



Compliance Monitoring and Enforcement Program

2008 Implementation Plan

December 31, 2007

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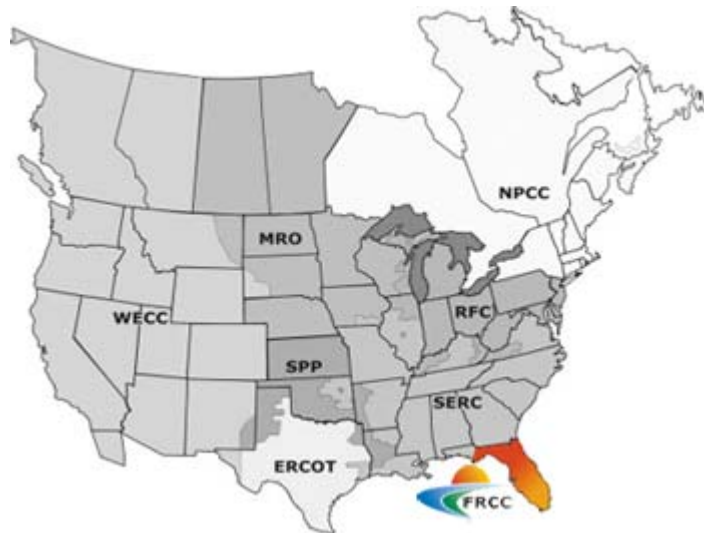
I Introduction

The Florida Reliability Coordinating Council, Inc. (FRCC) Compliance Monitoring and Enforcement Implementation Plan for 2008 includes those procedures and efforts necessary to assure the reliability of the FRCC Bulk Power System. This effort is done through the monitoring and enforcing of the Federal Energy Regulatory Commission (FERC) and North American Reliability Corporation (NERC) approved reliability standards.

Compliance monitoring of the Reliability Standards will be done in the FRCC region using each of the monitoring processes established in the NERC Rules of Procedure, Section 400 Compliance Enforcement and Appendix 4C, Uniform Compliance Monitoring and Enforcement Program.

II FRCC Regional Responsibilities

FRCC serves as a regional entity with delegated authority from NERC for the purpose of proposing and enforcing Reliability Standards within the FRCC Region. The area of the State of Florida that is within the FRCC Region is peninsular Florida east of the Apalachicola River. Areas west of the Apalachicola River are within the SERC Reliability Corporation (SERC) Region. The entire FRCC Region is within the Eastern Interconnection and is under the direction of the FRCC Reliability Coordinator.



III Monitoring Methods

(a) Compliance Audits

All Registered Entities within the FRCC Region are subject to audit for compliance with all Reliability Standards applicable to the functions for which the Registered Entity is registered. The FRCC has developed and implemented a procedure for conducting on-site compliance audits of its Registered Entities. The goal of this procedure, including the use of the NERC Reliability Standard Audit Worksheets, is to ensure consistency and fairness in all on-site compliance audits.

The FRCC will perform on-site compliance audits on a schedule established by NERC as required in the NERC Rules of Procedure. By December 31st each year, the FRCC will notify the Registered Entities that are scheduled for the next calendar year's on-site compliance audits. NERC is currently conducting Reliability Readiness Evaluations on all Balancing Authorities, Transmission Operators and Reliability Coordinators. The FRCC on-site compliance audits are generally completed by noon of the day the NERC Reliability Readiness Evaluation is scheduled to begin. The schedule for compliance audits of the Reliability Coordinators, Balancing Authorities and Transmission Operators is every three years. Compliance audits of other Registered Entities will begin in 2008 on a rolling 6 (six) year schedule.

