deficient in one significant	The responsible entity's past or current year long-term study is partially compliant and deficient in more than one significant area	The responsible entity's failed to produce evidence of a past or current year long-term study.
TPL-002-0	R1.3.5.	Have all projected firm transfers modeled.	Implementation / Execution	The system model(s) used for current or past analysis had minor deficiencies related to expected firm transfers.	N/A	The system model(s) used for current or past analysis had major deficiencies related to expected firm transfers.	N/A
TPL-002-0	R1.3.6.	Be performed and evaluated for selected demand levels over the range of forecast system Demands.	Implementation / Execution	N/A	The responsible entity's has demonstrated valid current or past studies reflecting peak system forecast but a off-peak forecast	N/A	The responsible entity's has failed to demonstrated valid current or past studies reflecting peak system forecast AND off-peak system.
TPL-002-0	R1.3.7.	Demonstrate that system performance meets Category B contingencies.	Implementation / Execution	N/A	N/A	N/A	No past or current study results exists showing Category B contingency system analysis.
TPL-002-0	R1.3.8.	Include existing and planned facilities.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the execution was deficient with	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to existing or
TPL-002-0	R1.3.9.	Include Reactive Power resources to ensure that adequate reactive resources are available to meet system performance.	Implementation / Execution	N/A	The responsible entity has demonstrated a valid current or past study evaluating voltage stability for the near-term period,	N/A	The responsible entity has not demonstrated a valid current or past study evaluating voltage stability for the near-term period
TPL-002-0	R1.3.10.	Include the effects of existing and planned protection systems, including any backup or redundant systems.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the execution was deficient with	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the effects of existing and planned protection
TPL-002-0	R1.3.11.	Include the effects of existing and planned control devices.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant	The responsible entity's transmission model used for past or current studies is partially	The responsible entity's transmission model used for past or current studies is significantly
TPL-002-0	R1.3.12.	Include the planned (including maintenance) outage of any bulk electric equipment (including protection systems or their components) at those demand levels for which planned (including maintenance) outages are performed.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the requirement but the execution was deficient with respect to minor	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant element related to the inclusion of	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the execution was deficient with respect to more than one	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the inclusion of planned maintenance outages of bulk electric
TPL-002-0	R1.4.	Address any planned upgrades needed to meet the performance requirements of Category B of Table I.	Implementation / Execution	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has failed to demonstrate that a corrective action plan exists.
TPL-002-0	R1.5.	Consider all contingencies applicable to Category B.	Implementation / Execution	The responsible entity has considered the NERC Category B contingencies applicable to their	The responsible entity has considered the NERC Category B contingencies applicable to their	The responsible entity has considered the NERC Category B contingencies applicable to their	The responsible entity has failed to demonstrate that any Category B contingencies were considered.
TPL-002-0	R2.	When System simulations indicate an inability of the systems to respond as prescribed in Reliability Standard TPL-002-0_R1, the Planning Authority and Transmission Planner shall each:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-002-0	R2.1.	Provide a written summary of its plans to achieve the required system performance as described above throughout the planning horizon:	Implementation / Execution	N/A	The responsible entity has demonstrated valid corrective action plans for the near-term period, but not long-term.	N/A	The responsible entity's has failed to demonstrate that valid corrective action plans exists for near-term period AND long-term period.
TPL-002-0	R2.1.1.	Including a schedule for implementation.	Implementation / Execution	N/A	N/A	N/A	A schedule for the responsible entity's corrective action plan does not exist.
TPL-002-0	R2.1.2.	Including a discussion of expected required in-service dates of facilities.	Implementation / Execution	N/A	N/A	N/A	Anticipated in-service dates, for the responsible entity's corrective action plan does not exist. This
TPL-002-0	R2.1.3.	Consider lead times necessary to implement plans.	Implementation / Execution	The responsible entity's consideration of necessary lead-	The responsible entity's consideration of necessary lead-	The responsible entity's consideration of necessary lead-	The responsible entity has failed to demonstrate consideration of
TPL-002-0	R2.2.	Review, in subsequent annual assessments, (where sufficient lead time exists), the continuing need for identified system facilities. Detailed implementation plans are not needed.	Implementation / Execution	The responsible entity's has considered the continuing need for previously identified plans which require significant lead-time but	N/A	N/A	The responsible entity has failed to demonstrate the continuing need for previously identified plans which require significant lead-
TPL-002-0	R3.	The Planning Authority and Transmission Planner shall each document the results of its Reliability Assessments and corrective plans and shall annually provide the results to its respective Regional Reliability Organization(s), as required by the Regional Reliability Organization.	Reporting	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 15 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 24 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 36 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 48 months old.
TPL-003-0	R1.	The Planning Authority and Transmission Planner shall each demonstrate through a valid assessment that its portion of the interconnected transmission systems is planned such that the network can be operated to supply projected customer demands and projected Firm (non-recallable reserved) Transmission Services, at all demand Levels over the range of forecast system demands, under the contingency conditions as defined in Category C of Table I (attached). The controlled interruption of customer Demand, the planned removal of generators, or the Curtailment of firm (non-recallable reserved) power transfers may be necessary to meet this standard. To be valid, the Planning Authority and Transmission Planner assessments shall:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-003-0	R1.1.	Be made annually.	Implementation / Execution	The responsible entity's most recent transmission assessment is more than 15 months old but less	The responsible entity's most recent transmission assessment is more than 18 months old but less	The responsible entity's most recent transmission assessment is more than 24 months old but less	The responsible entity most recent transmission assessment is more than 26 months old.
