

Standard Development Roadmap

Development Steps Completed:

1. Reliability Authority Certification SAR Requested — October 7, 2002.
2. Reliability Authority Certification SAR Authorized to Post — November 20, 2002.
3. SAR Drafting Team appointed — January 6, 2003.
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6. Proposed effective date.	December 2006

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Agreement: A contract or other document delineating an arrangement that expresses assent by two or more parties to the same object. This arrangement determines a course of action to be followed by all parties involved in the situation. The key components of the agreement must identify the ability, intent, and authority of the parties. The requirement for an agreement can be satisfied in a variety of ways, including but not limited to: contracts, designation of authority documents, policies, and procedures.

[Above definition is proposed to replace the existing definition of Agreement in the Reliability Standards Glossary of Terms.]

A. Introduction

1. **Title:** **Reliability Coordinator Certification — Certification**
2. **Number:** ORG-020-1
3. **Purpose:** To ensure that each entity that performs the Reliability Coordinator function is certified as a NERC Reliability Coordinator by the NERC Regional Reliability Organization using the NERC Organization Registration and Certification Manual.
4. **Applicability**
 - 4.1. Entity seeking certification as a Reliability Coordinator.
 - 4.2. Regional Reliability Organization.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The entity that intends to perform the Reliability Coordinator function shall obtain certification as a NERC Reliability Coordinator by satisfying all of the requirements identified in the NERC Reliability Coordinator Certification Standards:
 - Reliability Coordinator Certification — Certification
 - Reliability Coordinator Certification — Agreements
 - Reliability Coordinator Certification — Personnel
 - Reliability Coordinator Certification — Data Acquisition and Monitoring
 - Reliability Coordinator Certification — System Analysis
 - Reliability Coordinator Certification — Emergency Operations
 - Reliability Coordinator Certification — Loss of Control Center Functionality
 - Reliability Coordinator Certification — Restoration
- R2. The entity seeking certification as a Reliability Coordinator shall apply for certification in accordance with and adhere to the administrative requirements of the NERC Organization Registration and Certification Manual.
- R3. A Reliability Coordinator may delegate tasks, but shall retain responsibility for all tasks. Each entity seeking certification as a Reliability Coordinator shall identify any task for which it is responsible that will be performed by another entity and shall ensure that the entity has the capability to perform the tasks. The entity, to which a task is delegated, shall be subject to review as part of the NERC Organization Registration and Certification Manual.
- R4. The Reliability Coordinator shall have procedures, processes, and tools for adhering to NERC reliability standards related to Cyber Security.
- R5. The NERC Regional Reliability Organizations' awarding of certification to the Reliability Coordinator shall be based on satisfying all of the requirements defined in the NERC Reliability Coordinator Certification Standards identified in Requirement R1.
- R6. The NERC Regional Reliability Organizations shall administer the certification process using the NERC Organization Registration and Certification Manual.

C. Measures

- M1.** The Reliability Coordinator shall meet Requirement R1.
- M2.** The Reliability Coordinator shall have documentation to meet Requirements R2 through R4 available for inspection.
- M3.** The Regional Reliability Organization shall have documentation to meet Requirements R5 and R6 available for inspection.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

1.1.1 Regional Reliability Organization for Requirements R1 through R4.

1.1.2 NERC for Requirements R5 through R6.

1.2. Compliance Monitoring Period and Reset Time Frame

None

1.3. Data Retention

Regional Reliability Organization — None.

1.4. NERC — Regional Reliability Organization letter of certification approval.

1.5. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: Not Applicable.

2.2. Level 2: Not Applicable.

2.3. Level 3: Not Applicable.

2.4. Level 4: Not Applicable.

E. Regional Differences

None identified.

Version History

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[Above definition is proposed to replace the existing definition of Agreement in the Reliability Standards Glossary of Terms.]

