NERC
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

Standards Announcement

Recirculation Ballot Windows Open
August 20–August 30, 2010

Now available at: https://standards.nerc.net/CurrentBallots.aspx

Project 2006-08 – Reliability Coordination – Transmission Loading Relief

The recirculation ballot for IRO-006-5 — Reliability Coordination — Transmission Loading Relief, IRO-006-EAST-1 — TLR Procedure for the Eastern Interconnection, the associated implementation plan, and proposed changes to associated definitions is open and will close **at 8 p.m. (EDT) on Monday, August 30, 2010.**

The drafting team did make some clarifying edits to some of these documents following the initial ballot. Those changes are posted for review in track change format on the following web page:

Project page: http://www.nerc.com/filez/standards/Reliability-Coordination-Transmission-Loading-Relief.html

None of the changes made following the initial ballot were considered substantive as none modified the scope, intent, or responsibility for compliance with any of the requirements:

IRO-006-5:

- Removed the word 'valid' from R1, M1 and associated VSLs to eliminate ambiguity
- Changed 'that' to 'why' for consistency

IRO-006-EAST-1:

- Added 'of generation' to the following phrase for clarity
  - Inter-area redispatch of generation
- Replaced 'involuntary' with 'controlled' and added the parenthetical to the following phrase for clarity:
  - Involuntary Controlled load reductions (e.g., load shedding)
- Clarified that an hourly update is not required for TLR-1
- Added a footnote to identify the reference document that contains the TLR thresholds
- Removed the extraneous word, 'communicated' fro R4
- Added the word, 'none' to M4 and VSLs for R4 to allow for a situation where none of the specified actions would provide required relief
- Corrected a typographical error in M5
- Modified VSLs for R2 to eliminate the phrase, 'based on the TLR level chosen' to align the VSLs more closely with the requirement

Implementation Guide: TRL Levels Document

- Replaced "ICM" with "Interconnection-wide transmission loading relief"

Recirculation Ballot Process

The Standards Committee encourages all members of the ballot pool to review the consideration of comments submitted with the initial ballot and the clarifying edits made to both standards and the implementation guide following the initial ballot. In the recirculation ballot, votes are counted by exception only — if a ballot pool member does not submit a revision to that member's original vote, the vote remains unchanged. Members of the ballot pool may:

- Reconsider and change their vote from the first ballot
- Vote in the second ballot even if they did not vote on the first ballot
- Take no action if they do not want to change their original vote

Next Steps

Voting results will be posted and announced after the ballot window closes. If approved by the ballot pool, the standards, recommended definition retirement, and associated implementation plan will be submitted to the Board of Trustees for approval.

Project Background

The drafting team has developed IRO-006-5 and IRO-006-EAST-1 as iterative and incremental improvements to IRO-006-4. This is the final phase of Project 2006-08. The first phase, the split of the IRO-006-3 and its associated Attachment 1 into NERC and NAESB standards, was completed and approved by the NERC Board of Trustees on October 23, 2007, and filed with regulatory authorities on December 21, 2007. The second phase, which was intended to address any needed modifications to the standards based on the PJM, MISO, and SPP waivers has also been completed and did not result in any proposed changes to the standard. This third phase is intended to improve the quality of the standards and resulted in moving the Transmission Loading Relief procedure used in the Eastern Interconnection into a separate standard.

Applicability of Standards in Project

Reliability Coordinator
Balancing Authority

Standards Development Process

The Reliability Standards Development Procedure contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

For more information or assistance, please contact
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