Requests for compliance data and documentation will take place at least 60 (sixty) days prior to the scheduled compliance audit. The on-site compliance audit will include all Reliability Standards included in the actively monitored set (see Attachment A) from the NERC 2008 Compliance Monitoring and Enforcement Program (CMEP) Implementation Plan. There are presently no FRCC Regional Reliability Standards that have been approved by FERC and therefore no FRCC regional standards will be included in the 2008 Compliance Audits. If the data retention requirements of a Reliability Standard does not cover the full period of the on-site compliance audit, the audit will only be applicable to the data retention period specified in the Reliability Standard.

During 2008, four on-site compliance audits will be conducted in the FRCC region. A schedule of the 2008 FRCC Compliance On-site Audits are included in Attachment B.

(b) Self-Certifications

The Self-Certification process is used as the primary method to assess compliance with Reliability Standards on an annual basis.

Self-certification is required for the Reliability Standards that are part of NERC's CMEP Implementation Plan for the current year. Self-certification forms require specific details about compliance with each requirement of the Reliability Standard. If a compliance violation is identified, the Registered Entity will be required to submit a Mitigation Plan along with the completed self-certification form.

The FRCC requires all Registered Entities, in the FRCC region, to self certify annually. The FRCC Compliance Staff will send the Self-Certification forms to the Registered Entities generally in the first week of November. All standards included in the NERC actively monitored set (see Attachment A) will be included in the self-certifications for the FRCC region.

(c) Spot Checking

The FRCC has developed and implemented a procedure for conducting Spot Checks of its Registered Entities that are subject to the FRCC Compliance CMEP. The goal of this procedure, including the use of NERC Reliability Standard Audit Worksheets, is to ensure consistency and fairness in all spot checks. Spot Checks may be initiated by the FRCC at any time to verify or confirm Self-Certifications, Self Reporting and Periodic Data Submittals. In addition, they may be random or required in response to system events, operating problems or complaints from within or outside the FRCC. At a minimum, a Spot Check will be conducted annually for all Registered Entities that did not have an On-Site Compliance Audit during the previous calendar year and are not scheduled to have an on-site compliance audit during the next calendar year.

The FRCC Compliance Staff will select a small sampling of Reliability Standards from the NERC actively monitored set to be spot checked. The selection of Reliability Standards for Spot Check will be kept confidential until the notice is sent to all Registered Entities. A cross section of Reliability Standards will need to be selected for use in the Spot Check process to ensure that all types of Registered Entities participate in the Spot Check process.

(d) Compliance Violation Investigations

A Compliance Violation Investigation may be initiated at any time by the FRCC Compliance Staff in response to a system disturbance, complaint or notification of possible violation from any other means. The FRCC has developed a procedure for conducting Compliance Violation Investigations of its Registered Entities that are subject to the FRCC CMEP. The goal of this procedure, including the use of the NERC Reliability Standard Audit Worksheet, is to conduct the Compliance Violation Investigation in a consistent and fair manner.

Notice of possible compliance violations can be reported to the FRCC Compliance Staff from a number of sources. The FRCC Compliance Staff may not have enough information or data to determine if an alleged violation has occurred or not. At times, the FRCC Compliance Staff requesting additional data and working solely with the entity that has allegedly violated the Reliability Standard may not provide enough independent review to determine if a violation has occurred or not. When this circumstance arises the FRCC Compliance Staff will implement this procedure to conduct an independent investigation.

The intent or scope is to investigate the possible violation that was reported or identified in which the FRCC Compliance Staff feels that further investigation is required. However, the FRCC Compliance Staff will be obligated to act on any other potential violation(s) that is noted as part of the investigation through data review or on-site inspection.

(e) Self-Reporting

Self-Reporting is encouraged any time a Registered Entity becomes aware:

- (i) of its violation of a Reliability Standard
- (ii) a change in the violation severity level of a previously reported violation

Self-Reporting of a violation of a Reliability Standard is encouraged even if the Reliability Standard requires reporting on a pre-defined schedule and the violation is determined outside the pre-defined reporting schedule.

Self-reporting of violations may be considered as a mitigating factor during the determination of the penalty and/or sanctions.