A. Introduction

1. **Title:** Reliability Coordinator Certification — Agreements
2. **Number:** ORG-021-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has agreements in place that define its responsibilities, authority, and interaction with entities that are necessary to perform its Operating Reliability function.
4. **Applicability**
 - 4.1. Entities seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have an executed copy of the NERC Confidentiality Agreement to which the Reliability Coordinator is bound.
 - R1.1. The Reliability Coordinator shall confirm that all its personnel who have access to information that is deemed confidential in conjunction with the NERC Confidentiality Agreement have been trained on their responsibilities under the agreement as identified in TOP-005.
 - R1.2. An entity to whom a Reliability Coordinator has delegated tasks shall confirm that its personnel who have access to information that is deemed confidential in conjunction with the NERC Confidentiality Agreement have been trained on their responsibilities under the agreement as identified in TOP-005.
- R2. The Reliability Coordinator shall have an executed copy of the NERC Standards of Conduct applicable to the Reliability Coordinator.
 - R2.1. The Reliability Coordinator shall confirm that all its personnel subject to the NERC Standards of Conduct have been trained on their responsibilities.
 - R2.2. An entity to whom a Reliability Coordinator has delegated tasks shall confirm that all its personnel subject to the NERC Standards of Conduct have been trained on their responsibilities.
- R3. The Reliability Coordinator shall have agreements that define the responsibilities and authority of that Reliability Coordinator with respect to its Generator Operators, Planning Authorities, Transmission Operators, Transmission Owners, Transmission Service Providers, Balancing Authorities, Transmission Planners, and other Reliability Coordinators. The entities identified below are the typical information sources; however, the information identified can be obtained from alternate sources and must be identified in the appropriate agreements. The agreements for the acquisition of this information for the defined Reliability Coordinator Area must address:
 - R3.1. The Reliability Coordinator's commitment to provide reliability analyses to the Transmission Operators, Balancing Authorities, and Transmission Service Providers in its Reliability Coordinator area and other Reliability Coordinators as identified in IRO-001 and IRO-004.
 - R3.2. The Balancing Authorities within the Reliability Coordinator Area commitment to:
 - R3.2.1. Identify the Balancing Authority's area metered boundaries as identified in BAL-005.

- R3.2.2.** Provide information required for system studies as identified in IRO-004.
- R3.2.3.** Provide balancing information for real-time monitoring as identified in TOP-005.
- R3.2.4.** Provide real-time operational information as identified in TOP-005.
- R3.2.5.** Comply with Reliability Coordinator directives under both normal and emergency conditions as identified in IRO-001.
- R3.2.6.** Provide notice of Interchange Schedule interruptions as identified in INT-002.
- R3.2.7.** Provide notice of the implementation of the Balancing Authorities' own emergency procedures as identified in EOP-002.
- R3.3.** The Transmission Operators within the Reliability Coordinator Area commitment to:
 - R3.3.1.** Provide facility and operational data as identified in TOP-005.
 - R3.3.2.** Provide real-time operational data as identified in TOP-005..
 - R3.3.3.** Provide outage information related to transmission maintenance and construction plans as identified in TOP-003.
 - R3.3.4.** Comply with Reliability Coordinator directives under both normal and emergency conditions as identified in IRO-001.
 - R3.3.5.** Provide notification of the implementation of the Transmission Operators' own emergency procedures as identified in TOP-001.
 - R3.3.6.** Provide system protection and control information, including special protection systems as identified in TOP-005.
- R3.4.** The Transmission Service Providers within the Reliability Coordinator Area commitment to:
 - R3.4.1.** Coordinate Available Transmission Capacity (ATC) with the Reliability Coordinator as identified in IRO-005.
 - R3.4.2.** Enforce transmission system limitations as directed by Reliability Coordinator as identified in IRO-005.
- R3.5.** The Generator Operators within the Reliability Coordinator Area commitment to provide facility and operational data to the Reliability Coordinator for modeling as identified in MOD-010 and MOD-012.
- R3.6.** The Transmission Planners within the Reliability Coordinator Area commitment to provide transmission system limitations, transmission adequacy plans, and determination of Total Transmission Capability values as identified in MOD-010 and MOD-012.
- R3.7.** The Planning Authorities within the Reliability Coordinator Area commitment to coordinate with the Reliability Coordinator on transmission system limitations and reliability issues.
- R3.8.** The other Reliability Coordinators commitment to:
 - R3.8.1.** Provide reliability analysis information as identified in IRO-001, IRO-003, and IRO-005.

R3.8.2. Coordinate reliability processes and actions as identified in IRO-001, IRO-003, and IRO-005.

C. Measures

- M1.** The Reliability Coordinator shall have available for inspection documentation to meet Requirements R1 and R2.
- M2.** The Reliability Coordinator shall have available for inspection agreement(s) that meet Requirement R3.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Fame

None.

1.3. Data Retention

None.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

- 2.1. Level 1:** Not Applicable.
- 2.2. Level 2:** Not Applicable.
- 2.3. Level 3:** Not Applicable.
- 2.4. Level 4:** Not Applicable

E. Regional Differences

None identified.