TPL-003-0	R1.2.	Be conducted for near-term (years one through five) and longer-term (years six through ten) planning horizons.	Implementation / Execution	N/A	The responsible entity's has demonstrated a valid assessment for the near-term period, but a valid assessment for the long-term	N/A	The responsible entity has failed to demonstrate a valid assessment for the near-term period AND long-term planning period.
TPL-003-0	R1.3.	Be supported by a current or past study and/or system simulation testing that addresses each of the following categories, showing system performance following Category C of Table I (multiple contingencies). The specific elements selected (from each of the following categories) for inclusion in these studies and simulations shall be acceptable to the associated Regional Reliability Organization(s).	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-003-0	R1.3.1.	Be performed and evaluated only for those Category C contingencies that would produce the more severe system results or impacts. The rationale for the contingencies selected for evaluation shall be available as supporting information. An explanation of why the remaining simulations would produce less severe system results shall be available as supporting information.	Implementation / Execution	N/A	The responsible entity provided evidence through current or past studies that selected NERC Category C contingencies were evaluated, however, no rational was provided to indicate why the remaining Category C contingencies for their system were not evaluated.	N/A	The responsible entity did not provided evidence through current or past studies to indicate that any NERC Category C contingencies were evaluated.
TPL-003-0	R1.3.2.	Cover critical system conditions and study years as deemed appropriate by the responsible entity.	Implementation / Execution	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-003-0	R1.3.3.	Be conducted annually unless changes to system conditions do not warrant such analyses.	Implementation / Execution	The responsible entity's most recent near-term or long-term studies are more than 15 months old but less than 18 months old AND significant system changes (actual or proposed) indicate that	The responsible entity's most recent near-term or long-term studies are more than 18 months old but less than 24 months old AND significant system changes (actual or proposed) indicate that	The responsible entity's most recent near-term or long-term studies are more than 24 months old but less than 36 months old AND significant system changes (actual or proposed) indicate that	The responsible entity's most recent near-term or long-term studies are more than 36 months old AND significant system changes (actual or proposed) indicate that past studies are no
TPL-003-0	R1.3.4.	Be conducted beyond the five-year horizon only as needed to address identified marginal conditions that may have longer lead-time solutions.	Implementation / Execution	The responsible entity's has produce a past or current year long-term study that is mostly compliant but was deficient in at least one	The responsible entity produced a past or current year long-term study that is mostly compliant but was deficient in one significant	The responsible entity's past or current year long-term study is partially compliant and deficient in more than one significant area.	The responsible entity's failed to produce evidence of a past or current year long-term study.
TPL-003-0	R1.3.5.	Have all projected firm transfers modeled.	Implementation / Execution	The system model(s) used for current or past analysis had minor deficiencies related to expected		The system model(s) used for current or past analysis had major deficiencies related to expected	
TPL-003-0	R1.3.6.	Be performed and evaluated for selected demand levels over the range of forecast system demands.	Implementation / Execution	N/A	The responsible entity's has demonstrated valid current or past studies reflecting peak system forecast but, if peak forecast	N/A	The responsible entity's has failed to demonstrated valid current or past studies reflecting peak system forecast AND, if peak forecast
TPL-003-0	R1.3.7.	Demonstrate that System performance meets Table 1 for Category C contingencies.	Implementation / Execution	N/A	N/A	N/A	No past or current study results exists showing Category C contingency system analysis.
TPL-003-0	R1.3.8.	Include existing and planned facilities.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in	The responsible entity's transmission model used for past or current studies is mostly	The responsible entity's transmission model used for past or current studies is partially	The responsible entity's transmission model used for past or current studies is significantly
TPL-003-0	R1.3.9.	Include Reactive Power resources to ensure that adequate reactive resources are available to meet System performance.	Implementation / Execution	N/A	The responsible entity has demonstrated a valid current or past study evaluating voltage stability for the near-term period, but a valid voltage-stability study	N/A	The responsible entity has not demonstrated a valid current or past study evaluating voltage stability for the near-term period AND long-term planning horizon.
TPL-003-0	R1.3.10.	Include the effects of existing and planned protection systems, including any backup or redundant systems.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the effects
TPL-003-0	R1.3.11.	Include the effects of existing and planned control devices.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the effects
TPL-003-0	R1.3.12.	Include the planned (including maintenance) outage of any bulk electric equipment (including protection systems or their components) at those Demand levels for which planned (including maintenance) outages are performed.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the requirement but the execution was deficient with respect to minor	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant element related to the inclusion of	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the execution was deficient with respect to more than one	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the inclusion of planned maintenance outages of bulk electric
TPL-003-0	R1.4.	Address any planned upgrades needed to meet the performance requirements of Category C.	Implementation / Execution	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has demonstrated a corrective action plan resulting in meeting the intent of the requirement but the plan was	The responsible entity has failed to demonstrate that a corrective action plan exists.
TPL-003-0	R1.5.	Consider all contingencies applicable to Category C.	Implementation / Execution	The responsible entity has considered the NERC Category C contingencies applicable to their	The responsible entity has considered the NERC Category C contingencies applicable to their	The responsible entity has considered the NERC Category C contingencies applicable to their	The responsible entity has failed to demonstrate that any Category C contingencies were considered.
TPL-003-0	R2.	When system simulations indicate an inability of the systems to respond as prescribed in Reliability Standard TPL-003-0_R1, the Planning Authority and Transmission Planner shall each:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-003-0	R2.1.	Provide a written summary of its plans to achieve the required system performance as described above throughout the planning horizon:	Implementation / Execution	N/A	The responsible entity has demonstrated valid corrective action plans for the near-term period, but a valid corrective	N/A	The responsible entity's has failed to demonstrate that valid corrective action plans exists for near-term planning period AND the long-
TPL-003-0	R2.1.1.	Including a schedule for implementation.	Implementation / Execution	N/A	N/A	N/A	A schedule for the responsible entity's corrective action plan does not exist.