The FRCC will continue in 2008 to encourage and respond to self-reporting of a violation by a Registered Entity following the procedure and timelines as outlined in the FRCC CMEP.

(f) Periodic Data Submittals

FRCC requires Periodic Data Submittals in accordance with the schedule stated in the Reliability Standards or on an as-needed basis. Requests for data submittals will be issued by the FRCC to one or more Registered Entities with at least the minimum advance notice period specified by the applicable Reliability Standard. If the Reliability Standard does not specify an advance notice period, the request will normally be issued with no less than twenty (20) business days advance notice.

The FRCC has set up a process for monthly reporting for the following standards and will continue with this process during 2008:

Monthly reports: BAL 001-0, BAL 002-0, BAL 006-1, EOP 002-2, FAC 003-1, INT 001-2, IRO 004-1, IRO 006-3, PER 003-0, PER 004-1, PRC 004-1, PRC 016-0, TOP 005-1, TOP-007-0

(g) Exception Reporting

Some Reliability Standards require reporting of exceptions to compliance with the Reliability Standard as a form of compliance monitoring. FRCC requires Registered Entities to provide reports identifying any exceptions to the extent required by any Reliability Standard.

Registered Entities are also required to confirm monthly the number of exceptions that have occurred in a given time period identified by NERC, even if the number of exceptions is zero.

(h) Complaints

Either NERC or FRCC may receive Complaints alleging violations of a Reliability Standard. The FRCC will conduct a review of each Complaint it receives to determine if the Complaint provides sufficient basis for a Compliance Violation Investigation.

NERC will conduct a review of each Complaint that:

- (1)** Is related to FRCC
- (2)** The FRCC has determined it cannot conduct the review
- (3)** The complainant wishes to remain anonymous
- (4)** The complainant specifically requests NERC to conduct a review of a Complaint

If the Complaint is submitted to NERC, and does not meet any of the four (4) criteria above, NERC will forward the information to the FRCC.

The initial FRCC review will determine if the Complaint should be closed and if there is sufficient basis for a Compliance Violation Investigation. FRCC Compliance Staff will report the results of its review of the Complaint to NERC. If, as a result of the initial review of the Complaint, the FRCC Compliance Staff determines that a Compliance Violation Investigation is warranted, a Compliance Violation Investigation will be conducted.

IV Documentation Database and Submittal Tool

The forms and documents submitted to the FRCC for compliance with the CMEP are posted on the FRCC website for use by the Registered Entities. The forms and documents are generally submitted by email and occasionally by regular mail. The record keeping for compliance registration and violations tracking are presently done using an FRCC developed database. During 2008, FRCC has a plan underway to acquire and implement a website based software program that will allow all Registered Entities to submit compliance forms and maintain portions of their compliance registration data (e.g. contact data) directly through the FRCC website. In addition there are plans to expand this new database to also include tracking of violations and mitigation plan information as requested by NERC. This new portal and database is to be acquired from a vendor and is a software application presently in use by two other Regional Entities.

FRCC plans to have the portal portion of this software implemented for use by its Registered Entities by the end of the first quarter of 2008.

V Auditor Training

NERC has required that all compliance auditors participating in compliance audits during 2008 must undergo NERC provided training. FRCC has notified the FRCC Compliance Committee of this requirement. This training is expected to begin during the last quarter of 2007 and will continue during 2008 as new volunteer auditors are identified. All compliance auditors, within the FRCC region, will complete the required training prior to any participation in a compliance audit.

In addition, any and all new personnel on the FRCC regional compliance staff will undergo the NERC provided lead auditor training. At present, all FRCC compliance staff have completed the NERC provided lead auditor training.