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A. Introduction

1. **Title:** Reliability Coordinator Certification — Personnel
2. **Number:** ORG-022-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has operating personnel that have been trained and are NERC certified to perform Reliability Coordinator real-time responsibilities.
4. **Applicability**
 - 4.1. Entities seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall provide their operating personnel with the responsibility and authority as defined in IRO-001.
- R2. The Reliability Coordinator shall have NERC-certified personnel as identified in PER-003.
- R3. The Reliability Coordinator may delegate real-time tasks provided the personnel performing these tasks are also certified.
 - R3.1. Tasks considered real time include:
 - Monitors real-time operational information from Balancing Authorities and Transmission Operators.
 - Issues reliability alerts to Generator Operators, Load-Serving Entities, Transmission Operators, Transmission Service Providers, Balancing Authorities, Regional Councils, and NERC.
 - Issues corrective actions (e.g., curtailments or load shedding) to Transmission Operators, Transmission Service Providers, and Balancing Authorities.
 - Coordinates reliability processes and actions with and among other Reliability Coordinators.
 - Coordinates with Transmission Operators and Transmission Service Providers on real-time transmission system limitations.
 - Monitors Interconnection Reliability Operating Limits.
- R4. The Reliability Coordinator shall have a training program and provide its operating personnel with training to meet the requirements of PER-004.
- R5. Entities to whom tasks are delegated shall have a training program and provide its operating personnel with training to meet the requirements of PER-004.

C. Measures

- M1. The Reliability Coordinator shall have available for inspection, documentation identifying the elements to satisfy Requirement R1.
- M2. The Reliability Coordinator shall have available for inspection, record of all certification for personnel identified in Requirements R2 and R3 (if applicable).
- M3. The Reliability Coordinator shall have available for inspection, documentation of its training programs and records of training activities for personnel identified in Requirements R4 and R5 (if applicable).

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Frame

None.

1.3. Data Retention

None.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: Not Applicable.

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A. Introduction

1. **Title:** Reliability Coordinator Certification — Data Acquisition and Monitoring
2. **Number:** ORG-023-1
3. **Purpose:** To ensure that each entity seeking certification as a Reliability Coordinator has real-time transmission, generation, and protection and control data in order to adequately monitor its Reliability Coordinator Area.
4. **Applicability**
 - 4.1. Entity seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have and publish its data acquisition requirements for its Reliability Coordinator Area that include: periodicity of transmittal, format of submission, and time frame.
- R2. The Reliability Coordinator shall have procedures, processes, or tools for acquiring or developing data to perform operational reliability assessments as identified in IRO-002 utilizing the data identified in IRO-005 that include:
 - R2.1. Generation facility data
 - R2.2. Generator real-time operational data
 - R2.3. Generator outages related to maintenance plans
 - R2.4. Transmission facility data
 - R2.5. Transmission real-time operational data
 - R2.6. Transmission outages related to maintenance and construction plans
 - R2.7. System protection and control information, including special protection schemes.
 - R2.8. Area Control Error
 - R2.9. Frequency
 - R2.10. MW and MVAR reserves
 - R2.11. Instantaneous demand
 - R2.12. Scheduled and actual interchange
- R3. The Reliability Coordinator shall have procedures, processes, or tools for acquiring the information required for system studies and updates from appropriate entities as identified in IRO-004.
- R4. The Reliability Coordinator shall have processes, procedures, or tools for acquiring reliability analysis information from other Reliability Coordinator(s) as identified in IRO-004.
- R5. The Reliability Coordinator shall have processes, procedures, or tools for acquiring transmission system limitations and transmission operational plans in its Reliability Coordinator Area as identified in IRO-004.
- R6. The Reliability Coordinator shall have procedures, processes, and tools for monitoring each Transmission Operator within its Reliability Coordinator Area as identified in IRO-005 that include:

- R6.1.** Transmission facility data
- R6.2.** Transmission real-time operational data
- R6.3.** System protection and control information, including special protection schemes
- R7.** The Reliability Coordinator shall have procedures, processes, and tools for monitoring each Balancing Authority within its Reliability Coordinator Area as identified in IRO-005 that include:
 - R7.1.** Area Control Error
 - R7.2.** Frequency
 - R7.3.** MW and MVAR reserves
 - R7.4.** Instantaneous demand
 - R7.5.** Scheduled and actual interchange
 - R7.6.** Generator real-time operational data
- R8.** The Reliability Coordinator shall have procedures, processes, and tools for monitoring other Reliability Coordinators as identified in IRO-003 that includes:
 - R8.1.** Relevant real-time operating parameters of facilities to operate within Interconnection Reliability Operating Limits
 - R8.2.** Reliability analysis information

C. Measures

- M1.** The Reliability Coordinator shall have available for inspection its established data reporting requirements identified in Requirement R1.
- M2.** The Reliability Coordinator shall demonstrate that it can follow its procedures, processes, or use its tools to collect the data or information identified in Requirements R2 through R5.
- M3.** The Reliability Coordinator shall demonstrate that it can monitor the elements identified in Requirements R6 through R8.