TPL-003-0	R2.1.2.	Including a discussion of expected required in-service dates of facilities.	Implementation / Execution	N/A	N/A	N/A	Anticipated in-service dates, for the responsible entity's corrective action plan does not exist. This

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-003-0	R2.1.3.	Consider lead times necessary to implement plans.	Implementation / Execution	The responsible entity's consideration of necessary lead-times has resulted in meeting the intent of the requirement but the	The responsible entity's consideration of necessary lead-times is mostly compliant with the requirement but fails to satisfy at	The responsible entity's consideration of necessary lead-times is partially compliant with the requirement and fails to satisfy	The responsible entity has failed to demonstrate consideration of necessary lead-times for implementing corrective action
TPL-003-0	R2.2.	Review, in subsequent annual assessments, (where sufficient lead time exists), the continuing need for identified system facilities. Detailed implementation plans are not needed.	Implementation / Execution	The responsible entity's has considered the continuing need for previously identified plans which require significant lead-time but	N/A	N/A	The responsible entity has failed to demonstrate the continuing need for previously identified plans which require significant lead-
TPL-003-0	R3.	The Planning Authority and Transmission Planner shall each document the results of these Reliability Assessments and corrective plans and shall annually provide these to its respective NERC Regional Reliability Organization(s), as required by the Regional Reliability Organization.	Reporting	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 15 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 24 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 36 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 48 months old.
TPL-004-0	R1.	The Planning Authority and Transmission Planner shall each demonstrate through a valid assessment that its portion of the interconnected transmission system is evaluated for the risks and consequences of a number of each of the extreme contingencies that are listed under Category D of Table I. To be valid, the Planning Authority's and Transmission Planner's assessment shall:	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-004-0	R1.1.	Be made annually.	Implementation / Execution	The responsible entity's most recent transmission assessment is more than 15 months old but less	The responsible entity's most recent transmission assessment is more than 18 months old but less	The responsible entity's most recent transmission assessment is more than 24 months old but less	The responsible entity most recent transmission assessment is more than 36 months old.
TPL-004-0	R1.2.	Be conducted for near-term (years one through five).	Implementation / Execution	N/A	N/A	N/A	The responsible entity has failed to demonstrate a valid assessment for the near-term period.
TPL-004-0	R1.3.	Be supported by a current or past study and/or system simulation testing that addresses each of the following categories, showing system performance following Category D contingencies of Table I. The specific elements selected (from within each of the following categories) for inclusion in these studies and simulations shall be acceptable to the associated Regional Reliability Organization(s).	multi-component	The responsible entity is non-compliant with 25% or less of the sub-components.	The responsible entity is non-compliant with more than 25% but less than 50% of the sub-components.	The responsible entity is non-compliant with 50% or more but less than 75% of the sub-components.	The responsible entity is non-compliant with 75% or more of the sub-components.
TPL-004-0	R1.3.1.	Be performed and evaluated only for those Category D contingencies that would produce the more severe system results or impacts. The rationale for the contingencies selected for evaluation shall be available as supporting information. An explanation of why the remaining simulations would produce less severe system results shall be available as supporting information.	Implementation / Execution	N/A	The responsible entity provided evidence through current or past studies that selected NERC Category D contingencies were evaluated, however, no rational was provided to indicate why the remaining Category D	N/A	The responsible entity did not provide evidence through current or past studies to indicate that any NERC Category D contingencies were evaluated.
TPL-004-0	R1.3.2.	Cover critical system conditions and study years as deemed appropriate by the responsible entity.	Implementation / Execution	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A	The responsible entity has failed to document its choice of study year(s) for any current year studies or why current-year studies were	N/A
TPL-004-0	R1.3.3.	Be conducted annually unless changes to system conditions do not warrant such analyses.	Implementation / Execution	The responsible entity's most recent near-term or long-term studies are more than 15 months old but less than 18 months old	The responsible entity's most recent near-term or long-term studies are more than 18 months old but less than 24 months old	The responsible entity's most recent near-term or long-term studies are more than 24 months old but less than 36 months old	The responsible entity's most recent near-term or long-term studies are more than 36 months old AND significant system
TPL-004-0	R1.3.4.	Have all projected firm transfers modeled.	Implementation / Execution	The system model(s) used for current or past analysis had minor deficiencies related to expected firm transfers.	N/A	The system model(s) used for current or past analysis had major deficiencies related to expected firm transfers.	N/A
TPL-004-0	R1.3.5.	Include existing and planned facilities.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in	The responsible entity's transmission model used for past or current studies is mostly	The responsible entity's transmission model used for past or current studies is partially	The responsible entity's transmission model used for past or current studies is significantly
TPL-004-0	R1.3.6.	Include Reactive Power resources to ensure that adequate reactive resources are available to meet system performance.	Implementation / Execution	N/A	N/A	N/A	The responsible entity has NOT demonstrated a valid current or past study evaluating voltage stability for the near-term period.
