Unofficial Nomination Form
Project 2014-04 Physical Security
Standard Drafting Team

Please complete the [electronic nomination form](https://www.nerc.net/nercsurvey/Survey.aspx?s=31af4a180f234c0990724b4d66abd236) as soon as possible, but no later than **March 18, 2014.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form. If you have any questions, please contact Stephen Crutchfield.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in the drafting team meetings (see dates of technical conference and first drafting team meeting below) if appointed by the Standards Committee. If appointed, you are expected to attend most of the face-to-face drafting team meetings as well as participate in all the team meetings held via conference calls. Failure to do so may result in your removal from the drafting team.

**Background Information**

Nominations are being sought for the Project 2014-04 Physical Security Standard Drafting Team (SDT). On March 7, 2014, FERC issued an Order, directing NERC to develop a new Reliability Standard to address concerns about the physical security of the Bulk-Power System. From the order:

“The Commission directs the North American Electric Reliability Corporation (NERC), as the Commission-certified Electric Reliability Organization (ERO), to submit for approval one or more Reliability Standards that will require certain registered entities to take steps or demonstrate that they have taken steps to address physical security risks and vulnerabilities related to the reliable operation of the Bulk-Power System. The proposed Reliability Standards should require owners or operators of the Bulk-Power System, as appropriate, to identify facilities on the Bulk-Power System that are critical to the reliable operation of the Bulk-Power System. Then, owners or operators of those identified critical facilities should develop, validate and implement plans to protect against physical attacks that may compromise the operability or recovery of such facilities. The Commission directs NERC to submit the proposed Reliability Standards to the Commission within 90 days of the date of this order.”

Potential SDT members should have experience in physical security programmatic design, risk assessments, evaluations, management, and identification of critical transmission substations and control centers, rather than the execution of physical security plan mitigation measures. In addition, compliance, legal, regulatory, and technical writing are desired. Previous drafting team experience and/or experience with development of standards is beneficial, but not required.

The expected time commitment for this team is aggressive because of directives with a deadline associated with them. The SDT is expected to meet in person for up to three full three-day meetings during the project which is anticipated to last 90 days, with additional conference calls between face-to-face meetings as necessary to meet the aggressive project schedule. The first technical conference will be held in Atlanta on April 1, 2014 and the new drafting team will meet immediately following, April 2-4, 2014. SDT members are expected to attend both events.

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| Please provide the following information for the nominee: |
| Name:  |  |
| Title: |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe the nominee’s experience and qualifications to serve on the selected project: |
| **If you are currently a member of any NERC SAR or standard drafting team(s), please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC SAR or standard drafting team(s)s, please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following SAR or standard drafting team(s): |
| Select each NERC Region in which you have experience relevant to Project 2014-04: |
| [ ]  ERCOT[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RFC [ ]  SERC | [ ]  SPP[ ]  WECC[ ]  NA – Not Applicable |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the names and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the [NERC Functional Model](http://www.nerc.com/pa/Stand/Pages/FunctionalModel.aspx), which is available on the NERC web site. [↑](#footnote-ref-1)