

Standards Announcement

Three Comment Periods Open

Now available at:

http://www.nerc.com/filez/standards/Reliability_Standards_Under_Development.html

Errata for Four Reliability Standards

Errata for four Reliability Standards are posted for a 30-day comment period. The comment period is now open until 8 p.m. EST on March 2, 2009.

Please use this <u>electronic form</u> to submit comments. If you experience any difficulties in using the electronic form, please contact Lauren Koller at 609-524-7047. An off-line, unofficial copy of the comment form is posted on the project page: http://www.nerc.com/filez/standards/Standards Errata.html

Background

Clean and redline versions of the following standards are posted on the project page:

- 1. IRO-006-4 Reliability Coordination Transmission Loading Relief
- 2. MOD-021-0 Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts
- 3. PER-001-0 Operating Personnel Responsibility and Authority
- 4. TPL-006-0 Data From the Regional Reliability Organization Needed to Assess Reliability

Errata Process

In accordance with the Standards Committee's procedure for <u>Approving Errata in an Approved Reliability Standard</u>, if the proposed revisions are supported by stakeholders and approved by the NERC Board of Trustees, the associated standards will be corrected and posted with a new version number and submitted to governmental authorities for their approval. To reflect that there is a minor change to correct errata, the version numbers will be updated by adding a decimal point and the numeral "1" after the decimal point. For example, IRO-006-4 will be changed to IRO-006-4.1.

Proposed Standard PRC-002-2 — Disturbance Monitoring and Reporting Requirements (Project 2007-11)

The Disturbance Monitoring Standard Drafting Team (Project 2007-11) has posted its first draft of standard PRC-002-2 — Disturbance Monitoring and Reporting Requirements, a mapping

document, and an implementation plan for a 45-day comment period. The comment period is now open until 8 p.m. EDT on March 18, 2009.

Please use this <u>electronic form</u> to submit comments. If you experience any difficulties in using the electronic form, please contact Lauren Koller at 609-524-7047. An off-line, unofficial copy of the comment form is posted on the project page:

http://www.nerc.com/filez/standards/Disturbance_Monitoring_Project_2007-11.html

Background

The purpose of this standard is to establish requirements for recording and reporting sequence of events data, fault recording data, and dynamic disturbance recording data to facilitate analysis of Disturbances. The project involves replacing "fill-in-the-blank" requirements currently assigned to the Regional Reliability Organization with continent-wide requirements that are applicable to other functional entities. This standard will replace PRC-002-1 — Define and Document Disturbance Monitoring and Equipment Requirements and PRC-018-1 — Disturbance Monitoring Equipment Installation and Data. The project also involves bringing the standards into conformance with the latest version of the Reliability Standards Development Procedure and the ERO Rules of Procedure.

Revisions to Standard NUC-001-1 — Nuclear Plant Interface Coordination for Order 716 (Project 2009-08)

The Nuclear Plant Interface Coordination Standard Drafting Team (Project 2009-08) has posted its first draft of standard NUC-001-2 — Nuclear Plant Interface Coordination, an implementation plan, and a Standards Authorization Request (SAR) for a 45-day comment period. The comment period is now **open until 8 p.m. EDT on March 18, 2009**.

Please use this <u>electronic form</u> to submit comments. If you experience any difficulties in using the electronic form, please contact Lauren Koller at 609-524-7047. An off-line, unofficial copy of the questions listed in the comment form is posted on the project page: http://www.nerc.com/filez/standards/Project2009-08 Nuclear Plant Interface Coordination.html

Background

The Nuclear Plant Interface Coordination standard requires coordination between Nuclear Plant Generator Operators and Transmission Entities for the purpose of ensuring safe nuclear plant operation and shutdown. The proposed revisions address two directives in Federal Energy Regulatory Commission (FERC) Order 716 aimed at addressing stakeholder concerns for improved clarity. Additional revisions were made to change the term "Planning Authority" to "Planning Coordinator" (to match the terminology in the latest version of the Functional Model) and to bring the compliance elements of the standard into conformance with the latest version of the ERO Rules of Procedure.

Standards Development Process

The <u>Reliability Standards Development Procedure</u> contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

For more information or assistance, please contact Shaun Streeter at shaun.streeter@nerc.net or at 609.452.8060.