TPL-004-0	R1.3.7.	Include the effects of existing and planned protection systems, including any backup or redundant systems.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the effects

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
TPL-004-0	R1.3.8.	Include the effects of existing and planned control devices.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in	The responsible entity's transmission model used for past or current studies is mostly	The responsible entity's transmission model used for past or current studies is partially	The responsible entity's transmission model used for past or current studies is significantly
TPL-004-0	R1.3.9.	Include the planned (including maintenance) outage of any bulk electric equipment (including protection systems or their components) at those demand levels for which planned (including maintenance) outages are performed.	Implementation / Execution	The responsible entity's transmission model used for past or current studies has resulted in meeting the intent of the requirement but the execution was deficient with respect to minor	The responsible entity's transmission model used for past or current studies is mostly compliant with the requirement but fails to satisfy one significant element related to the inclusion of	The responsible entity's transmission model used for past or current studies is partially compliant requirement but the execution was deficient with respect to more than one	The responsible entity's transmission model used for past or current studies is significantly deficient with respect to the inclusion of planned maintenance outages of bulk electric
TPL-004-0	R1.4.	Consider all contingencies applicable to Category D.	Implementation / Execution	The responsible entity has considered the NERC Category D contingencies applicable to their	The responsible entity has considered the NERC Category D contingencies applicable to their	The responsible entity has considered the NERC Category D contingencies applicable to their	The responsible entity has failed to demonstrate that any Category D contingencies were considered.
TPL-004-0	R2.	The Planning Authority and Transmission Planner shall each document the results of its reliability assessments and shall annually provide the results to its entities' respective NERC Regional Reliability Organization(s), as required by the Regional Reliability Organization.	Reporting	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 15 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 24 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 36 months old but less than	The responsible entity's most recent documented results of reliability assessments and corrective plans as filed with its NERC designated RRO is more than 48 months old.
VAR-001-1	R1.	Each Transmission Operator, individually and jointly with other Transmission Operators, shall ensure that formal policies and procedures are developed, maintained, and implemented for monitoring and controlling voltage levels and Mvar flows within their individual areas and with the areas of neighboring Transmission Operators.	Procedure / Program	The Transmission Operator has demonstrated that formal policies and procedures for monitoring and controlling voltage levels and Mvar flows have been developed, maintained, and implemented, but are missing minor details or minor program/procedural elements.	The Transmission Operator has demonstrated that formal policies and procedures for monitoring and controlling voltage levels and Mvar flows have been developed, and implemented, but the maintenance of policies and procedures is deficient with respect	The Transmission Operator has demonstrated that formal policies and procedures for monitoring and controlling voltage levels and Mvar flows have been developed, and implemented, but the maintenance of policies and procedures is deficient with respect	The Transmission Operator has demonstrated that formal policies and procedures for monitoring and controlling voltage levels and Mvar flows have been developed, and implemented, but has not maintained the policies and procedures, and the TO has failed
VAR-001-1	R2.	Each Transmission Operator shall acquire sufficient reactive resources within its area to protect the voltage levels under normal and Contingency conditions. This includes the Transmission Operator's share of the reactive requirements of interconnecting transmission circuits.	Implementation / Execution	The Transmission Operator acquired 95% or more of the reactive resources within its area needed to protect the voltage levels under normal and Contingency conditions including the Transmission Operator's share of	The Transmission Operator acquired 90% or more of the reactive resources within its area needed to protect the voltage levels under normal and Contingency conditions including the Transmission Operator's share of	The Transmission Operator acquired 85% or more of the reactive resources within its area needed to protect the voltage levels under normal and Contingency conditions including the Transmission Operator's share of	The Transmission Operator acquired less than 85% of the reactive resources within its area needed to protect the voltage levels under normal and Contingency conditions including the Transmission Operator's share of
VAR-001-1	R3.	The Transmission Operator shall specify criteria that exempts generators from compliance with the requirements defined in Requirement 4, and Requirement 6.1.	Multi-component	N/A	N/A	N/A	The Transmission Operator did not specify criteria that exempts generators from compliance with the requirements defined in Requirement 4, and Requirement 6.1, to all of the parties involved.
VAR-001-1	R3.1.	Each Transmission Operator shall maintain a list of generators in its area that are exempt from following a voltage or Reactive Power schedule.	Implementation / Execution	The Transmission Operator maintain the list of generators in its area that are exempt from following a voltage or Reactive Power schedule but is missing one	The Transmission Operator maintain the list of generators in its area that are exempt from following a voltage or Reactive Power schedule but is missing two	The Transmission Operator maintain the list of generators in its area that are exempt from following a voltage or Reactive Power schedule but is missing	The Transmission Operator maintain the list of generators in its area that are exempt from following a voltage or Reactive Power schedule but is missing four
VAR-001-1	R3.2.	For each generator that is on this exemption list, the Transmission Operator shall notify the associated Generator Owner.	Reporting	The Transmission Operator notified the associated Generator Owner of each generator that is on this exemption list except for one.	The Transmission Operator notified the associated Generator Owner of each generator that is on this exemption list except for two.	The Transmission Operator notified the associated Generator Owner of each generator that is on this exemption list except for three.	The Transmission Operator notified the associated Generator Owner of each generator that is on this exemption list except for four or more.
VAR-001-1	R4.	Each Transmission Operator shall specify a voltage or Reactive Power schedule at the interconnection between the generator facility and the Transmission Owner's facilities to be maintained by each generator. The Transmission Operator shall provide the voltage or Reactive Power schedule to the associated Generator Operator and direct the Generator Operator to comply with the schedule in automatic voltage control mode (AVR in service and controlling voltage).	Multi-component	N/A	N/A	The Transmission Operator provide Voltage or Reactive Power schedules were for some but not all generating units as required in R4.	The Transmission Operator provide No evidence that voltage or Reactive Power schedules were provided to Generator Operators as required in R4.
VAR-001-1	R5.	Each Purchasing-Selling Entity shall arrange for (self-provide or purchase) reactive resources to satisfy its reactive requirements identified by its Transmission Service Provider.	Coordination / Communication	The Purchasing-Selling Entity has arranged for all but 5% of the (self-provide or purchase) reactive resources to satisfy its reactive requirements identified by its Transmission Service Provider.	The Purchasing-Selling Entity has arranged for all but 10% of the (self-provide or purchase) reactive resources to satisfy its reactive requirements identified by its Transmission Service Provider.	The Purchasing-Selling Entity has arranged for all but 15% of the (self-provide or purchase) reactive resources to satisfy its reactive requirements identified by its Transmission Service Provider.	The Purchasing-Selling Entity has arranged for all but 20% of the (self-provide or purchase) reactive resources to satisfy its reactive requirements identified by its Transmission Service Provider.

