



Registration Standards Applicability List for Joint Registration Organization (JRO) JRO00052

(Will be called Coordinated Functional Registration (CFR) when the proposed revision to the rules of procedure are passed.)

Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Member Entities

JRO Effective Registration Date

NCR00997 - Hutchinson Utilities Commission

6/11/2009

NCR01014 - Missouri Basin Municipal Power Agency
(MRES)

6/11/2009



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-010-0

Requirements:

- R1. The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-011-0_R1) shall provide appropriate equipment characteristics, system data, and existing and future Interchange Schedules in compliance with its respective Interconnection Regional steady-state modeling and simulation data requirements and reporting procedures as defined in Reliability Standard MOD-011-0_R1.

Responsible Members:

- NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)

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- R2. The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-011-0_R1) shall provide this steady-state modeling and simulation data to the Regional Reliability Organizations, NERC, and those entities specified within Reliability Standard MOD-011-0_R1. If no schedule exists, then these entities shall provide the data on request (30 calendar days).

Responsible Members:

- NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-012-0

Requirements:

R1. The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-013-0_R1) shall provide appropriate equipment characteristics and system data in compliance with the respective Interconnection-wide Regional dynamics system modeling and simulation data requirements and reporting procedures as defined in Reliability Standard MOD-013-0_R1.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R2. The Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners (specified in the data requirements and reporting procedures of MOD-013-0_R1) shall provide dynamics system modeling and simulation data to its Regional Reliability Organization(s), NERC, and those entities specified within the applicable reporting procedures identified in Reliability Standard MOD-013-0_R1. If no schedule exists, then these entities shall provide data on request (30 calendar days).

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-017-0.1

Requirements:

R1. The Load-Serving Entity, Planning Authority and Resource Planner shall each provide the following information annually on an aggregated Regional, subregional, Power Pool, individual system, or Load-Serving Entity basis to NERC, the Regional Reliability Organizations, and any other entities specified by the documentation in Standard MOD-016-1_R1.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.1. Integrated hourly demands in megawatts (MW) for the prior year.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.2. Monthly and annual peak hour actual demands in MW and Net Energy for Load in gigawatthours (GWh) for the prior year.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.3. Monthly peak hour forecast demands in MW and Net Energy for Load in GWh for the next two years.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.4. Annual Peak hour forecast demands (summer and winter) in MW and annual Net Energy for load in GWh for at least five years and up to ten years into the future, as requested.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-018-0

Requirements:

R1. The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner's report of actual and forecast demand data (reported on either an aggregated or dispersed basis) shall:

Responsible Members:

NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.1. Indicate whether the demand data of nonmember entities within an area or Regional Reliability Organization are included, and

Responsible Members:

NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.2. Address assumptions, methods, and the manner in which uncertainties are treated in the forecasts of aggregated peak demands and Net Energy for Load.

Responsible Members:

NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)

R1.3. Items (MOD-018-0_R 1.1) and (MOD-018-0_R 1.2) shall be addressed as described in the reporting procedures developed for Standard MOD-016-1_R 1.

Responsible Members:

NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)

R2. The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner shall each report data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner on request (within 30 calendar days).

Responsible Members:

NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-019-0.1

Requirements:

- R1. The Load-Serving Entity, Planning Authority, Transmission Planner, and Resource Planner shall each provide annually its forecasts of interruptible demands and Direct Control Load Management (DCLM) data for at least five years and up to ten years into the future, as requested, for summer and winter peak system conditions to NERC, the Regional Reliability Organizations, and other entities (Load-Serving Entities, Planning Authorities, and Resource Planners) as specified by the documentation in Reliability Standard MOD-016-1_R1.

Responsible Members:

- NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-020-0

Requirements:

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- R1. The Load-Serving Entity, Transmission Planner, and Resource Planner shall each make known its amount of interruptible demands and Direct Control Load Management (DCLM) to Transmission Operators, Balancing Authorities, and Reliability Coordinators on request within 30 calendar days.

Responsible Members:

- NCR00997 Hutchinson Utilities Commission
NCR01014 Missouri Basin Municipal Power Agency (MRES)



Registration Status as of 7/26/2010

Applicable Regional Entity: MRO

Applicable Function: RP

Standard: MOD-021-0

Requirements:

R1. The Load-Serving Entity, Transmission Planner, and Resource Planner's forecasts shall each clearly document how the Demand and energy effects of DSM programs (such as conservation, time-of-use rates, interruptible Demands, and Direct Control Load Management) are addressed.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R2. The Load-Serving Entity, Transmission Planner, and Resource Planner shall each include information detailing how Demand-Side Management measures are addressed in the forecasts of its Peak Demand and annual Net Energy for Load in the data reporting procedures of Standard MOD-016-0_R 1.

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)

R3. The Load-Serving Entity, Transmission Planner, and Resource Planner shall each make documentation on the treatment of its DSM programs available to NERC on request (within 30 calendar days).

Responsible Members:

NCR00997 Hutchinson Utilities Commission

NCR01014 Missouri Basin Municipal Power Agency (MRES)