

Meeting Notes

ATC/TTC/CBM/TRM Standards Drafting Team — Project 006-07

March 18–20, 2008 | 8 a.m.–5 p.m.

WECC Offices

Salt Lake City, Utah

1. Administration

a. NERC Antitrust Compliance Guidelines

Andy Rodriguez reviewed the NERC Antitrust Compliance Guidelines with meeting participants.

b. Introduction of Attendees

The following members and guests were in attendance:

- Larry Middleton, Chair
- Daryn Barker
- Rebecca Berdahl
- Bob Birch
- Ron Carlsen
- DuShaune Carter
- Chuck Falls
- Bill Harm
- Nick Henery
- Ray Kershaw
- Ross Kovacs
- Laura Lee
- David Lunceford
- Cheryl Mendrala
- Abbey Nulph
- Narinder Saini
- Nthan Schweighart
- Jerry Smith
- Aaron Staley
- Don Williams
- Andy Rodriguez

c. Approval of Agenda

The drafting team reviewed and approved the agenda.

2. Standards Work

The drafting team reviewed and discussed the ballot results and comments. Following review, the drafting team decided that it would be unwise to submit the standards for recirculation ballot, as the risk if the standards failing recirculation ballot was too high. Instead, the drafting team decided to rework the standards, post them for comment, and then seek a new initial ballot. The drafting team agreed to “triage” the work, which resulted in an agreement to split the work into two parts: one part that dealt with standards the team believed would be easy to modify (MOD-011, MOD-008, MOD-028, MOD-029, and MOD-30) and one part that dealt with those that would be more challenging (MOD-004).

The team reviewed “global” issues that would apply to all standards, and developed guidance on how to approach these issues consistently. See **Attachment 1**.

The drafting team split into sub groups to work on MOD-001, MOD-008, MOD-028, MOD-029, and MOD-030.

Andy Rodriquez developed a preliminary schedule, which was shared with the group. Andy was tasked with confirming that NERC would support the schedule.

3. Future Meetings

April 8 — 10 a.m.–5 p.m.; April 9–10 — 8a.m.–5 p.m. both days in New Orleans, LA at the Entergy offices. The purpose of this meeting is to finalize work on MOD-001, MOD-008, MOD-028, MOD-029, and MOD-030 as well as the work on MOD-004.

4. Adjourn

The drafting team adjourned on March 20, 2008.

Attachment 1

1. People do not see the reliability aspects. We need to be more clear.
 - MOD-001: To ensure that Transmission Service Providers maintain awareness of expected future flows on their own systems as well as those of their neighbors.
 - MOD-004: To establish a transmission capacity reserve for use in responding to capacity deficiency emergencies.
 - MOD-008: To establish a transmission capacity reserve for use in responding to unforeseen system events or conditions.
 - MOD-028, MOD-029, and MOD-030: To define common methods for analysis of existing transmission commitments in support of MOD-001.
2. VRFs — Change them all to lower. FERC may order us to change them; but let's make sure we don't change anything that really is clear that it should be medium.
3. Concerns with Postbacks, Transparency, Accepted, etc...
Can we do a joint posting with NAESB to address (similar to how we did with TLR)?
4. Things that belong to NAESB (timings) — we need to recast in language more tied to reliability. E.g. the TSP shall re-evaluate the impact of ETC on reliable operations every x minutes.
5. Concern with ATC path — let's be clear that this is a "path for which ATC is required to be posted based on tariffs or federal statute" or something like that. If NYISO's tariff doesn't require them to post and FERC has given them waivers, then they would be ok. But, how does this address the reliability aspects?
6. PRSG — need to get some sort of letter from compliance on this issue. We may need to clarify that this is a JRO.
7. Implementation Language — Per Maureen, we should use new language that meets suggestion of commenter.