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
VAR-001-1	R6.	The Transmission Operator shall know the status of all transmission Reactive Power resources, including the status of voltage regulators and power system stabilizers.	Reporting	N/A	N/A	N/A	The Transmission Operator did not know the status of all transmission Reactive Power resources, including the status of voltage regulators and power system stabilizers.
VAR-001-1	R6.1.	When notified of the loss of an automatic voltage regulator control, the Transmission Operator shall direct the Generator Operator to maintain or change either its voltage schedule or its Reactive Power schedule.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator has not provided evidence to show that directives were issued to the Generator Operator to maintain or change either its voltage schedule or its Reactive Power schedule in
VAR-001-1	R7.	The Transmission Operator shall be able to operate or direct the operation of devices necessary to regulate transmission voltage and reactive flow.	Implementation / Execution	The Transmission Operator failed to operate or direct the operation of devices necessary to regulate transmission voltage	The Transmission Operator failed to operate or direct the operation of devices necessary to regulate transmission voltage	The Transmission Operator failed to operate or direct the operation of devices necessary to regulate transmission voltage	The Transmission Operator failed to operate or direct the operation of devices necessary to regulate transmission voltage
VAR-001-1	R8.	Each Transmission Operator shall operate or direct the operation of capacitive and inductive reactive resources within its area – including reactive generation scheduling; transmission line and reactive resource switching; and, if necessary, load shedding – to maintain system and Interconnection voltages within established limits.	Implementation / Execution	The Transmission Operator failed to operate or direct the operation of capacitive and inductive reactive resources within its area – including reactive generation scheduling; transmission line and reactive resource switching; and if	The Transmission Operator failed to operate or direct the operation of capacitive and inductive reactive resources within its area – including reactive generation scheduling; transmission line and reactive resource switching; and if	The Transmission Operator failed to operate or direct the operation of capacitive and inductive reactive resources within its area – including reactive generation scheduling; transmission line and reactive resource switching; and if	The Transmission Operator failed to operate or direct the operation of capacitive and inductive reactive resources within its area – including reactive generation scheduling; transmission line and reactive resource switching; and if
VAR-001-1	R9.	Each Transmission Operator shall maintain reactive resources to support its voltage under first Contingency conditions.	Implementation / Execution	The Transmission Operator maintains 95% or more of the reactive resources needed to support its voltage under first Contingency conditions.	The Transmission Operator maintains 85% or more but less than 95% of the reactive resources needed to support its voltage under first Contingency conditions.	The Transmission Operator maintains 75% or more but less than 85% of the reactive resources needed to support its voltage under first Contingency conditions.	The Transmission Operator maintains less than 75% of the reactive resources needed to support its voltage under first Contingency conditions.
VAR-001-1	R9.1.	Each Transmission Operator shall disperse and locate the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.		The Transmission Operator has dispersed and located 95% or more of the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.	The Transmission Operator has dispersed and located 85% or more but less than 95% of the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.	The Transmission Operator has dispersed and located 75% or more but less than 85% of the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.	The Transmission Operator has dispersed and located less than 75% of the reactive resources so that the resources can be applied effectively and quickly when Contingencies occur.
VAR-001-1	R10.	Each Transmission Operator shall correct IROL or SOL violations resulting from reactive resource deficiencies (IROL violations must be corrected within 30 minutes) and complete the required IROL or SOL violation reporting.	Implementation / Execution	The Transmission Operator corrected the IROL or SOL violations resulting from reactive resource deficiencies and completed the required IROL or	The Transmission Operator corrected the IROL or SOL violations resulting from reactive resource deficiencies and completed the required IROL or	The Transmission Operator corrected the IROL or SOL violations resulting from reactive resource deficiencies and completed the required IROL or	The Transmission Operator corrected the IROL or SOL violations resulting from reactive resource deficiencies and completed the required IROL or
VAR-001-1	R11.	After consultation with the Generator Owner regarding necessary step-up transformer tap changes, the Transmission Operator shall provide documentation to the Generator Owner specifying the required tap changes, a timeframe for making the changes, and technical justification for these changes.	Reporting	The Transmission Operator provided documentation to the Generator Owner specifying required step-up transformer tap changes and a timeframe for making these changes, but failed to provide technical justification	The Transmission Operator provided documentation to the Generator Owner specifying required step-up transformer tap changes, but failed to provide a timeframe for making these changes and technical	The Transmission Operator failed to provide documentation to the Generator Owner specifying required step-up transformer tap changes, a timeframe for making these changes, and technical	N/A
VAR-001-1	R12.	The Transmission Operator shall direct corrective action, including load reduction, necessary to prevent voltage collapse when reactive resources are insufficient.	Implementation / Execution	N/A	N/A	N/A	The Transmission Operator has failed to direct corrective action, including load reduction, necessary to prevent voltage collapse when reactive resources are insufficient.
VAR-002-1	R1.	The Generator Operator shall operate each generator connected to the interconnected transmission system in the automatic voltage control mode (automatic voltage regulator in service and controlling voltage) unless the Generator Operator has notified the Transmission Operator..	Implementation / Execution	The Generator Operator had one incident of failing to notify the Transmission Operator as identified in R1.	The Generator Operator had more than one but less than five incidents of failing to notify the Transmission as identified in R1.	The Generator Operator had more than five but less than ten incidents of failing to notify the Transmission Operator as identified in R1.	The Generator Operator had ten or more incidents of failing to notify the Transmission Operator as identified in R1.