D. Compliance

- 1. Compliance Monitoring Process**
 - 1.1. Compliance Monitoring Responsibility**

Regional Reliability Organization.
 - 1.2. Compliance Monitoring Period and Reset Time Frame**

None.
 - 1.3. Data Retention**

None.
 - 1.4. Additional Compliance Information**

None.
- 2. Levels of Non-Compliance**
 - 2.1. Level 1:** Not Applicable.
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A. Introduction

1. **Title:** Reliability Coordinator Certification — System Analysis
2. **Number:** ORG-024-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has the ability to perform system analyses, develop contingency plans, and direct and coordinate actions to maintain reliable operation within its Reliability Coordinator Area and the Interconnection.
4. **Applicability**
 - 4.1. Entity seeking certification as a Reliability Coordinator
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have processes, procedures and tools to develop Interconnection Reliability Operating Limits (IROLs) as identified in IRO-004.
- R2. The Reliability Coordinator shall have processes, procedures and tools to perform real-time reliability analysis and alert operating personnel to limit violations as identified in IRO-002 and IRO-005.
- R3. The Reliability Coordinator shall perform contingency analyses, develop contingency plans, and coordinate these plans with its Transmission Operators, Balancing Authorities, and other Reliability Coordinators as identified in IRO-004 and IRO-005.
 - R3.1. The Reliability Coordinator shall have processes, procedures and tools to perform contingency reliability analysis with the following periodicity:
 - R3.1.1. Day-ahead based on projected system conditions.
 - R3.1.2. On demand based on current or anticipated system conditions.
- R4. The Reliability Coordinator shall have processes, procedures, or tools to analyze, coordinate and direct actions with its Transmission Operators, Balancing Authorities, and other Reliability Coordinators as identified in IRO-001.
- R5. The Reliability Coordinator shall have processes, procedures, or tools to analyze and coordinate transmission outages within its Reliability Coordinator Area as identified in IRO-005.
- R6. The Reliability Coordinator shall have processes, procedures, or tools to analyze and coordinate generation outages within its Reliability Coordinator Area as identified in IRO-005.

C. Measures

- M1. The Reliability Coordinator shall have available for inspection its procedures and processes, and demonstrate its tools to meet Requirements R1 through R3.
- M2. The Reliability Coordinator shall have available for inspection its procedures and processes, or demonstrate its tools to meet Requirements R4 through R6.

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Monitoring Responsibility**

Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Frame

None.

1.3. Data Retention

None.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: Not Applicable.

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5. Reliability Authority Certification SAR second posting — February 28, 2003 to March 31, 2003.
6. Reliability Authority Certification SAR third posting — May 15, 2003 to June 13, 2003.
7. Reliability Authority Certification SAR approved by SAC to move to standard development phase — September 8, 2003.
8. Standard Drafting Team appointed — September 24, 2003.
9. Reliability Coordinator Certification standard first posting — June 1, 2005 to July 8, 2005.
10. Reliability Coordinator Certification standard second posting — September 1, 2005 to October 15, 2005.

Description of Current Draft:

This is the third posting of the Reliability Coordinator Certification standards. These standards have been drafted based on the SARs and applicable comments received during the four postings of the Balancing Authority Certification standard, applicable comments received during the three postings of the Transmission Operator Certification standard, and the two postings of the Reliability Coordinator Certification standard.

Future Development Plan:

Anticipated Actions	Anticipated Date
1. The drafting team will consider and respond to comments received during the current posting and revise the draft standard as needed.	December 2005
2. Post this standard for a fourth time.	January 2006
3. Field test standards.	March–July 2006
4. Ballot standards.	August 2006
5. Board adoption.	November 2006
6. Proposed effective date.	December 2006