VI Compliance Workshop

To accommodate the dynamic nature of the reliability compliance processes and Registered Entity community it is imperative that there be frequent and effective communication from the FRCC to its Registered Entities. With this understanding, the FRCC plans to conduct a minimum of two compliance workshops during the first half of 2008. These workshops will include items such as use and changes to the FRCC submittal portal, forms updates, compliance processes, registration changes, and other updates. Question and answer opportunities will be provided during these workshops to allow Registered Entities the opportunity to provide feedback to the FRCC and to improve efficiency and consistency of the FRCC CMEP. The workshops will be coordinated and led by the FRCC compliance staff and will be made available to all Registered Entities in the FRCC region.

Attachment A – 2008 Actively Monitored Standards

Note: The actively monitored Standards listed below have been approved by FERC except the CIP-002 through CIP-009 which will only be assessed through special survey and where Registered Entities indicate the status per the tables found in Attachment D.

2008 CMEP Matrix NERC Reliability Standards									
Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
1	BAL-001-0	All	Real Power Balancing Control Performance	BA	To maintain Interconnection steady-state frequency within defined limits by balancing real power demand and supply in real-time.		M		
2	BAL-002-0	All	Disturbance Control Performance	BA, RSG, RRO	To ensure the Balancing Authority is able to utilize its Contingency Reserve to balance resources and demand and return Interconnection frequency within defined limits.		Q		
3	BAL-003-0	All	Frequency Response and Bias	BA	This standard provides a consistent method for calculating the Frequency Bias component of ACE.			√	
4	BAL-004-0	All	Time Error Correction	RC and BA	The purpose of this standard is to ensure that Time Error Corrections are conducted in a manner that does not adversely affect the reliability of the Interconnection.				
5	BAL-005-0	All	Automatic Generation Control	BA, GOP, TOP and LSE	This standard establishes requirements for Balancing Authority Automatic Generation Control (AGC) necessary to calculate Area Control Error (ACE) and to routinely deploy the Regulating Reserve. The standard also ensures that all facilities and load electrically synchronized to the Interconnection are included within the metered boundary of a Balancing Area so that balancing of resources and demand can be achieved.				
6	BAL-006-1	All	Inadvertent Interchange	BA	This standard defines a process for monitoring Balancing Authorities to ensure that, over the long term, Balancing Authority Areas do not excessively depend on other Balancing Authority Area so that balancing of resources and demand can be achieved.		M	√	
7	BAL-STD-002-0	All	Operating Reserves (WECC)	BA and RSG	Regional Reliability Standard to address the Operating Reserve requirements of the Western Interconnection.		Q	√	
8	CIP-001-1	All	Sabotage Reporting	RC, BA, TOP, GOP, LSE	Disturbances or unusual occurrences, suspected or determined to be caused by sabotage, shall be reported to the appropriate systems, governmental agencies, and regulatory bodies.		√		
9	CIP-002-1 through CIP-009-1	All	Critical Infrastructure Protection Standards	BA, GO, GOP, IA, LSE, NERC, RC, RRO, TO, TOP, TSP	Cyber Security Standards- Follow revised Implementation Plan for Cyber Security Standards CIP-002-1 through CIP-009-1		√		
10	COM-001-1	R2 and R5	Telecommunications	TOP, BA, RC, NERCNet User Organizations	Each Reliability Coordinator, Transmission Operator and Balancing Authority needs adequate and reliable telecommunications facilities internally and with others for the exchange of Interconnection and operating information necessary to maintain reliability.		√		