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
VAR-002-1	R2.	Unless exempted by the Transmission Operator, each Generator Operator shall maintain the generator voltage or Reactive Power output (within applicable Facility Ratings. [1] as directed by the Transmission Operator	Multi-component	The Generator Operator had one incident of failing to maintain a voltage or reactive power schedule (R2).	The Generator Operator had more than one but less than five incidents of failing to maintain a voltage or reactive power schedule (R2).	The Generator Operator had more than five but less than ten incidents of failing to maintain a voltage or reactive power schedule (R2).	The Generator Operator had ten or more incidents of failing to maintain a voltage or reactive power schedule (R2).
VAR-002-1	R2.1.	When a generator's automatic voltage regulator is out of service, the Generator Operator shall use an alternative method to control the generator voltage and reactive output to meet the voltage or Reactive Power schedule directed by the Transmission Operator.	Implementation / Execution	The Generator Operator had one incident of failing use alternate means to maintain a voltage or reactive power schedule as directed (when a generator's automatic voltage regulator was out of service).	The Generator Operator had more than one but less than five incidents of failing use alternate means to maintain a voltage or reactive power schedule as directed (when a generator's automatic voltage regulator was out of service).	The Generator Operator had more than five but less than ten incidents of failing use alternate means to maintain a voltage or reactive power schedule as directed (when a generator's automatic voltage regulator was out of service).	The Generator Operator had ten or more incidents of failing use alternate means to maintain a voltage or reactive power schedule as directed (when a generator's automatic voltage regulator was out of service).
VAR-002-1	R2.2.	When directed to modify voltage, the Generator Operator shall comply or provide an explanation of why the schedule cannot be met.	Implementation / Execution	The Generator Operator failed to comply with required voltage modifications or provide an explanation of why the	The Generator Operator failed to comply with required voltage modifications or provide an explanation of why the	The Generator Operator failed to comply with required voltage modifications or provide an explanation of why the	The Generator Operator failed to comply with required voltage modifications or provide an explanation of why the
VAR-002-1	R3.	Each Generator Operator shall notify its associated Transmission Operator as soon as practical, but within 30 minutes of any of the following:	Reporting	The Generator Operator had one incident of failing to notify the Transmission Operator as identified in R3.	The Generator Operator had more than one but less than five incidents of failing to notify the Transmission as identified in R1.	The Generator Operator had more than five but less than ten incidents of failing to notify the Transmission Operator as identified in R1.	The Generator Operator had ten or more incidents of failing to notify the Transmission Operator as identified in R1.
VAR-002-1	R3.1.	A status or capability change on any generator Reactive Power resource, including the status of each automatic voltage regulator and power system stabilizer and the expected duration of the change in status or capability.	Reporting	The Generator Operator failed to notify the Transmission Operator of a status or capability change on any generator Reactive Power resource, including the status of each automatic voltage regulator	N/A	N/A	N/A
VAR-002-1	R3.2.	A status or capability change on any other Reactive Power resources under the Generator Operator's control and the expected duration of the change in status or capability.	Reporting	The Generator Operator failed to notify the Transmission Operator of a status or capability change on any other Reactive Power resources under the Generator Operator's control and the expected duration of the change in	N/A	N/A	N/A
VAR-002-1	R4.	The Generator Owner shall provide the following to its associated Transmission Operator and Transmission Planner within 30 calendar days of a request.	Reporting	The Generator Owner had one (1) incident of failing to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of a request for	The Generator Owner had more than one (1) incident but less than five (5) incidents of failing to notify its associated Transmission Operator and Transmission	The Generator Owner had more than five (5) incidents but less than ten (10) incidents of failing to notify its associated Transmission Operator and Transmission	The Generator Owner had more than ten (10) incidents of failing to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of
VAR-002-1	R4.1.	For generator step-up transformers and auxiliary transformers with primary voltages equal to or greater than the generator terminal voltage:	Reporting	The Generator Owner failed to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of a request for information, as	N/A	N/A	N/A
VAR-002-1	R4.1.1.	Tap settings.	Reporting	The Generator Owner failed to notify its associated Transmission Operator and Transmission	N/A	N/A	N/A
VAR-002-1	R4.1.2.	Available fixed tap ranges.	Reporting	The Generator Owner failed to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of a request for available fixed tap	N/A	N/A	N/A
VAR-002-1	R4.1.3.	Impedance data.	Reporting	The Generator Owner failed to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of	N/A	N/A	N/A
VAR-002-1	R4.1.4.	The +/- voltage range with step-change in % for load-tap changing transformers.	Reporting	The Generator Owner failed to notify its associated Transmission Operator and Transmission Planner within 30 calendar days of	N/A	N/A	N/A

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Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
VAR-002-1	R5.	After consultation with the Transmission Operator regarding necessary step-up transformer tap changes, the Generator Owner shall ensure that transformer tap positions are changed according to the specifications provided by the Transmission Operator, unless such action would violate safety, an equipment rating, a regulatory requirement, or a statutory requirement.	Reporting	The Generator Owner had one (1) incident of failing to change the step-up transformer tap settings in accordance with the specifications provided by the Transmission Operator when said actions would not have violated safety, an equipment rating, a regulatory	The Generator Owner had more than one (1) incident but less than or equal to five (5) incidents of failing to change the step-up transformer tap settings in accordance with the specifications provided by the Transmission Operator when said actions would	The Generator Owner had more than five (5) incident but less than or equal to ten (10) incidents of failing to change the step-up transformer tap settings in accordance with the specifications provided by the Transmission Operator when said actions would	The Generator Owner had more than ten (10) incidents of failing to change the step-up transformer tap settings in accordance with the specifications provided by the Transmission Operator when said actions would not have violated safety, an equipment rating, a