Definitions of Terms Used in Standard

This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

A. Introduction

1. **Title:** Reliability Coordinator Certification — Emergency Operations
2. **Number:** ORG-025-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has the capability for continued operations during Bulk Electric System emergency conditions.
4. **Applicability:**
 - 4.1. Entity seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have procedures or processes that define its responsibilities and authority for responding to a Bulk Electric System emergency as identified in IRO-001.
- R2. The Reliability Coordinator shall have procedures or processes for communicating and coordinating operations during a Bulk Electric System emergency that address when:
 - R1.1. Balancing Authorities within the Reliability Coordinator Area are unable to meet their resource or load requirements as identified in EOP-002.
 - R1.2. Transmission Operators within the Reliability Coordinator Area are unable to meet their:
 - R1.2.1. Voltage and reactive requirements as identified in IRO-001 and IRO-005.
 - R1.2.2. System Operating Limits as identified in IRO-001 and IRO-005.
- R3. The Reliability Coordinator shall have procedures or processes for communicating and coordinating operations during a Bulk Electric System emergency that address when the Reliability Coordinator:
 - R3.1. Is required to issue directives for corrective actions, notifications, and coordination as identified in IRO-001, IRO-003, and IRO-005.
 - R3.2. Is requested by another Reliability Coordinator to take actions to maintain the reliability of the Interconnection as identified in IRO-001, IRO-003, and IRO-005.
 - R3.3. Is required to take action to mitigate an Interconnection Reliability Operating Limits (IROL) violation as identified in IRO-001, IRO-002, IRO-003, IRO-005, and IRO-006.
 - R3.4. Has experienced a partial or complete Bulk Electric System shutdown in its Reliability Coordinator Area as identified in EOP-006.
 - R3.5. Has experienced or is informed of an actual or suspected act of sabotage that affects a physical or cyber asset within its Reliability Coordinator Area as identified in CIP-001.

C. Measures

- M1. The Reliability Coordinator shall have available for inspection its procedures or processes as identified in Requirements R1 through and R3.

D. Compliance

1. **Compliance Monitoring Process**

1.1. Compliance Monitoring Responsibility

Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Frame

None.

1.3. Data Retention

None.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: Not Applicable.

2.2. Level 2: Not Applicable.

2.3. Level 3: Not Applicable.

2.4. Level 4: Not Applicable.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking

Standard Development Roadmap

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

Development Steps Completed:

1. Reliability Authority Certification SAR Requested — October 7, 2002.
2. Reliability Authority Certification SAR Authorized to Post — November 20, 2002.
3. SAR Drafting Team appointed — January 6, 2003.
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Description of Current Draft:

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Future Development Plan:

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A. Introduction

1. **Title:** Reliability Coordinator Certification — Loss of Control Center Functionality
2. **Number:** ORG-026-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has the capability for continued operations during loss of its control center functionality.
4. **Applicability:**
 - 4.1. Entity seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have procedures, processes, tools, or facilities to continue to operate in accordance with the requirements applicable to the Reliability Coordinator in EOP-008.

C. Measures

- M1. The Reliability Coordinator shall have available for inspection its procedures, processes, tools, or facilities to meet Requirement R1.

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Monitoring Responsibility**

Regional Reliability Organization.
 - 1.2. **Compliance Monitoring Period and Reset Time Frame**

None.
 - 1.3. **Data Retention**

None.
 - 1.4. **Additional Compliance Information**

None.
2. **Levels of Non-Compliance**
 - 2.1. **Level 1:** Not Applicable.
 - 2.2. **Level 2:** Not Applicable.
 - 2.3. **Level 3:** Not Applicable.
 - 2.4. **Level 4:** Not Applicable.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking

Standard Development Roadmap

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A. Introduction

1. **Title:** Reliability Coordinator Certification — Restoration
2. **Number:** ORG-027-1
3. **Purpose:** To ensure that the entity seeking certification as a Reliability Coordinator has a detailed restoration plan for implementation after a Bulk Electric System shutdown.
4. **Applicability:**
 - 4.1. Entity seeking certification as a Reliability Coordinator.
5. **Proposed Effective Date:** December 1, 2006

B. Requirements

- R1. The Reliability Coordinator shall have a restoration plan that assures effective restoration within its Reliability Coordinator Area and with other Reliability Coordinators following a partial or total Bulk Electric System shutdown as identified in EOP-006.

C. Measures

- M1. The Reliability Coordinator shall have available for inspection the documentation specified in Requirement R1.

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Monitoring Responsibility**

Regional Reliability Organization.
 - 1.2. **Compliance Monitoring Period and Reset Time Frame**

None.
 - 1.3. **Data Retention**

None.
 - 1.4. **Additional Compliance Information**

None.
2. **Levels of Non-Compliance**
 - 2.1. **Level 1:** Not Applicable.
 - 2.2. **Level 2:** Not Applicable
 - 2.3. **Level 3:** Not Applicable.
 - 2.4. **Level 4:** Not Applicable.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking