

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Generating Availability Data System

Data Reporting Instructions

Effective January 1, 2017

RELIABILITY | ACCOUNTABILITY



3353 Peachtree Road NE
Suite 600, North Tower
Atlanta, GA 30326

404-446-2560 | www.nerc.com

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