

Meeting Notes

Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

February 9, 2024 | 10:00 a.m. - 12:00 p.m. Eastern

Conference Call with Web Access

Administrative

- 1. Review NERC Antitrust Compliance Guidelines and Public Announcement**
- 2. Determination of Quorum**
The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met. See table below for meeting attendance.
- 3. Introductions and Chair's Remarks**

Agenda Items

- 1. Discuss comments and draft responses**
- 2. Discuss Next Steps, Timeline, and Future Meetings¹**
- 3. Adjourn**

J. Calderon initiated the meeting, called roll, and reviewed the NERC Antitrust Guidelines and Participant Policy.

J. Calderon reviewed draft work and decisions made during the in-person meeting in Atlanta. There are still some items that will require additional assessment and follow up. J. Calderon updated the team that there is some additional work being done within NERC to evaluate another recommendation from the 2023 NERC report to FERC on physical security. The report determined that additional information would be needed to determine if modifications to the applicability section of CIP-014 would be needed. During this team's closed in-person meetings the prior week, there were some adjustments to the applicability to account for the physical adjacency components of our SAR. Additional information will be brought back to the team to discuss what that other work and what potential impacts to the teams' direction should be considered for any further adjustments to applicability.

The team discussed objectives of the risk assessment methodology and language for the development of criteria. There will be a need to further modify the language to assure clarity in requiring certain criteria for use in evaluating impacts to the Interconnection, but not to conflate that individual criteria are to be provided in isolation. For instance, there may be multiple overlapping or sequential thresholds being

¹ Ibid.

surpassed which cause impacts that result in the determination of Cascading. That is a different expectation then each criteria must have a list of uniquely separate threshold(s). The team will continue to work with this language and request assistance from NERC compliance for potential language.

Additional discussion with several observers concerned the expectations being set for Transmission Owners and the development of criteria. To not preclude jointly developed criteria or the usage of RC/PC criteria, the team landed on requiring “having” a methodology to allow for other development or adoption. The expectations for including technical justification and assurance that the methodology is applied during the risk assessment resolve the risks and objectives highlighted by the SAR.

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Karl Perman	CIP Corps	Chair		Y
Patrick Quinn	Great River Energy	Vice Chair		Y
Bart White	Duke Energy	Member		Y
Darrel Grumman	Electric Power Engineers	Member		Y
David Schooley	Exelon Corporation	Member		Y
Joel Rogers	SERC Reliability Corporation	Member		Y
Kirpal Bahra	Hydro One Networks Inc.	Member		Y
Mina Turner	American Electric Power Service Corporation	Member		Y
Per-Anders Lof	National Grid USA	Member		Y
Qamar Arsalan	Public Service Electric & Gas	Member		Y
Claudine Fritz	Exelon Corporation	PMOS Liaison		Y
Ellese Murphy	Duke Energy	PMOS Liaison		Y
Jamie Calderon	North American Electric Reliability Corporation	Developer		Y
Ben Wu	North American Electric Reliability Corporation	NERC Staff		Y

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Lauren Perotti	North American Electric Reliability Corporation	NERC Staff		N
Sarah Crawford	North American Electric Reliability Corporation	NERC Staff		Y
Davis Jelusich	North American Electric Reliability Corporation	NERC Staff		N
Derek Kassimer	North American Electric Reliability Corporation	NERC Staff		Y

Sub-team Assignments		
Names	Assignment	Date Assigned
	None currently	

Upcoming Meeting			
Meeting Date Time	Link	Meeting Number/ Access Code	Password
February 16, 2024 10:00 a.m. – 12:00 p.m. Eastern	Join Webex	2301 148 3125	Reliability
TBD			