

C. Energy Emergency Alert 3 Report

A Deficient Balancing Authority or Load Serving Entity declaring an Energy Emergency Alert 3 must complete the following report. Upon completion of this report it is to be sent to the Reliability Coordinator for review within two business days of the incident.

Requesting Balancing Authority:

Louisiana Energy & Power Authority (LEPA)

Entity experiencing energy deficiency (if different from Balancing Authority):

Same

Date/Time Implemented: July 09, 2009; 14:00

Date/Time Released: July 09, 2009; 20:00

Declared Deficiency Amount (MW): ~45 MW

Total Energy supplied by other Balancing Authorities during the Alert 3 period:

0 MWH

Conditions that precipitated call for “Energy Deficiency Alert 3”:

Due to TLR Level 5 curtailments called by the SPP ICT at 11:40, LEPA was being curtailed F-7 Firm Scheduled energy for HE 13. Due to these curtailments and additional cuts of another 80 MW, LEPA was forced to call for an EEA-3 for HE 15. The EEA was reduced to Level 0 at 20:00 of the same day.

ALL curtailed schedules firm with F-7 transmission.

If “Energy Deficiency Alert 3” had not been called, would firm load be cut? if no, explain:

Yes

Explain what action was taken in each step to avoid calling for “Energy Deficiency Alert 3”:

- 1. All generation capable of being on line in the time frame of the energy deficiency was on line (including quick start and peaking units) without regard to cost.**

Quick-start generation in the cities of Rayne and New Roads were placed on-line and continued to run throughout the time period. Gas fired generation on line in the cities of Morgan City and Houma were raised to their full output.

- 2. All firm and nonfirm purchases were made regardless of cost.**

Throughout this time the LEPA system operators were continuing to make request for power, but due to limitations in available transmission, neither firm nor non-firm energy was available to LEPA.

- 3. All nonfirm sales were recalled within provisions of the sale agreement.**

There were no non-firm sales scheduled during this time period.

- 4. Interruptible load was curtailed where either advance notice restrictions were met or the interruptible load was considered part of spinning reserve.**

LEPA has no interruptible loads.

-
-
5. **Available load reduction programs were exercised (public appeals, voltage reductions, etc.).**

Press releases were previously issue for public conservation. Appeals for conservation by the public continues to be issued via local media outlets.

6. **Operating Reserves being utilized.**
All available operating reserves were being utilized.
-
-
-

Comments:

Reported By: Errol Ortego
Title: ECC Operations Mgr.

Organization: LEPA
07/09/2009