**2008 CMEP Matrix
NERC Reliability Standards**

	Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
11	COM-002-2	All	Communications and Coordination	RC, BA, TOP and GOP	To ensure Balancing Authorities, Transmission Operators, and Generator Operators have adequate communications and that these communications capabilities are staffed and available for addressing a real-time emergency condition. To ensure communications by operating personnel are effective.	√	√			
12	EOP-001-0	All	Emergency Operations Planning	BA, TOP	Each Transmission Operator and Balancing Authority needs to develop, maintain, and implement a set of plans to mitigate operating emergencies. These plans need to be coordinated with other Transmission Operators and Balancing Authorities, and the Reliability Coordinator.		√			
13	EOP-002-2	All	Capacity and Energy Emergencies	RC and BA	To ensure Reliability Coordinators and Balancing Authorities are prepared for capacity and energy emergencies.	√	√			√
14	EOP-003-1	All	Load Shedding Plans	BA, TOP	A Balancing Authority and Transmission Operator operating with insufficient generation or transmission capacity must have the capability and authority to shed load rather than risk an uncontrolled failure of the Interconnection.		√			
15	EOP-004-1	All	Disturbance Reporting	RC, BA, TOP, GOP, LSE and RRO	Disturbances or unusual occurrences that jeopardize the operation of the Bulk Electric System, or result in system equipment damage or customer interruptions, need to be studied and understood to minimize the likelihood of similar events in the future.	√	√			√
16	EOP-005-1	All	System Restoration Plans	BA, TOP	To ensure plans, procedures, and resources are available to restore the electric system to a normal condition in the event of a partial or total shut down of the system		√			
17	EOP-006-1	All	Reliability Coordination – System Restoration	RC	The Reliability Coordinator must have a coordinating role in system restoration to ensure reliability is maintained during restoration and priority is placed on restoring the Interconnection.		√			
18	EOP-008-0	All	Plans for Loss of Control Center Functionality	BA, RC, TOP	Each reliability entity must have a plan to continue reliability operations in the event its control center becomes inoperable.		√			
19	EOP-009-0	All	Documentation of Blackstart Generating Unit Test Results	GO, GOP	To ensure that the quantity and location of system blackstart generators are sufficient and that they can perform their expected functions.		√			
20	FAC-003-1	All	Vegetation Management	RRO, TO	To improve the reliability of the electric transmission systems by preventing outages from vegetation located on transmission rights-of-way (ROW) and minimizing outages from vegetation located adjacent to ROW, maintaining clearances between transmission lines		√	Q		

**2008 CMEP Matrix
NERC Reliability Standards**

	Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
21	FAC-008-1	All	Facility Ratings Methodology	GO, TO	To ensure that Facility Ratings used in the reliable planning and operation of the Bulk Electric System (BES) are determined based on an established methodology		√			
22	FAC-009-1	All	Establish and Communicate Facility Ratings	GO, TO	To ensure that Facility Ratings used in the reliable planning and operation of the Bulk Electric System (BES) are determined based on an established methodology or methodologies.		√			
23	FAC-013-1	All	Establish and Communicate Transfer Capabilities	RC and PA	To ensure that Transfer Capabilities used in the reliable planning and operation of the Bulk Electric System (BES) are determined based on an established methodology or methodologies.		√			
24	INT-001-2	All	Interchange Information	BA and PSE	To ensure that Interchange information is submitted to the NERC-identified reliability analysis service.	√	√			√
25	INT-003-2	All	Interchange Transaction Implementation	BA	To ensure Balancing Authorities confirm Interchange Schedules with Adjacent Balancing Authorities prior to implementing the schedules in their Area Control Error (ACE) equations.	√	√			√
26	INT-004-1	All	Dynamic Interchange Transaction Modifications	RC, BA, TOP and PSE	To ensure Dynamic Transfers are adequately tagged to be able to determine their reliability impacts.					
27	IRO-001-1	All	Reliability Coordination – Responsibilities and Authorities	BA, GOP, LSE, PSE, RC, RRO, TOP, TSP	Reliability Coordinators must have the authority, plans, and agreements in place to immediately direct reliability entities within their Reliability Coordinator Areas to re-dispatch generation, reconfigure transmission, or reduce load to mitigate critical conditions to return the system to a reliable state. If a Reliability Coordinator delegates tasks to others, the Reliability Coordinator retains its responsibilities for complying with NERC and regional standards. Standards of conduct are necessary to ensure the Reliability Coordinator does not act in a manner that favors one market participant over another.		√			
28	IRO-003-2	All	Reliability Coordination – Wide-Area View	RC	The Reliability Coordinator must have a wide-area view of its own Reliability Coordinator Area and that of neighboring Reliability Coordinators.	√	√			√
29	IRO-004-1	All	Reliability Coordination – Operations Planning	BA, GO, GOP, LSE, RC, TO, TOP, TSP	Each Reliability Coordinator must conduct next-day reliability analyses for its Reliability Coordinator Area to ensure the Bulk Electric System can be operated reliably in anticipated normal and Contingency conditions.		√		√	
30	IRO-005-1	All	Reliability Coordination – Current Day Operations	RC, BA, TOP, TSP, GOP, LSE AND PSE	The Reliability Coordinator must be continuously aware of conditions within its Reliability Coordinator Area and include this information in its reliability assessments. The Reliability Coordinator must monitor Bulk Electric System parameters that may have significant impacts upon the Reliability Coordinator Area and neighboring Reliability Coordinator Areas.					

