

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Generating Availability Data System

Data Reporting Instructions

Effective January 1, 2018

RELIABILITY | ACCOUNTABILITY



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