

## Meeting Notes Coordinate Interchange SDT — Project 2008-12

September 10, 2009 | 1–3 p.m.  
FERC Offices  
Washington, DC

### 6. Administration

#### a. Antitrust Guidelines

Andy Rodriguez reviewed the anti-trust guidelines with meeting participants.

#### b. Introduction of Attendees

The following members and guests were in attendance:

- Joe Gardner, Chair
- Kelley Bertholet
- Greg Maxwell
- Keith O’Neal
- Ted Franks
- Cynthia Pointer
- Danny Johnson
- Rheta Johnson
- Mahmood Mirheydar
- Gerry Adamski
- Laurel Heacock
- Dave Taylor
- Andy Rodriguez

#### c. Meeting Agenda and Objectives

Joe Gardner provided an overview of the current state of the standards, reviewed the agenda, and explained the goals of the meeting: 1.) to present FERC with the teams current response to directive related to the standard and solicit feedback on those responses, and 2.) to answer any questions from FERC staff.

### 7. Discussion of Resolution to FERC Directives

- a. **Reference FERC Order 693, paragraphs 816-817, 821**

*Submitting Interchange Information for all point-to-point transfers entirely within a Balancing Authority area, including all grandfathered and “non-Order No. 888” transfers.*

Joe and Andy Rodriguez explained the current approach to dealing with internal point-to-point transactions (allowing RC’s to require they be tagged if they felt such tagging was necessary for maintaining system reliability). They also explained the complexity of mapping individual sources and sinks to pseudo-control areas within the IDC and the level of effort that would entail. FERC staff seemed to understand, and indicated that this might be seen as an equally effective and efficient way to address the Commission goals. However, NERC would need to explain this in its filing. In addition, it would probably be more likely to be accepted if, rather than being an implied authority under IRO-004 R4, it was explicitly stated in the IRO standards in the form of a requirement (e.g., TSPs shall review Internal PTP service requests with RCs and determine if they must be tagged and modeled specifically in the IDC). Such a modification could require a supplemental SAR.

**b. Reference FERC Order 693, paragraphs 860-866**

*Applicability to Reliability Coordinators and Transmission Operators*

Joe and Andy reviewed the language in INT-006 R8 and R9 related to the RC and TO. FERC indicated that they felt these were responsive to the order. There was some question as to where the “48 hour” limit came from, and a suggestion that it might be worth investigating TOP-003 R1.3 to see if a link can be made with the day-ahead requirements there so that the INT deadline would be consistent with the TOP deadline.

**8. Additional FERC Staff Issues**

Rheta Johnson suggested that it might be helpful to assemble a mapping document that shows how the old standards map to the new standards, and explains why any deletions were made. Andy will assemble such a mapping document.

Rheta also questioned whether a table in INT-006 that listed various actions was intended to be deleted or included. Andy agreed to investigate.

Rheta encouraged the team to explain in its filing how it addressed the “soft” directives as well (such as considering the comments of APPA). Andy reviewed the informal responses to the soft issues that he had developed prior to the meeting.

**9. Additional Standard Drafting Team Issues**

The SDT had no additional questions.

**5. Next Steps — SDT Chair**

Joe reviewed the next steps, which are the NERC staff Q/A review and then posting of the standard (without measures or compliance elements) for initial comments.

**6. Assignments and Action Items**

NERC staff to set up QA Review

SDT to consider feedback from staff regarding Internal PTP

Andy to develop mapping document between old and new standards.

**7. Adjourn**

The drafting team adjourned at approximately 2:15 pm on Seproximately 2:15 p.m. on September 10, 2009.