**2008 CMEP Matrix
NERC Reliability Standards**

	Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
31	IRO-006-3	All	Reliability Coordination – Transmission Loading Relief	RC, TOP and BA	Regardless of the process it uses, the Reliability Coordinator must direct its Balancing Authorities and Transmission Operators to return the transmission system to within its Interconnection Reliability Operating Limits as soon as possible, but no longer than 30 minutes. The Reliability Coordinator needs to direct Balancing Authorities and Transmission Operators to execute actions such as reconfiguration, redispatch, or load shedding until relief requested by the TLR process is achieved.					√
32	IRO-014-1	All	Procedures, Processes, or Plans to Support Coordination Between Reliability Coordinators	RC	To ensure that each Reliability Coordinator's operations are coordinated such that they will not have an Adverse Reliability Impact on other Reliability Coordinator Areas and to preserve the reliability benefits of interconnected operations.		√			
33	IRO-015-1	All	Notifications and Information Exchange Between Reliability Coordinators	RC	To ensure that each Reliability Coordinator's operations are coordinated such that they will not have an Adverse Reliability Impact on other Reliability Coordinator Areas and to preserve the reliability benefits of interconnected operations.		√			
34	IRO-016-1	All	Coordination of Real-time Activities Between Reliability Coordinators	RC	To ensure that each Reliability Coordinator's operations are coordinated such that they will not have an Adverse Reliability Impact on other Reliability Coordinator Areas and to preserve the reliability benefits of interconnected operations.		√			
35	IRO-STD-006-0	All	Qualified Path Unscheduled Flow Relief (WECC)	BA, TOP and LSE	Mitigation of transmission overloads due to unscheduled line flow on Qualified Paths.				√	
36	PER-002-0	All	Operating Personnel Training	BA, TOP	Each Transmission Operator and Balancing Authority must provide their personnel with a coordinated training program that will ensure reliable system operation.		√			
37	PER-003-0	All	Operating Personnel Credentials	BA, RC, TOP	Certification of operating personnel is necessary to ensure minimum competencies for operating a reliable Bulk Electric System.				√	
38	PER-004-1	All	Reliability Coordination — Staffing	RC	Reliability Coordinators must have sufficient, competent staff to perform the Reliability Coordinator functions.		√			
39	PRC-004-1	All	Analysis and Mitigation of Transmission and Generation Protection System Misoperations	DP*, GO, TO	Provide trip operation / misoperation information per regional process.		√			
40	PRC-005-1	All	Transmission and Generation Protection System Maintenance and Testing	DP*, GO, TO	Document/implement transmission protection system maintenance/testing/monitoring PROGRAM		√			