VAR-002-1	R5.1.	If the Generator Operator can't comply with the Transmission Operator's specifications, the Generator Operator shall notify the Transmission Operator and shall provide the technical justification.	Reporting	The Generator Operator had one (1) incident of failing to notify and provide technical justification to the Transmission Operator concerning non-compliance with	The Generator Operator had more than one (1) incident but less than or equal to five (5) incidents of failing to notify and provide technical justification to the	The Generator Operator had more than five (5) incident but less than or equal to ten (10) incidents of failing to notify and provide technical justification to the	The Generator Operator had more than ten (10) incidents of failing to notify and provide technical justification to the Transmission Operator concerning non-
NUC-001-1	R1.	The Nuclear Plant Generator Operator shall provide the proposed NPIRs in writing to the applicable Transmission Entities and shall verify receipt.	Coordination / Communication	The Nuclear Plant Generator Operator did not verify receipt of the proposed NPIR's.	The Nuclear Plant Generator Operator submitted an incomplete proposed NPIR to	The Nuclear Plant Generator Operator did not provide the proposed NPIR's to some	The Nuclear Plant Generator Operator did not provide the proposed NPIR's to any
NUC-001-1	R2.	The Nuclear Plant Generator Operator and the applicable Transmission Entities shall have in effect one or more Agreements that include mutually agreed to NPIRs and document how the Nuclear Plant Generator Operator and the applicable Transmission Entities shall address and implement these NPIRs.	Procedure / Program	N/A	N/A	N/A	The Nuclear Plant Generator Operator or the applicable Transmission Entity does not have in effect one or more agreements that include NPIRs and document the implementation of the NPIRs.
NUC-001-1	R3.	Per the Agreements developed in accordance with this standard, the applicable Transmission Entities shall incorporate the NPIRs into their planning analyses of the electric system and shall communicate the results of these analyses to the Nuclear Plant Generator Operator.	Implementation / Execution	The applicable Transmission Entity incorporated the NPIRs into its planning analyses and identified no areas of concern but it did not communicate these results to the Nuclear	The applicable Transmission Entity incorporated the NPIRs into its planning analyses and identified one or more areas of concern but did not communicate these results to	The applicable Transmission Entity did not incorporate the NPIRs into its planning analyses of the electric system.	N/A
NUC-001-1	R4.	Per the Agreements developed in accordance with this standard, the applicable Transmission Entities shall:	Implementation / Execution	The applicable Transmission Entity failed to incorporate one or more applicable NPIRs into their operating analyses.	The applicable Transmission Entity failed to incorporate any NPIRs into their operating analyses OR did not inform NPG operator when their ability to assess the operation of the electric system affecting the NPIRs was lost.	The applicable Transmission Entity failed to operate the system to meet the NPIRs	N/A
NUC-001-1	R4.1	Incorporate the NPIRs into their operating analyses of the electric system.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
NUC-001-1	R4.2	Operate the electric system to meet the NPIRs.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
NUC-001-1	R4.3	Inform the Nuclear Plant Generator Operator when the ability to assess the operation of the electric system affecting NPIRs is lost.	N/A No Risk Factor Assigned	N/A	N/A	N/A	N/A
NUC-001-1	R5.	The Nuclear Plant Generator Operator shall operate per the Agreements developed in accordance with this standard.	Implementation / Execution	The Nuclear Operator failed to operate the plant in accordance with one or more of the administrative or training elements within the agreements.	The Nuclear Operator failed to operate the plant in accordance with one or two of the technical, operations, maintenance or communication elements within the agreements.	The Nuclear Operator failed to operate the plant in accordance with three or more of the technical, operations, maintenance or communication elements within the agreements.	N/A

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
NUC-001-1	R6.	Per the Agreements developed in accordance with this standard, the applicable Transmission Entities and the Nuclear Plant Generator Operator shall coordinate outages and maintenance activities which affect the NPIRs.	Coordination / Communication	The Nuclear Operator or Transmission Entity failed to coordinate outages or maintenance activities in accordance with one or more of the <u>administrative</u> elements within the agreements.	The Nuclear Operator or Transmission Entity failed to provide outage or maintenance <u>schedules</u> to the appropriate parties as described in the agreement or on a time period consistent with the agreements.	The Nuclear Operator or Transmission Entity failed to coordinate one or more outages or maintenance activities in accordance the requirements of the agreements.	N/A
NUC-001-1	R7.	Per the Agreements developed in accordance with this standard, the Nuclear Plant Generator Operator shall inform the applicable Transmission Entities of actual or proposed changes to nuclear plant design, configuration, operations, limits, protection systems, or capabilities that may impact the ability of the electric system to meet the NPIRs.	Coordination / Communication	The Nuclear Plant Generator Operator did not inform the applicable Transmission Entities of <u>proposed</u> changes to nuclear plant design, configuration, operations, limits, protection systems, or capabilities that may impact the ability of the electric system to meet the NPIRs.	The Nuclear Plant Generator Operator did not inform the applicable Transmission Entities of <u>actual</u> changes to nuclear plant design, configuration, operations, limits, protection systems, or capabilities that <u>may</u> impact the ability of the electric system to meet the NPIRs.	The Nuclear Plant Generator Operator did not inform the applicable Transmission Entities of <u>actual</u> changes to nuclear plant design, configuration, operations, limits, protection systems, or capabilities that <u>directly impact</u> the ability of the electric system to meet the NPIRs.	N/A
