

## Standards Announcement

### Two Comment Periods Open

August 12, 2008

#### **Comment Period for SAR and MOD-030-2 — Flowgate Methodology (Project 2006-07) Posted for 45-day Comment Period August 12–September 24, 2008**

The “ATC” Standard Drafting Team has posted a new SAR, a new proposed version of [MOD-030-2 – Flowgate Methodology](#), and an implementation plan, for a 45-day comment period through **September 24, 2008**.

This new version of the standard was developed based on stakeholder comments submitted with the initial ballot of MOD-030-1 conducted July 21–30, 2008. The drafting team’s responses to the comments submitted with the ballots for this standard are posted for stakeholder review. MOD-030-1 will continue through the recirculation ballot process at the same time this new version of the standard goes through the standards development process. As envisioned, the new version of MOD-030-2 will be approved by its ballot pool and filed for regulatory approval before MOD-030-1 becomes effective.

Please use this [electronic form](#) to submit comments on the SAR, standard and the associated implementation plan.

If you need an off-line, unofficial copy of the questions in the comment form, there is a copy of the comment form posted at the following site:

<http://www.nerc.com/~filez/standards/MOD-V0-Revision.html>

Please use only the electronic form to submit comments by **September 24, 2008**. If you experience any difficulties in using the electronic form, please contact Barbara Bogenrief at 609-452-8060.

#### **Comment Period for SAR for Credible Multiple Contingencies (Project 2008-05) Posted for 30-day Comment Period August 12–September 10, 2008**

Draft 2 of the [SAR for Credible Multiple Contingencies](#) is posted for a 30-day comment period through **September 10, 2008**. The revised SAR proposes modifying FAC-011-2 — System Operating Limit Methodology for the Operations Horizon to require:

- The consideration of common mode Contingencies that result in loss of two or more (multiple) elements that are associated with potential IROL conditions, and
- That the System Operating Limit (SOL) methodology addresses the SOLs received from the Planning Authority.

To aid in understanding the revised scope of modifications, the SAR drafting team has posted a red line version of FAC-011-2 with the proposed changes.

Please use this [electronic form](#) to submit comments on the SAR.

If you need an off-line, unofficial copy of the questions in the comment form, there is a copy of the comment form posted at the following site:

[http://www.nerc.com/filez/standards/Facility\\_Ratings\\_Project\\_2008-05.html](http://www.nerc.com/filez/standards/Facility_Ratings_Project_2008-05.html)

Please use only the electronic form to submit comments by **September 10, 2008**. If you experience any difficulties in using the electronic form, please contact Barbara Bogenrief at 609-452-8060.

### **Standards Development Process**

The [Reliability Standards Development Procedure Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Maureen Long,  
Standards Process Manager, at [maureen.long@nerc.net](mailto:maureen.long@nerc.net) or at (813) 468-5998.*

North American Electric Reliability Corporation  
116-390 Village Blvd.  
Princeton, NJ 08540  
609.452.8060 | [www.nerc.com](http://www.nerc.com)

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