

Standards Announcement Final Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

Revisions to Cyber Security Standards CIP-002-1 through CIP-009-1 (Project 2008-06)

The ballot pool approved the standards revisions. The revised standards will be submitted to the NERC Board of Trustees for adoption.

The recirculation ballot for revisions to cyber security standards CIP-002-1 through CIP-009-1 ended April 27, 2009. The final ballot results are shown below. The [Ballot Results](#) Web page provides a link to the detailed results.

Quorum:	94.37%
Approval:	88.32%

Ballot Criteria

Approval requires both:

- A quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention; and
- A two-thirds majority of the weighted segment votes cast must be affirmative. The number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses.

Project Background

The Cyber Security Standard Drafting Team has been assigned the responsibility of revising the cyber security standards as follows:

- ensure the standards conform to the latest version of the ERO Rules of Procedure, including the Reliability Standards Development Procedure,
- address the directed modifications identified in FERC Order 706, and
- consider other cyber-related standards, guidelines, and activities.

The drafting team subdivided its work into multiple phases, with “Phase I” (the current phase) focused on addressing near term directives in FERC Order 706. The most significant of these revisions addresses the directive to remove references to “reasonable business judgment” before compliance audits begin in 2009. All issues that will require significant industry debate were deferred to later phases of the project to ensure that the FERC imposed deadline for removing “reasonable business judgment” can be met.

Project page: http://www.nerc.com/filez/standards/Project_2008-06_Cyber_Security.html

Applicability of Standards in Project

- Reliability Coordinator
- Balancing Authority
- Interchange Authority
- Transmission Service Provider
- Transmission Owner
- Transmission Operator
- Generator Owner
- Generator Operator
- Load Serving Entity
- NERC
- Regional Entity

An associated implementation plan is posted for the standards.

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,
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