NUC-001-1	R8.	Per the Agreements developed in accordance with this standard, the applicable Transmission Entities shall inform the Nuclear Plant Generator Operator of actual or proposed changes to electric system design, configuration, operations, limits, protection systems, or capabilities that may impact the ability of the electric system to meet the NPIRs.	Coordination / Communication	The applicable Transmission Entities did not inform the Nuclear Plant Generator Operator of <u>proposed</u> changes to transmission system design, configuration, operations, limits, protection systems, or capabilities that may impact the ability of the electric system to meet the NPIRs.	The applicable Transmission Entities did not inform the Nuclear Plant Generator Operator of <u>actual</u> changes to transmission system design, configuration, operations, limits, protection systems, or capabilities that <u>may</u> impact the ability of the electric system to meet the NPIRs.	The applicable Transmission Entities did not inform the Nuclear Plant Generator Operator of <u>actual</u> changes to transmission system design, configuration, operations, limits, protection systems, or capabilities that <u>directly impacts</u> the ability of the electric system to meet the NPIRs.	N/A
NUC-001-1	R9.	The Nuclear Plant Generator Operator and the applicable Transmission Entities shall include, as a minimum, the following elements within the agreement(s) identified in R2:	Multi-component	The agreement identified in R2. between the Nuclear Plant Generator Operator and the applicable Transmission Entities is missing one or more sub-components of R9.1.	The agreement identified in R2. between the Nuclear Plant Generator Operator and the applicable Transmission Entities is missing from one to five of the combined sub-components in R9.2, R9.3 and R9.4.	The agreement identified in R2. between the Nuclear Plant Generator Operator and the applicable Transmission Entities is missing from six to ten of the combined sub-components in R9.2, R9.3 and R9.4.	The agreement identified in R2. between the Nuclear Plant Generator Operator and the applicable Transmission Entities is missing eleven or more of the combined sub-components in R9.2, R9.3 and R9.4.
NUC-001-1	R9.1	Administrative elements:	N/A No Risk Factor Assigned				
NUC-001-1	R9.1.1	Definitions of key terms used in the agreement.	N/A No Risk Factor Assigned				
NUC-001-1	R9.1.2	Names of the responsible entities, organizational relationships, and responsibilities related to the NPIRs.	N/A No Risk Factor Assigned				
NUC-001-1	R9.1.3	A requirement to review the agreement(s) at least every three years.	N/A No Risk Factor Assigned				
NUC-001-1	R9.1.4	A dispute resolution mechanism.	N/A No Risk Factor Assigned				
NUC-001-1	R9.2	Technical requirements and analysis:	N/A No Risk Factor Assigned				
NUC-001-1	R9.2.1	Identification of parameters, limits, configurations, and operating scenarios included in the NPIRs and, as applicable, procedures for providing any specific data not provided within the agreement.	N/A No Risk Factor Assigned				
NUC-001-1	R9.2.2	Identification of facilities, components, and configuration restrictions that are essential for meeting the NPIRs.	N/A No Risk Factor Assigned				

Complete List of Requirements (that have an associated Violation Risk Factor) within FERC-approved Standards

Standard Number	Requirement Number	Text of Requirement	VSL Bin based on Criteria	Lower VSL	Moderate VSL	High VSL	Severe VSL
NUC-001-1	R9.2.3	Types of planning and operational analyses performed specifically to support the NPIRs, including the frequency of studies and types of Contingencies and scenarios required.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3	Operations and maintenance coordination:	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.1	Designation of ownership of electrical facilities at the interface between the electric system and the nuclear plant and responsibilities for operational control coordination and maintenance of these facilities.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.2	Identification of any maintenance requirements for equipment not owned or controlled by the Nuclear Plant Generator Operator that are necessary to meet the NPIRs.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.3	Coordination of testing, calibration and maintenance of on-site and off-site power supply systems and related components.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.4	Provisions to address mitigating actions needed to avoid violating NPIRs and to address periods when responsible Transmission Entity loses the ability to assess the capability of the electric system to meet the NPIRs. These provisions shall include responsibility to notify the Nuclear Plant Generator Operator within a specified time frame.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.5	Provision to consider nuclear plant coping times required by the NPLRs and their relation to the coordination of grid and nuclear plant restoration following a nuclear plant loss of Off-site Power.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.6	Coordination of physical and cyber security protection of the Bulk Electric System at the nuclear plant interface to ensure each asset is covered under at least one entity's plan.	N/A No Risk Factor Assigned				
NUC-001-1	R9.3.7	Coordination of the NPIRs with transmission system Special Protection Systems and underfrequency and undervoltage load shedding programs.	N/A No Risk Factor Assigned				
	R9.4	Communications and training:	N/A No Risk Factor Assigned				
NUC-001-1	R9.4.1	Provisions for communications between the Nuclear Plant Generator Operator and Transmission Entities, including communications protocols, notification time requirements, and definitions of terms.	N/A No Risk Factor Assigned				
NUC-001-1	R9.4.2	Provisions for coordination during an off-normal or emergency event affecting the NPIRs, including the need to provide timely information explaining the event, an estimate of when the system will be returned to a normal state, and the actual time the system is returned to normal.	N/A No Risk Factor Assigned				
NUC-001-1	R9.4.3	Provisions for coordinating investigations of causes of unplanned events affecting the NPIRs and developing solutions to minimize future risk of such events.	N/A No Risk Factor Assigned				
NUC-001-1	R9.4.4	Provisions for supplying information necessary to report to government agencies, as related to NPIRs.	N/A No Risk Factor Assigned				
NUC-001-1	R9.4.5	Provisions for personnel training, as related to NPIRs.	N/A No Risk Factor Assigned				