**2008 CMEP Matrix
NERC Reliability Standards**

	Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
41	PRC-008-0	All	Implementation and Documentation of Underfrequency Load Shedding Equipment Maintenance Program	DP, TO	Document/implement UFLS maintenance/testing PROGRAM		√			
42	PRC-010-0	All	Technical Assessment of the Design and Effectiveness of Undervoltage Load Shedding Program.	DP, LSE, TO, TOP	ASSESS design and effectiveness of UVLS programs		√			
43	PRC-011-0	All	UVLS System Maintenance and Testing	DP, TO	Document/implement UVLS maintenance/testing PROGRAM		√			
44	PRC-016-0	All	Special Protection System Misoperations	DP, GO, TO	DOCUMENT/analyze misoperations		√			
45	PRC-017-0	All	Special Protection System Maintenance and Testing	DP, GO, TO	Document/implement SPS maintenance/testing PROGRAM		√			
46	PRC-021-1	All	Under-Voltage Load Shedding Program Data	DP, TO	DOCUMENTATION of undervoltage load shedding program		√			
47	TOP-002-2	All	Normal Operations Planning	BA, TOP, GOP, LSE and TSP	Current operations plans and procedures are essential to being prepared for reliable operations, including response for unplanned events.	√	√			√
48	TOP-003-0	All	Planned Outage Coordination	BA, GOP, RC, TOP	Scheduled generator and transmission outages that may affect the reliability of interconnected operations must be planned and coordinated among Balancing Authorities, Transmission Operators, and Reliability Coordinators.		√			√
49	TOP-004-1	R6	Transmission Operations	TOP	To ensure that the transmission system is operated so that instability, uncontrolled separation, or cascading outages will not occur as a result of the most severe single Contingency and specified multiple Contingencies.	√	√			√
50	TOP-005-1	All	Operational Reliability Information	BA, PSE, RC, TOP	To ensure reliability entities have the operating data needed to monitor system conditions within their areas.		√		√	

**2008 CMEP Matrix
NERC Reliability Standards**

	Std #	Requirements	Standard	Who	Purpose	3-Year On-Site Audit	Self-Certification	Monthly/Quarterly Reporting	Exception Reporting	Investigation
51	TOP-007-0	All	Reporting System Operating Limit (SOL) and Interconnection Reliability	RC, TOP	Ensure SOL and IROL violations are being reported to the Reliability Coordinator so that the Reliability Coordinator may evaluate actions being taken and direct additional corrective actions as needed.				√	
52	TPL-001-0	All	System Performance Under Normal (No Contingency) Conditions	PA, TP	System performance under normal conditions		√			
53	TPL-002-0	All	System Performance Following Loss of a Single Bulk Electric System Element	PA, TP	System performance under single contingency		√			
54	TPL-003-0	All	System Performance Following Loss of Two or More Bulk Electric System Elements	PA, TP	System performance under multiple contingencies		√			
55	TPL-004-0	All	System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements	PA, TP	System performance under extreme contingencies		√			
56	VAR-001-1	All	Voltage and Reactive Control	PSE, TOP	To ensure voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in real time to protect equipment and the reliable operation of the Interconnection.		√			
57	VAR-002-1	All	Generator Operation for Maintaining Network Voltage Schedules	GO and GOP	To ensure generators provide reactive and voltage control necessary to ensure voltage levels, reactive flows, and reactive resources are maintained within applicable Facility Ratings to protect equipment and the reliable operation of the Interconnection.	√	√			√

FRCC Compliance Audit On-site Schedule

12/27/07

Entity	Pre-Audit Review Dates On-site or at FRCC office	FRCC Compliance Audit
City of Homestead (HST)	March 4 & 5 March 18	March 31 through noon on April 1
JEA (Jacksonville)	July 8 & 9 July 22	August 4 through noon on August 5
Reedy Creek Improvement District (RCI)	September 10 & 11 September 18	September 29 through noon on September 30
Tampa Electric Company (TECO)	November 4 & 5 November 18	December 8 through noon on December 9