



NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

May 6, 2011

Philip Winston, Chair SPCS  
Southern Company  
62 Lake Mirror Road, Bin # 50061  
Forest Park, Georgia 30297

**Re: Project 2007-06: System Protection Coordination**

Mr. Winston,

During our April meeting of the NERC System Protection and Control Subcommittee (SPCS) in Charlotte, NC, one of the agenda items was to discuss the status of the latest draft of NERC Reliability Standard PRC-001-2 System Protection Coordination.

The SPCS would like to commend the drafting team on their diligent work and provide support for two areas of the draft. These areas were presented to the group as fundamental factors that are central to the future development of this standard.

1. The SPCS recognizes and agrees that coordination as it applies to this draft standard is associated with relay coordination during system faults and does not relate to relay coordination for other system disturbances.
2. The SPCS recognizes and agrees that other projects and standards existing or being developed cover relay coordination for system disturbances other than those precipitated by a fault (i.e., UFLS, UVLS, Loadability, Power Swings, and Misoperations). These other areas are central to the overall reliability of the BES; however, they are not within the scope of the existing PRC-001 and should not be included in the proposed revision. Inclusion of any of these subjects in multiple standards will lead to potential conflicts and subject entities to double jeopardy.

Sincerely,

Jonathan Sykes, Chair  
System Protection and Control Subcommittee

cc: Al McMeekin, NERC  
Bill Middaugh, Vice Chair SPCS, Tri-States G&T  
System Protection and Control Subcommittee